

2017-2018 NYCA IRM Requirement Study

IRM Base Case Model Assumptions

Assumption Matrix

~~May 4~~ June 29, 2016

Draft ~~V03~~ V04

Load Parameters

#	Parameter	2016 Model Assumptions	2017 Model Assumptions	Basis for Recommendation	Model Change	IRM Impact*
1	Peak Load Forecast (Preliminary Base Case – Parametric & Sensitivities)	2015 Gold Book NYCA: 33,636 MW NYC: 12,013 MW LI: 5,506 MW G-J: 16,441 MW	2016 Gold Book NYCA: 33,363 MW NYC: 11,795 MW LI: 5,422 MW G-J: 16,313 MW	Gold Book Forecast is used for Preliminary Base Case parametric study and sensitivity cases	N	<u>Low(-)</u>
2	Peak Load Forecast (Final Base Case)	October 2015 NYCA: 33377.6 MW NYC: 11777 MW LI: 5457 MW G-J: 16375 MW	NYCA: xxxxxx MW NYC: yyyyy MW LI: zzzz MW G-J: uuuuu MW	Forecast based on examination of 2016 weather normalized peaks. Top three external Area peak days aligned with NYCA	N	<u>N/A</u>
3	Load Shape (Multiple Load Shape)	Bin 1: 2006 Bin 2: 2002 Bins 3-7: 2007	Bin 1: 2006 Bin 2: 2002 Bins 3-7: 2007	ICS Recommendation. Potential Sensitivity replacing 2002 shape	N	<u>None</u>
4	Load Forecast Uncertainty	Zonal Model to reflect current data with input from Con Ed and LIPA. (Attachment A)	Zonal Model to reflect current data with input from Con Ed and LIPA. (Attachment A)	Due to cool summer weather in 2014 and 2015, the LFU models do not need to be updated because there is no new information to model extreme weather conditions.	N	<u>None</u>

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***(-) indicates a reduction in IRM while (+) indicates an increase. Range: Low < 0.5%, Medium 0.5% - 1%, High > 1%**

Generation Parameters

#	Parameter	2016 Model Assumptions	2017 Model Assumptions	Basis for Recommendation	Model Change	IRM Impact
1	Existing Generating Unit Capacities	2015 Gold Book values. Use min (DMNC vs. CRIS) capacity value	2016 Gold Book values. Use min (DMNC vs. CRIS) capacity value	2016 Gold Book publication	N	<u>None</u>
2	Proposed New Units (Non-Renewable) and re-ratings	374.4 MW of new or returning non- wind resources (Attachment B1)	OMW of new non- wind resources. 67.5 MW of project related re-ratings. (Attachment B1)	2016 Gold Book publication and generator notifications	N	<u>None</u>
3	Retirements and Mothballed units	0 MW retirements or mothballs reported (Attachment B2)	1619.7 MW retirements or mothballs reported or Units in IIFO and IR ¹ (Attachment B2)	Updated Policy 5 guidelines on retirement or mothball disposition in IRM studies.	N	<u>Low(+)</u>
4	Forced and Partial Outage Rates	Five-year (2010-2014) GADS data for each unit represented. Those units with less than five years – use representative data. (Attachments C and C1)	Five-year (2011-2015) GADS data for each unit represented. Those units with less than five years – use representative data. (Attachments C and C1)	Transition Rates representing the Equivalent Forced Outage Rates (EFORd) during demand periods over the most recent five-year period (2011-2015)	N	<u>Low(+)</u>
5	Planned Outages	Based on schedules received by the NYISO and adjusted for history	Based on schedules received by the NYISO and adjusted for history	Updated schedules	N	<u>None</u>

¹ ICAP Ineligible Forced Outage (IIFO) and inactive Reserve (IR)

#	Parameter	2016 Model Assumptions	2017 Model Assumptions	Basis for Recommendation	Model Change	IRM Impact
6	Summer Maintenance	Nominal 50 MWs – divided equally between upstate and downstate	Nominal YY MWs – divided equally between upstate and downstate	Review of most recent data	N	<u>None</u>
7	Combustion Turbine Derates	Derate based on temperature correction curves provided	Derate based on temperature correction curves provided	Operational history indicates the derates are in-line with manufacturer's curves	N	<u>None</u>
8	Existing and Proposed New Wind Units	1455.1 MW of qualifying wind for study year (Attachment B3)	221.1 MW of Wind Capacity additions totaling 1672.2 MW of qualifying wind (Attachment B3)	Renewable units based on RPS agreements, interconnection Queue, and ICS input.	N	<u>Med(+)</u>
9	Wind Shape	Actual hourly plant output of the 2013 calendar year. Summer Peak Hour availability of 14%	Actual hourly plant output over the period 2011-2015. New units will use zonal hourly averages or nearby units.	Paper on new functionality of the GE MARS program to randomly select a wind shape from multiple years of production data. <u>Report attached.</u>	Y	<u>Low(-)</u>
10	Solar Resources (Grid connected)	31.5 MW Solar Capacity per 2014 production data summer availability factor of 38.8 % (Attachment B4)	31.5 MW Solar Capacity. Model chooses from 4 years of production data covering the period 2012-2015.	Concepts in paper referenced in wind paper apply to solar modeling. GE MARS program will randomly select a solar shape from multiple years of production data.	Y	None
11	Small Hydro Resources	Derate by 46%	Derate by yy%	Review of five years of unit production data over the years 2011 to 2015	N	<u>None</u>

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#	Parameter	2016 Model Assumptions	2017 Model Assumptions	Basis for Recommendation	Model Change	IRM Impact
12	Large Hydro	Probabilistic Model based on 5 years of GADS data	Probabilistic Model based on 5 years of GADS data	Transition Rates representing the Equivalent Forced Outage Rates (EFORd) during demand periods over the most recent five-year period (2011-2015)	N	None

Transactions – Imports and Exports

#	Parameter	2016 Model Assumptions	2017 Model Assumptions	Basis for Recommendation	Model Change	IRM Impact
1	Capacity Purchases	Existing Rights: PJM – 1080 MW HQ – 1090 MW +20 MW if awarded through Class Year 2015. Total HQ 1110 MW All contracts model as equivalent contracts	Grandfathered amounts: PJM – 1080 MW HQ – 1090 MW HQ TO 1110 MW assuming awarded CRIS rights All contracts model as equivalent contracts	Grandfathered Rights, ETCNL, and other awarded long-term rights including 20 MW CRIS potentially awarded to HQUS	N	<u>None</u>
2	Capacity Sales	Long Term firm sales Summer 286.6 MW	Long Term firm sales Summer yyy 284.9 MW	These are long term federal contracts	N	<u>None</u>
3	FCM Sales	No Sales within study period	<u>No Sales within study period</u> xxx MW	Sensitivity based on Examination of Neighbor's FCM auction results	N	N/A
4	New UDRs	No new UDR projects	No new UDR projects	Existing UDR elections are made by August 1 st and will be incorporated into the model	N	<u>None</u>

Topology

#	Parameter	2016 Model Assumptions	2017 Model Assumptions	Basis for Recommendation	Model Change	IRM Impact
1	Interface Limits	All changes reviewed and commented on by TPAS (Attachment E)	All changes reviewed and commented on by TPAS See (Attachment E)	Based on 201x: Operating Study, Operations Engineering Voltage Studies, Comprehensive Planning Process, and additional analysis including interregional planning initiatives	N	<u>Low(-)</u>
2	New Transmission	Transmission Owner Transmission Solutions (TOTS)	xxxx <u>None</u> Identified	Based on TO provided models and NYISO review	N	<u>None</u>
3	Cable Forced Outage Rates	All existing Cable EFORs will be updated for NYC and LI to reflect most recent five-year history	All existing Cable EFORs updated for NYC and LI to reflect most recent five-year history	Based on TO analysis	N	<u>Low (+)</u>
<u>4</u>	<u>PJM Representation of Internal Zones</u>	<u>Four bubble (Zones) Model</u>	<u>Five bubble (Zones) Model</u>	<u>Attached White Paper</u>	<u>Y</u>	<u>None</u>

Emergency Operating Procedures

#	Parameter	2016 Model Assumptions	2017 Model Assumptions	Basis for Recommendation	Model Change	IRM Impact
1	Special Case Resources	July 2015 –1254 MW based on registrations and modeled as 961 MW of effective capacity. Monthly variation based on historical experience (no Limit on number of calls)*	July 2016 – ssss MW based on registrations and modeled as aaa MW of effective capacity. Monthly variation based on historical experience (Calls Limited to 5/month)*	Those sold for the program discounted to historic availability. Summer values calculated from July 2016 registrations. <u>Performance calculation updated per attached SCR paper.</u> (Attachment F)	N	<u>Low(+)</u>
2	EDRP Resources	July 2015 75 MW registered modeled as 12 MW in July and proportional to monthly peak load in other months. Limit to five calls per month	July 2016 bb MW registered model as cc MW in July and proportional to monthly peak load in other months. Limit to five calls per month	Those sold for the program discounted to historic availability. Summer values calculated from July 2016 registrations and forecast growth.	N	<u>None</u>
3	Other EOPs	671 MW of non-SCR/non-EDRP resources (Attachment D)	cccc MW of non-SCR/non-EDRP resources	Based on TO information, measured data, and NYISO forecasts	N	

* The number of SCR calls is limited to 5/month when calculating LOLE based on all 8760 hours.

External Control Areas

#	Parameter	2016 Model Assumptions	2017 Model Assumptions	Basis for Recommendation	Model Change	IRM Impact
1	PJM	Load and Capacity data provided by PJM/NPCC CP-8. Data may be adjusted per NYSRC Policy 5 Acceptable DR of 1890 available but not needed per Policy 5. 4 zone model. See (Attachment E)	Load and Capacity data provided by PJM/NPCC CP-8 Data may be adjusted per NYSRC Policy 5 See (Attachment E)	Initial review performed by the NPCC CP-8 WG prior to Policy 5 changes. White paper on external EOPs	Y See topology section above	None?
2	ISONE	Load and Capacity data provided by ISONE/NPCC CP-8 Data may be adjusted per NYSRC Policy 5 (See Attachment E)	Load and Capacity data provided by ISONE/NPCC CP-8 Data may be adjusted per NYSRC Policy 5 See (Attachment E)	Initial review performed by the NPCC CP-8 WG prior to Policy 5 changes.	N	
3	HQ	Load and Capacity data provided by HQ/NPCC CP-8 Data may be adjusted per NYSRC Policy 5 (Attachment E)	Load and Capacity data provided by HQ/NPCC CP-8 Data may be adjusted per NYSRC Policy 5 See (Attachment E)	Initial review performed by the NPCC CP-8 WG prior to Policy 5 changes.	N	None

#	Parameter	2016 Model Assumptions	2017 Model Assumptions	Basis for Recommendation	Model Change	<u>IRM Impact</u>
4	IESO	Load and Capacity data provided by IESO/NPCC CP-8 data may be adjusted per NYSRC Policy 5 See (Attachment E)	Load and Capacity data provided by IESO/NPCC CP-8 data may be adjusted per NYSRC Policy 5 See (Attachment E)	Initial review performed by the NPCC CP-8 WG prior to Policy 5 changes.	N	None
5	Reserve Sharing	All NPCC Control Areas and PJM interconnection indicate that they will share reserves equally among all members	All NPCC Control Areas indicate that they will initially share reserves equally among all members and then among non-members	Per NPCC CP-8 WG	N	<u>None</u>

Miscellaneous

#	Parameter	2016 Model Assumptions	2017 Model Assumptions	Basis for Recommendation	Model Change	<u>IRM Impact</u>
1	MARS Model Version	Version 3.18	Version 3.20 Allows for H5 formatting.	Per benchmark testing and ICS recommendation	N	<u>None</u>
2	Environmental Initiatives	No estimated impacts based on review of existing rules and retirement trends	No estimated impacts based on review of existing rules and retirement trends	Review of existing regulations and rules.	N	<u>None</u>

Attachment A

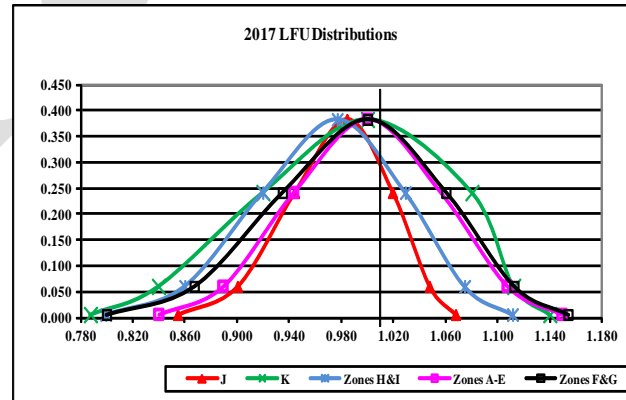
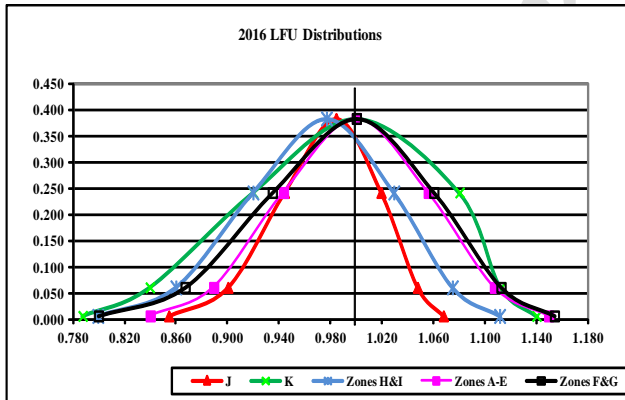
NYCA Load Forecast Uncertainty Model

2016 and 2017 LFU Models

<u>2016 Load Forecast Uncertainty Models</u>					
Multiplier	Zones A-E	Zones F&G	Zones H&I	Con Ed (J)	LIPA (K)
0.0062	0.8399	0.7997	0.7992	0.8543	0.7874
0.0606	0.8892	0.8670	0.8598	0.9002	0.8396
0.2417	0.9434	0.9347	0.9197	0.9440	0.9198
0.3830	1.0000	1.0000	0.9768	0.9842	1.0000
0.2417	1.0559	1.0602	1.0291	1.0192	1.0802
0.0606	1.1073	1.1124	1.0746	1.0475	1.1123
0.0062	1.1494	1.1539	1.1113	1.0676	1.1400

<u>2017 Load Forecast Uncertainty Models</u>					
Multiplier	Zones A-E	Zones F&G	Zones H&I	Con Ed (J)	LIPA (K)
0.0062	0.8399	0.7997	0.7992	0.8543	0.7874
0.0606	0.8892	0.8670	0.8598	0.9002	0.8396
0.2417	0.9434	0.9347	0.9197	0.9440	0.9198
0.3830	1.0000	1.0000	0.9768	0.9842	1.0000
0.2417	1.0559	1.0602	1.0291	1.0192	1.0802
0.0606	1.1073	1.1124	1.0746	1.0475	1.1123
0.0062	1.1494	1.1539	1.1113	1.0676	1.1400

2017 LFU remains unchanged from the 2016 LFU forecast



Attachment B1

New Non-Wind Units and Unit Re-ratings²

B1 - Proposed Non-wind Units and Unit Re-ratings						
Project or Generator Name	Zone	In Service Date	Forecast CRIS (MW)	Projected Summer Capability (MW)	MARS Model (MW)	New or Incremental (MW)
New Units						
New Non-wind Units						0.00
Re-ratings						
Bowline 2 rerate	G	Summer 2017	567.4	569.0	567.4	10.0
East River 1	J	Summer 2017	160.5	150.9	150.9	6.3
East River 2	J	Summer 2017	164.2	152.4	152.4	7.6
Sithe Independence	C	Summer 2017	954.4	954.4	954.4	43.6
Total New Units + Re-rates						67.5

² Unit re-ratings are for generation facilities that have undergone uprate projects.

Attachment B2

Retiring and Ineligible Generating Units

Attachment B2 -Announced Unit Retirements and ICAP Ineligible Forced Outage (IIFO)					
Project or Generator Name	Zone	Retirement Date	Existing CRIS (MW)	Summer Capability (MW)	MARS Model (MW)
Niagara Bio-Gen	A	1/1/2006	50.5	39.7	39.7
Astoria GT 05	J	1/1/2006	16	12.3	12.3
Astoria GT 07	J	1/1/2006	15.5	11.5	11.5
Astoria GT 12	J	1/1/2006	22.7	17.7	17.7
Astoria GT 13	J	1/1/2006	24	16.9	16.9
Fitzpatrick 1	C	1/1/2017	858.9	852.9	852.9
Ginna	B	1/4/2017	582	581.4	581.4
Astoria GT 08	J	7/1/2016	15.3	11.4	11.4
Astoria GT 10	J	7/1/2016	24.9	18.4	18.4
Astoria GT 11	J	7/1/2016	23.6	16.5	16.5
Ravenswood 04	J	1/5/2016	15.2	12.9	12.9
Ravenswood 05	J	1/5/2016	15.7	15.5	15.5
Ravenswood 06	J	1/5/2016	16.7	12.6	12.6
Total Retirements & IIFO				1619.7	

Attachment B3-continued

Existing and New Wind Resources

B3 - Wind Resources					
Wind Resource	Zone	In Service Date	CRIS (MW)	Summer Capability (MW)	MARS Model
ICAP Participating Wind Units					
Altona Wind Power	D	09/23/2008	97.5	97.5	97.5
Bliss Wind Power	A	03/20/2008	100.5	100.5	100.5
Canandaigua Wind Power	C	12/05/2008	125.0	125.0	125.0
Chateaugay Wind Power	D	10/07/2008	106.5	106.5	106.5
Clinton Wind Power	D	04/09/2008	100.5	100.5	100.5
Ellenburg Wind Power	D	03/31/2008	81.0	81.0	81.0
Hardscrabble Wind	E	02/01/2011	74.0	74.0	74.0
High Sheldon Wind Farm	C	02/01/2009	112.5	112.5	112.5
Howard Wind	C	12/01/2011	57.4	55.4	55.4
Madison Wind Power	E	09/01/2000	11.5	11.6	11.5
Maple Ridge Wind 1	E	01/01/2006	231.0	231.0	231.0
Maple Ridge Wind 2	E	12/01/2007	90.7	90.8	90.7
Munnsville Wind Power	E	08/20/2007	34.5	34.5	34.5
Orangeville Wind Farm	C	12/01/2013	88.5	93.9	88.5
Steel Wind	A	01/23/2007	20.0	20.0	20.0
Wethersfield Wind Power	C	12/11/2008	126.0	126.0	126.0
		Totals	1457.1	1460.7	1455.1
Non - ICAP Participating Wind Units					
Erie Wind		02/01/2012	0.0	15.0	0.0
Fenner Wind Farm		12/01/2001	0.0	30.0	0.0
Western NY Wind Power		10/01/2000	0.0	6.6	0.0
		Totals	0.0	51.6	0.0
Proposed IRM Study Wind Units					
Marble River	D	7/1/2012*	215.2	215.2	215.2
Orangeville re-rate	C	6/1/2017*	94.4	94.4	5.9
		Totals	215.2	215.2	221.1
Total Wind Resources		Totals	1672.3	1727.5	1676.2

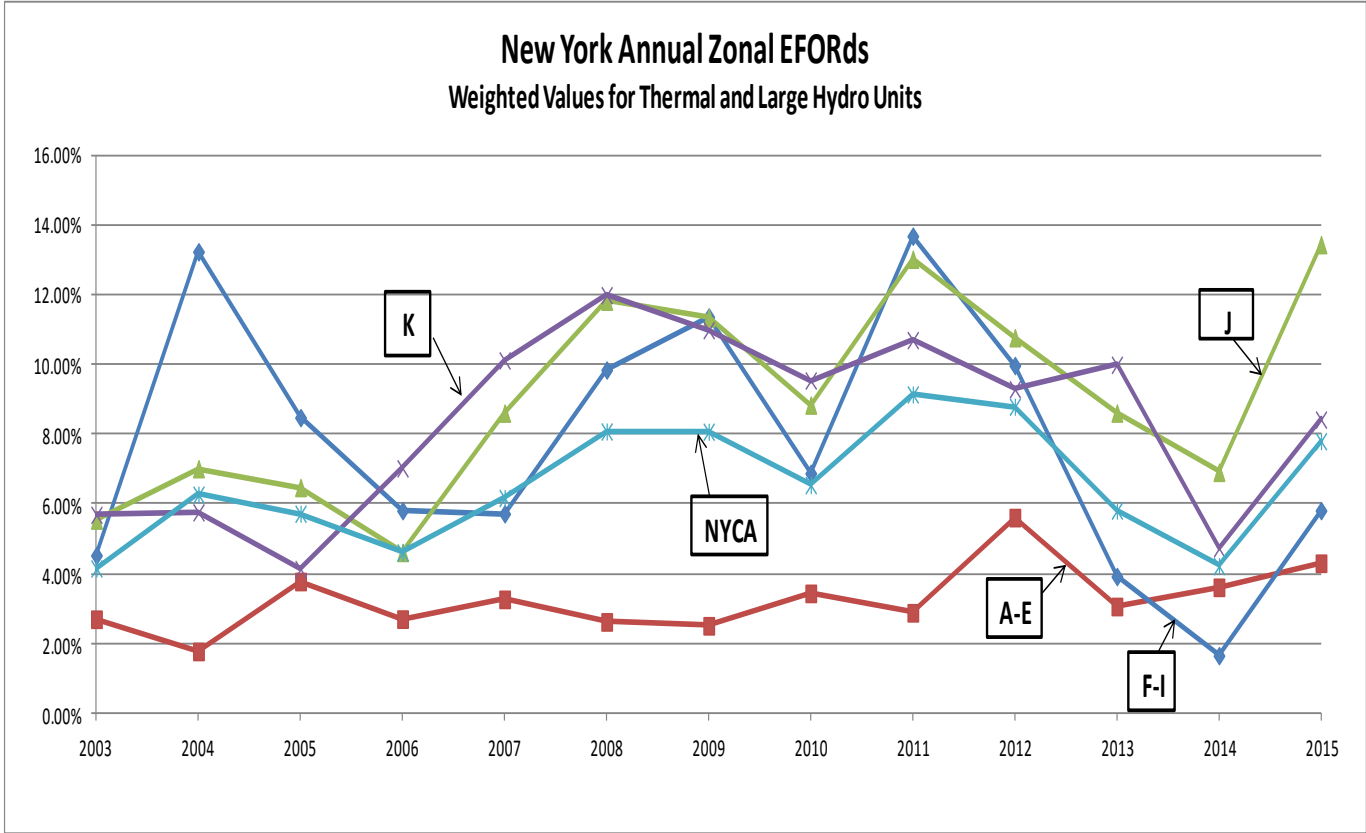
* Study assumes 2015 Class Year will be complete in 2016, awarding Marble River Wind 215 MW and Orangeville Wind 5.9 MW of additional CRIS rights

Attachment B4

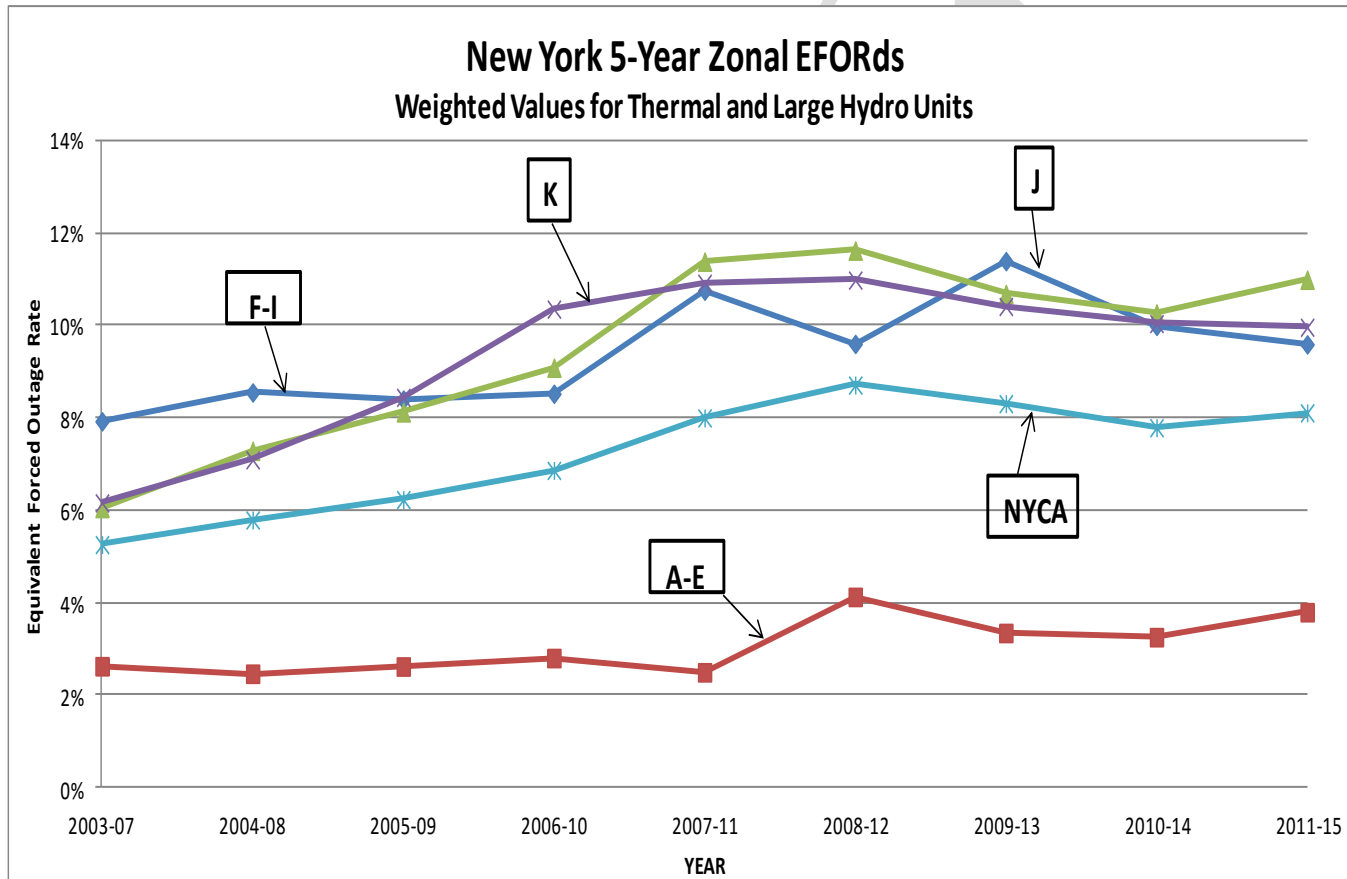
Existing and New and Retiring Generating Units Solar Resources

B4 - Solar Resources					
Wind Resource	Zone	In Service Date	CRIS (MW)	Summer Capability (MW)	MARS Model (MW)
ICAP Participating Solar Units					
Long Island Solar	K	11/01/2011	31.50	31.50	31.50
		Totals	31.50	31.50	31.50
Proposed IRM Study Solar Units					
		Totals	0.00	0.00	0.00
Total Solar Resources		Totals	31.50	31.50	31.50

Attachment C



Attachment C1



Attachment D

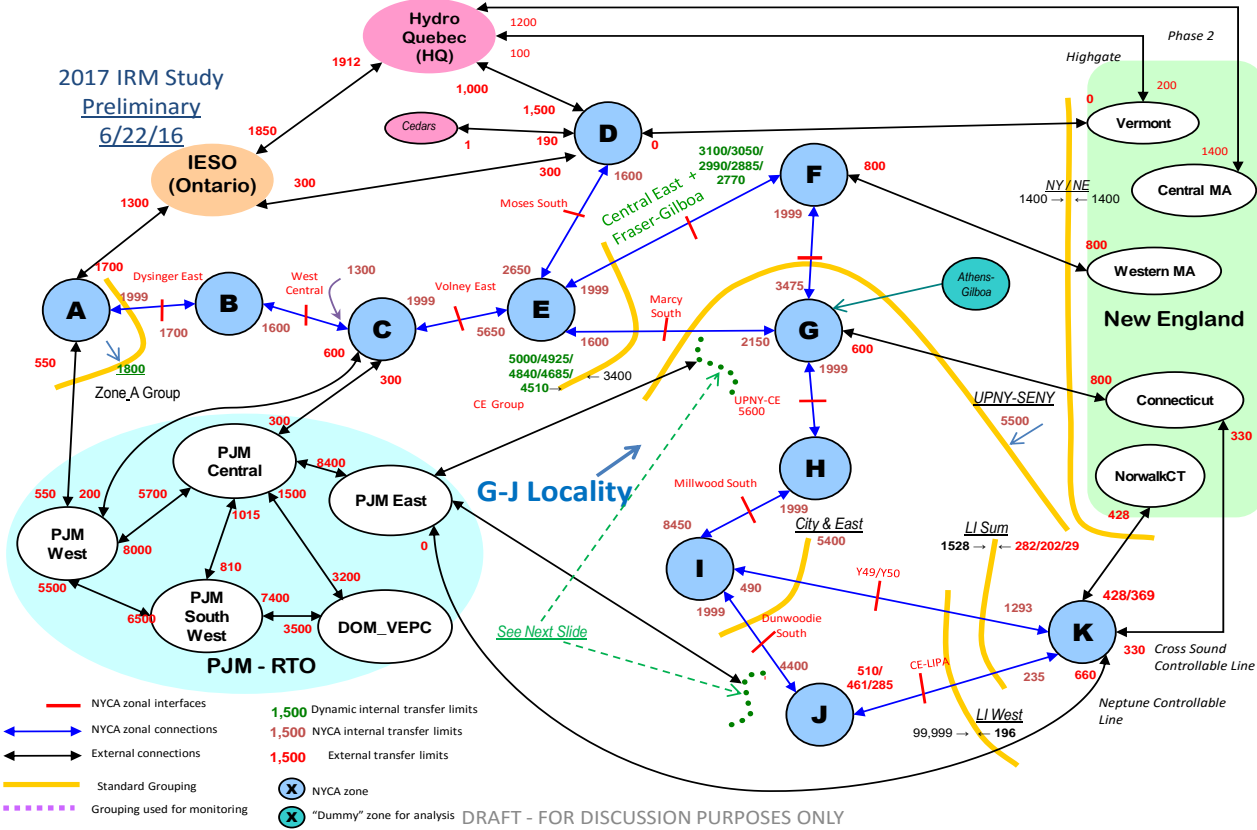
Emergency Operating Procedures

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Attachment E

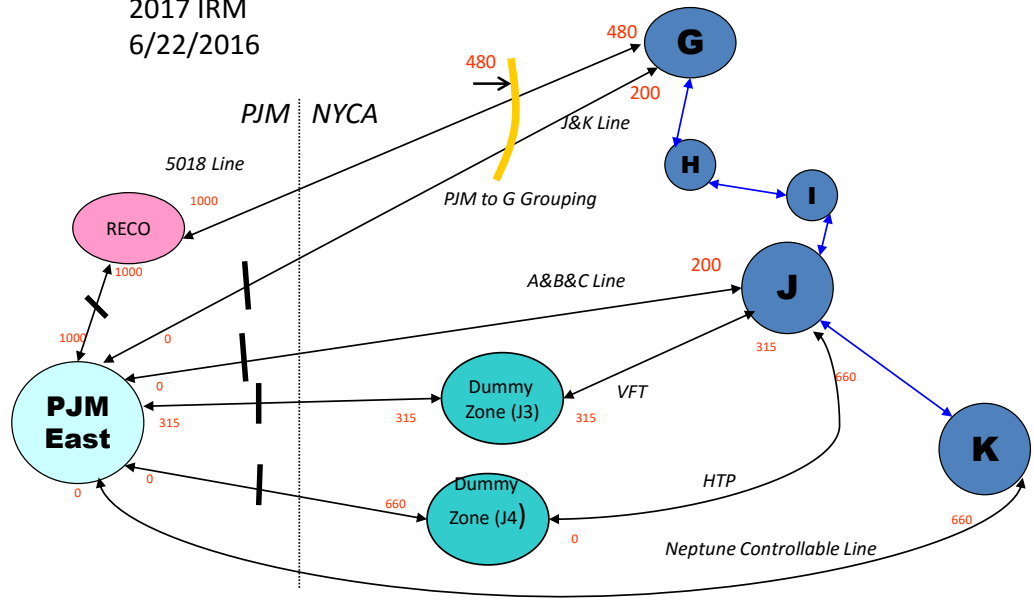
2017 IRM: RA Updated Topology Year 1 - NYCA



Attachment E1

PJM-SENY MARS Model

Preliminary
2017 IRM
6/22/2016



(PJM East to RECO) + (PJM East to J) + (PJM East to J3) + (PJM East to J4) + (PJM East to G) Grouped Interface
Limited to 2,000 MW

Attachment F
SCR Determinations

Draft

Assumption Matrix History

Date	Ver	Preliminary Base Case	Ver	Final Base Case
2/3/16	V0.1	Preliminary assumptions without attachments.		
2/5/16	V01	Added "Draft" watermark. Editorial Changes as discussed at the 2/3 ICS meeting.		
2/22/16	V02	Load Shape, LFU and LFU graph added. Solar 5 year assumption added		
4/22/16	V03	Added attachments B1-B4, C, and C1; clarified solar modeling based on production years 2012-2015. 2016 Gold Book forecast added.		
<u>6/22/14</u>	<u>V04</u>	<u>Added column to show potential impacts. Added topology maps. Added Completed White Papers</u>		