

# 2018-2019 NYCA IRM Requirement Study

IRM ~~Preliminary~~Final Base Case Model Assumptions

Assumption Matrix

~~July~~August 14~~21~~, 2017

~~EC Approved for Use on PBC~~Draft FBC Version 6.0

### Load Parameters

#	Parameter	2017 Model Assumptions	2018 Model Assumptions	Basis for Recommendation	Model Change	Est. IRM Impact*
1	Peak Load Forecast (Preliminary Base Case – Parametric & Sensitivities )	2016 Gold Book NYCA: 33,363 MW NYC: 11,795 MW LI: 5,422 MW G-J: 16,313 MW	2017 Gold Book NYCA: 33,078 MW NYC: 11,707 MW LI: 5,305 MW G-J: 16,070 MW	Gold Book Forecast is used for Preliminary Base Case parametric study and sensitivity cases	N	Low (-)
2	Peak Load Forecast (Final Base Case)	October 2016 NYCA: 33273 MW NYC: 11670 MW LI: 5450 MW G-J: 16073 MW	October 2017 NYCA: xxxxx MW NYC: yyyyy MW LI: zzzz MW G-J: aaaaa MW	Forecast based on examination of 2017 weather normalized peaks. Top three external Area peak days aligned with NYCA	N	
3	Load Shape (Multiple Load Shape)	Bin 1: 2006 Bin 2: 2002 Bins 3-7: 2007	Bin 1: 2006 Bin 2: 2002 Bins 3-7: 2007	ICS Recommendation	N	None
4	Load Forecast Uncertainty	Zonal Model to reflect current data with input from Con Ed and LIPA. (Attachment A)	Zonal Model to reflect current data with input from Con Ed and LIPA. (Attachment A)	Based on TO and NYISO data and analyses.	N	Low(+)

\*(-) indicates a reduction in IRM while (+) indicates an increase. Range: Low < 0.5%, Medium 0.5% - 1%, High > 1%

## Generation Parameters

#	Parameter	2017 Model Assumptions	2018 Model Assumptions	Basis for Recommendation	Model Change	Est. IRM Impact
1	Existing Generating Unit Capacities	2016 Gold Book values. Use min (DMNC vs. CRIS) capacity value	2017 Gold Book values. Use min (DMNC vs. CRIS) capacity value	2017 Gold Book publication	N	
2	Proposed New Units (Non-Renewable) and re-ratings	0 MW of new non-wind resources. 66.9 MW of project related re-ratings. (Attachment B1)	802.9 MW of new non-wind resources, plus <del>78.152</del> MW of project related re-ratings. (Attachment B1)	2017 Gold Book publication, NYISO interconnection queue, and generator notifications	N	Low (-)
3	Retirements, Mothballed units, and ICAP ineligible units	260.7MW retirements or mothballs reported or Units in IIFO and IR (Attachment B2)	<del>136.847.5</del> MW retirements or mothballs reported or Units in IIFO and IR <sup>1</sup> (Attachment B2)	2017 Gold Book publication and generator notifications	N	Low (+)
4	Forced and Partial Outage Rates	Five-year (2011-2015) GADS data for each unit represented. Those units with less than five years – use representative data. (Attachments C and C1)	Five-year (2012-2016) GADS data for each unit represented. Those units with less than five years – use representative data. (Attachments C and C1)	Transition Rates representing the Equivalent Forced Outage Rates (EFORd) during demand periods over the most recent five-year period (2012-2016)	N	Low (-)
5	Planned Outages	Based on schedules received by the NYISO and adjusted for history	Based on schedules received by the NYISO and adjusted for history	Updated schedules	N	
6	Summer Maintenance	Nominal 50 MWs – divided equally between zones J and K	Nominal 50 MWs – divided equally between zones J and K	Review of most recent data	N	None

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<sup>1</sup> ICAP Ineligible Forced Outage (IIFO) and inactive Reserve (IR)

#	Parameter	2017 Model Assumptions	2018 Model Assumptions	Basis for Recommendation	Model Change	Est. IRM Impact
7	Combustion Turbine Derates	Derate based on temperature correction curves provided	Derate based on temperature correction curves provided	Operational history indicates the derates are in-line with manufacturer's curves	N	
8	Existing and Proposed New Wind Units	221.1 MW of Wind Capacity additions totaling 1676.2 MW of qualifying wind (Attachment B3)	<del>157.6</del> 77.7 MW of Wind Capacity additions totaling <del>1813</del> 1733.4-3 MW of qualifying wind (Attachment B3)	Renewable units based on RPS agreements, interconnection queue, and ICS input.	N	Low (+)
9	Wind Shape	Actual hourly plant output over the period 2011-2015. New units will use zonal hourly averages or nearby units.	Actual hourly plant output over the period 2012-2016. New units will use zonal hourly averages or nearby units.	Program randomly selects a wind shape of hourly production over the years 2012-2016 for each model iteration.	N	
10	Solar Resources (Grid connected)	31.5 MW Solar Capacity. Model chooses from 4 years of production data covering the period 2012-2015.	Total of 31.5 MW of qualifying Solar Capacity. (Attachment B3)	ICAP Resources connected to Bulk Electric System	N	None
11	Solar Shape	Actual hourly plant output over the period 2011-2015. New units will use zonal hourly averages or nearby units.	Actual hourly plant output over the period 2012-2016. New units will use zonal hourly averages or nearby units.	Program randomly selects a wind shape of hourly production over the years 2012-2016 for each model iteration.	N	None

#	Parameter	2017 Model Assumptions	2018 Model Assumptions	Basis for Recommendation	Model Change	Est. IRM Impact
12	BTM- NG Program	N/A	<p>Model these units at their full CRIS adjusted output value Added 47.0 MW generator</p> <p>Added Load (MW TBD during 2018 load forecast)</p> <p>Removed Stony Brook (9.6 MW CRIS) from the generator list value (Attachment B5)</p>	<p>Both the load and generation of the single resource BTM:NG Resources. One resource is modeled as participating in the BTM:NG program is modeled during the 2018 Capability Year. Former load modifiers to sell capacity into the ICAP market. Subsequently, the Load forecast will be increased (no resources in PBC)</p>	Y	Low(-)
13	Small Hydro Resources	Derate by 46%	Actual hourly plant output over the period 2012-2016.	Program randomly selects a Hydro shape of hourly production over the years 2012-2016 for each model iteration.	Y	Low (-)
14	Large Hydro	Probabilistic Model based on 5 years of GADS data	Probabilistic Model based on 5 years of GADS data	Transition Rates representing the Equivalent Forced Outage Rates (EFORd) during demand periods over the most recent five-year period (2012-2016)	N	

### Transactions – Imports and Exports

#	Parameter	2017 Model Assumptions	2018 Model Assumptions	Basis for Recommendation	Model Change	Est. IRM Impact
1	Capacity Purchases	Grandfathered amounts: PJM – 1080 MW HQ – 1090 MW HQ TO 1110 MW assuming awarded CRIS rights All contracts model as equivalent contracts	Existing Rights: PJM – 1080 MW HQ – 1110 MW All contracts model as equivalent contracts	Grandfathered Rights, ETCNL, and other awarded long-term rights.	N	None
2	Capacity Sales	Long Term firm sales Summer 284.9 MW	Long Term firm sales Summer 283.8 MW	These are long term federal contracts.	N	Low(-)
3	FCM Sales	No Sales within study period	No Sales within study period	White Paper	N	None
4	New UDRs	No new UDR projects	No new UDR projects	Existing UDR elections are made by August 1 <sup>st</sup> and will be incorporated into the model.	N	

## Topology

#	Parameter	2017 Model Assumptions	2018 Model Assumptions	Basis for Recommendation	Model Change	Est. IRM Impact
1	Interface Limits	All changes reviewed and commented on by TPAS (Attachment E)	All changes reviewed and commented on by TPAS (Attachment E)	Based on the most recent NYISO studies and processes, such as Operating Study, Operations Engineering Voltage Studies, Comprehensive System Planning Process, and additional analysis including interregional planning initiatives.	N	Low (+)
2	New Transmission	None Identified	None Identified	Based on TO provided models and NYISO's review.	N	
3	AC Cable Forced Outage Rates	All existing Cable EFORs updated for NYC and LI to reflect most recent five-year history	All existing Cable EFORs will be updated for NYC and LI to reflect most recent five-year history	TO provided transition rates with NYISO review.	N	Low (+)
4	UDR Line Unavailability	Five year history of forced outages	Five year history of forced outages	NYISO/TO review.	N	Med (+)

## Emergency Operating Procedures

#	Parameter	2017 Model Assumptions	2018 Model Assumptions	Basis for Recommendation	Model Change	Est. IRM Impact
1	Special Case Resources	July 2016 –1192MW based on registrations and modeled as 841 MW of effective capacity. Monthly variation based on historical experience*	July 2017 –1219 MW based on registrations and modeled as 868 MW of effective capacity. Monthly variation based on historical experience*	SCRs sold for the program discounted to historic availability. Summer values calculated from July 2017 registrations.  Performance calculation updated per ICS presentations on SCR performance.  (Attachment F)	N	Low (+)
2	EDRP Resources	July 2016 75 MW registered model as 13 MW in July and proportional to monthly peak load in other months. Limit to five calls per month	July 2017 16 MW registered modeled as 3 MW in July and proportional to monthly peak load in other months. Limit to five calls per month	Those sold for the program discounted to historic availability. Summer values calculated from July 2017 registrations and forecast growth.	N	Low (+)
3	Other EOPs	665 MW of non-SCR/non-EDRP resources	609.6 MW of non-SCR/non-EDRP resources  (Attachment D)	Based on TO information, measured data, and NYISO forecasts.	N	Low(+)

\* The number of SCR calls is limited to 5/month when calculating LOLE based on all 8,760 hours.



### External Control Areas

#	Parameter	2017 Model Assumptions	2018 Model Assumptions	Basis for Recommendation	Model Change	Est. IRM Impact
1	PJM	Load and Capacity data provided by PJM/NPCC CP-8  Data may be adjusted per NYSRC Policy 5 (Attachment E)	Load and Capacity data provided by PJM/NPCC CP-8  Data may be adjusted per NYSRC Policy 5 (Attachment E)	Initial review performed by the NPCC CP-8 WG prior to Policy 5 changes.	N	
2	ISONE	Load and Capacity data provided by ISONE/NPCC CP-8  Data may be adjusted per NYSRC Policy 5 (Attachment E)	Load and Capacity data provided by ISONE/NPCC CP-8  Data may be adjusted per NYSRC Policy 5 (Attachment E)	Initial review performed by the NPCC CP-8 WG prior to Policy 5 changes.	N	
3	HQ	Load and Capacity data provided by HQ/NPCC CP-8  Data may be adjusted per NYSRC Policy 5 (Attachment E)	Load and Capacity data provided by HQ/NPCC CP-8  Data may be adjusted per NYSRC Policy 5 (Attachment E)	Initial review performed by the NPCC CP-8 WG prior to Policy 5 changes.	N	
4	IESO	Load and Capacity data provided by IESO/NPCC CP-8  Data may be adjusted per NYSRC Policy 5 (Attachment E)	Load and Capacity data provided by IESO/NPCC CP-8  Data may be adjusted per NYSRC Policy 5 (Attachment E)	Initial review performed by the NPCC CP-8 WG prior to Policy 5 changes.	N	
5	Reserve Sharing	All NPCC Control Areas indicate that they will	All NPCC Control Areas indicate that they will	Per NPCC CP-8 WG.	N	

#	Parameter	2017 Model Assumptions	2018 Model Assumptions	Basis for Recommendation	Model Change	Est. IRM Impact
		share reserves equally among all members	initially share reserves equally among all members and then among non-members			
6	Emergency Assistance	No Limit	Statewide Limit of 3,500 MW of emergency assistance allowed from neighbors.	White paper on Modelling of Emergency Assistance for NYCA in IRM studies	Y	Low (+)

Miscellaneous

#	Parameter	2017 Model Assumptions	2018 Model Assumptions	Basis for Recommendation	Model Change	Est. IRM Impact
1	MARS Model Version	Version 3.20	Version 3.21	Per benchmark testing and ICS recommendation.	N	None
2	Environmental Initiatives	No estimated impacts based on review of existing rules and retirement trends	No estimated impacts based on review of existing rules and retirement trends	Review of existing regulations and rules.	N	None

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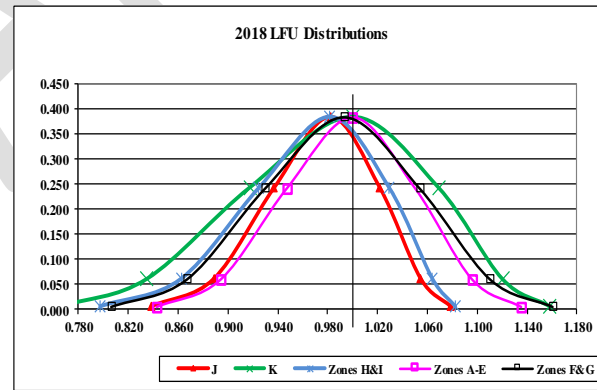
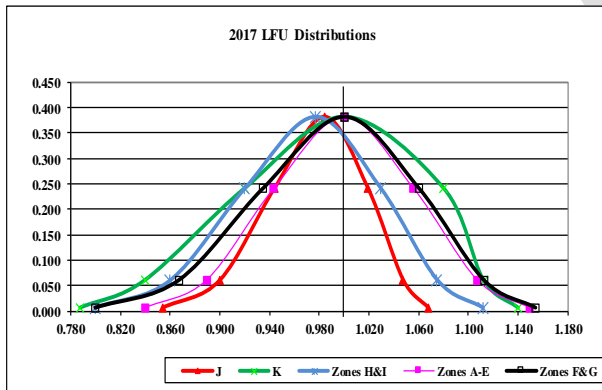
# Attachment A

## NYCA Load Forecast Uncertainty Model

### 2017 and 2018 LFU Models

2017 Load Forecast Uncertainty Models						
Step	Multiplier	Zones A-E	Zones F&G	Zones H&I	Con Ed (J)	LIPA (K)
1	0.0062	0.8399	0.7997	0.7992	0.8543	0.7874
2	0.0606	0.8892	0.8670	0.8598	0.9002	0.8396
3	0.2417	0.9434	0.9347	0.9197	0.9440	0.9198
4	0.3830	1.0000	1.0000	0.9768	0.9842	1.0000
5	0.2417	1.0559	1.0602	1.0291	1.0192	1.0802
6	0.0606	1.1073	1.1124	1.0746	1.0475	1.1123
7	0.0062	1.1494	1.1539	1.1113	1.0676	1.1400

2018 Load Forecast Uncertainty Models						
Step	Multiplier	Zones A-E	Zones F&G	Zones H&I	Con Ed (J)	LIPA (K)
1	0.0062	0.8431	0.8067	0.7978	0.8388	0.7659
2	0.0606	0.8944	0.8674	0.8624	0.8887	0.8351
3	0.2417	0.9474	0.9303	0.9249	0.9371	0.9175
4	0.3830	1.0000	0.9933	0.9817	0.9821	1.0000
5	0.2417	1.0502	1.0541	1.0293	1.0219	1.0695
6	0.0606	1.0959	1.1107	1.0639	1.0547	1.1206
7	0.0062	1.1351	1.1608	1.0822	1.0786	1.1586



# Attachment B1

## New Non-Wind Units and Unit Re-ratings<sup>2</sup>

B1 - Proposed Non-wind Units and Unit Re-ratings (summer ratings)					
Project or Generator Name	Zone	2017 MARS Model (MW)	2017 Gold Book (MW)	New or Incremental (MW)	2018 MARS Model (MW)
<b>New Units</b>					
Greenidge 4	C	0	0	106.3	106.3
Taylor Biomass*	G	0	0	19.0	19.0
Competitive Power Ventures (CPV)*	G	0	0	677.6	677.6
<b>Total New Units</b>		0		802.9	802.9
<b>Existing Unit Re-ratings</b>					
Bethlehem Energy Center	F	756.9	760.5	<del>78.1</del> 52	835 809
<b>Total New Units + Re-rates</b>				854.9	

\*These unit-s' status is-are pending

<sup>2</sup> Unit re-ratings are for generation facilities that have undergone uprate projects.

## Attachment B2

### Retiring and Ineligible Generating Units

<b>Attachment B2 -Announced Unit Retirements and ICAP Ineligible Forced Outage (IIFO)</b>			
Generator Name	Zone	CRIS (MW)	CRIS adusted value from 2017 Gold Book (MW)
<b>Retirements</b>			
Shoreham GT 3	K	Retirement Notice Rescinded	
Shoreham GT 4	K	Retirement Notice Rescinded	
Freeport CT1	K	48.30	47.50
<b>ICAP Ineligible</b>		0.00	0.00
<b>Total Retirements</b>		48.30	47.50

# Attachment B3

## Existing and New Wind Resources

B3 - Wind Resources				
Wind Resource	Zone	CRIS (MW)	Summer Capability (MW)	CRIS adusted value from 2017 Gold Book (MW)
<b>ICAP Participating Wind Units</b>				
Altona Wind Power	D	97.5	97.5	97.5
Bliss Wind Power	A	100.5	100.5	100.5
Canandaigua Wind Power	C	125.0	125.0	125.0
Chateaugay Wind Power	D	106.5	106.5	106.5
Clinton Wind Power	D	100.5	100.5	100.5
Ellenburg Wind Power	D	81.0	81.0	81.0
Hardscrabble Wind	E	74.0	74.0	74.0
High Sheldon Wind Farm	C	112.5	118.1	112.5
Howard Wind	C	57.4	55.4	55.4
Madison Wind Power	E	11.5	11.6	11.5
Maple Ridge Wind 1	E	231.0	231.0	231.0
Maple Ridge Wind 2	E	90.7	90.8	90.7
Munnsville Wind Power	E	34.5	34.5	34.5
Orangeville Wind Farm	C	94.4	93.9	93.9
Wethersfield Wind Power	C	126.0	126.0	126.0
Marble River	D	215.2	215.5	215.2
		<b>1658.2</b>	<b>1661.8</b>	<b>1655.7</b>
<b>New and Proposed IRM Study Wind Units</b>				
Jericho Rise	D	77.7	77.7	77.7
<del>Copenhagen Wind</del>	<del>E</del>	<del>79.9</del>	<del>79.9</del>	<del>79.9</del>
		<b>77.7</b>	<b>77.7</b>	<b>77.7</b>
<b>Non - ICAP Participating Wind Units</b>				
	Zone	CRIS (MW)	Nameplate Capability (MW)	CRIS adusted value from 2017 Gold Book (MW)
Erie Wind	A	0.0	15.0	0.0
Fenner Wind Farm	C	0.0	30.0	0.0
Steel Wind	A	0.0	20.0	0.0
Western NY Wind Power	C	0.0	6.6	0.0
		<b>0.0</b>	<b>71.6</b>	<b>0.0</b>
<b>Total Wind Resources</b>		<b>1735.9</b>	<b>1811.1</b>	<b>1733.4</b>

# Attachment B4

## Existing and New Solar Resources

B4 - Solar Resources				
Wind Resouce	Zone	CRIS (MW)	Summer Capability (MW)	CRIS adusted value from 2017 Gold Book (MW)
<b>ICAP Participating Solar Units</b>				
Long Island Solar	K	31.50	31.50	31.50
		31.50	31.50	31.50
<b>Proposed IRM Study Solar Units</b>				
		0.00	0.00	0.00
<b>Total Solar Resources</b>		31.50	31.50	<b>31.50</b>



# Attachment B5

Resources [and Peak Load Adjustment](#) Modeled [in](#) the Behind the Meter Net Generation Program (BTM-NG)

<b>Attachment B5 -Resources and Peak Load Adjustment Modeled in the Behind the Meter Net Generation Program*</b>			
<b>Generator Name</b>	<b>Zone</b>	<b>Resource Value (MW)<sup>1</sup></b>	<b>Peak Load Adjustment (MW)<sup>2</sup></b>
Stony Brook	K	47.0	TBD
<b>Total BTM program Gen</b>		47.0	TBD

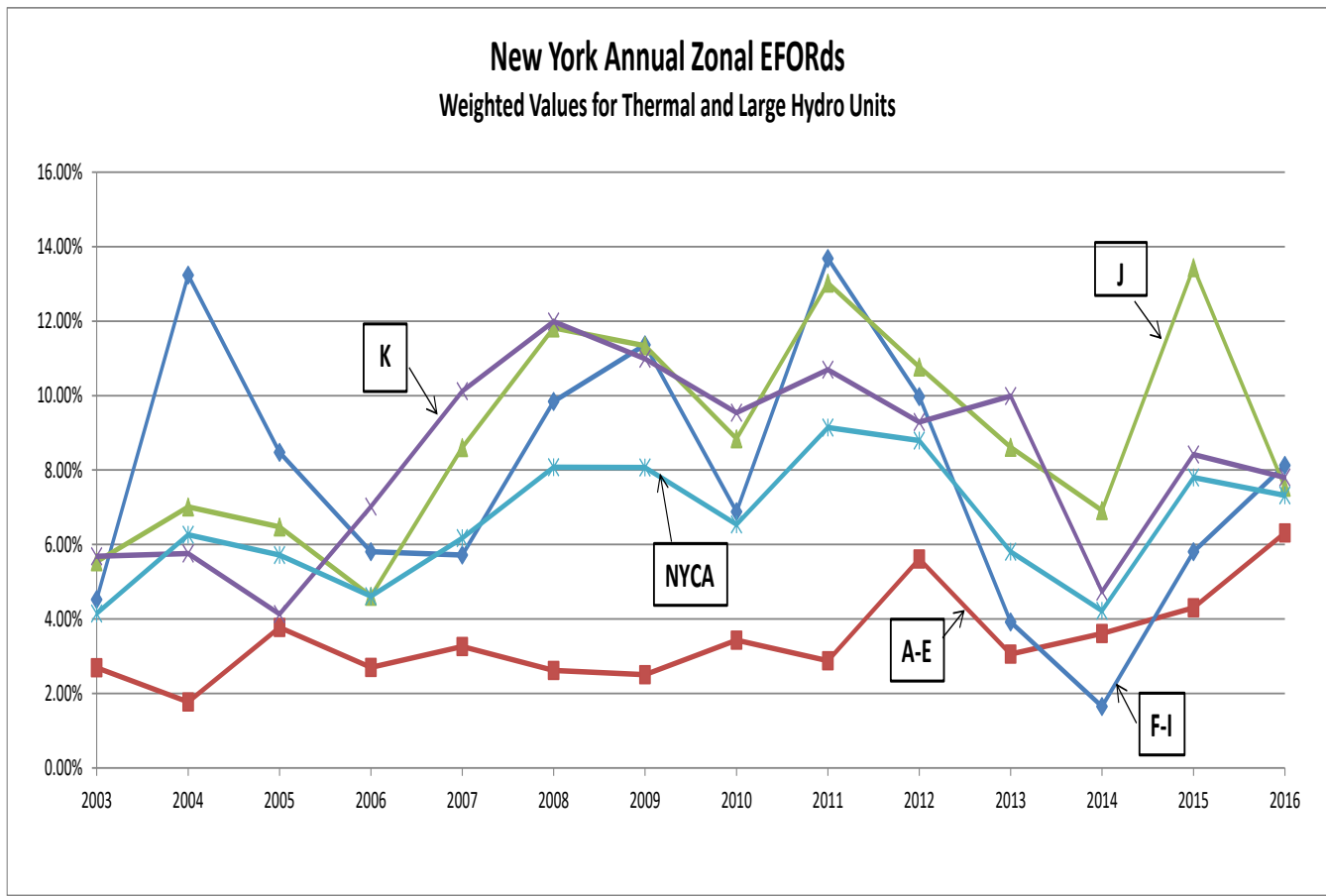
\* [The IRM study independently models the generation and load components of BTM:NG Resources](#)

- [1. To be based on adjusted DMGC value](#)
- [2. To be based on ACHL](#)

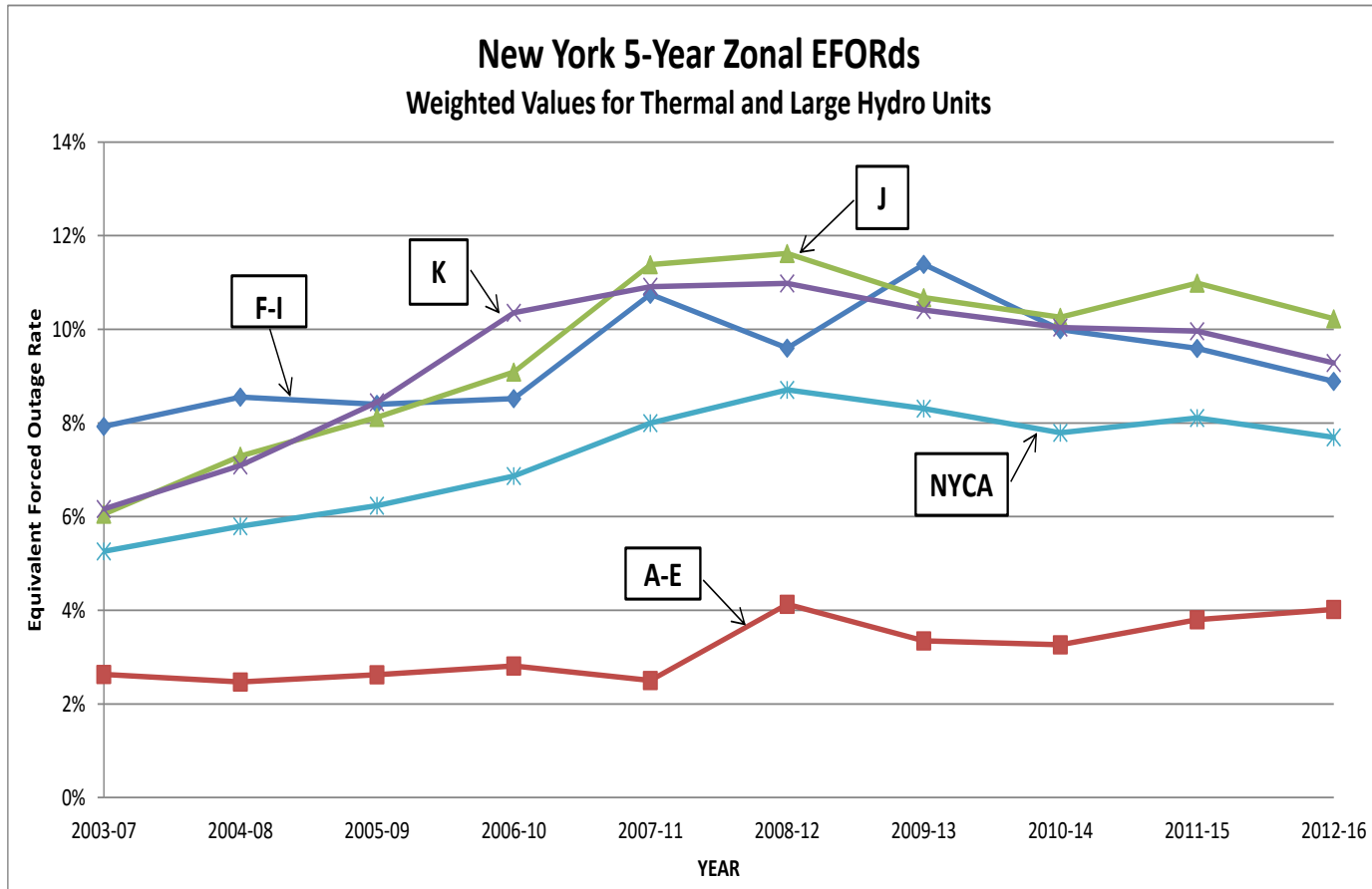
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## Attachment C



# Attachment C1



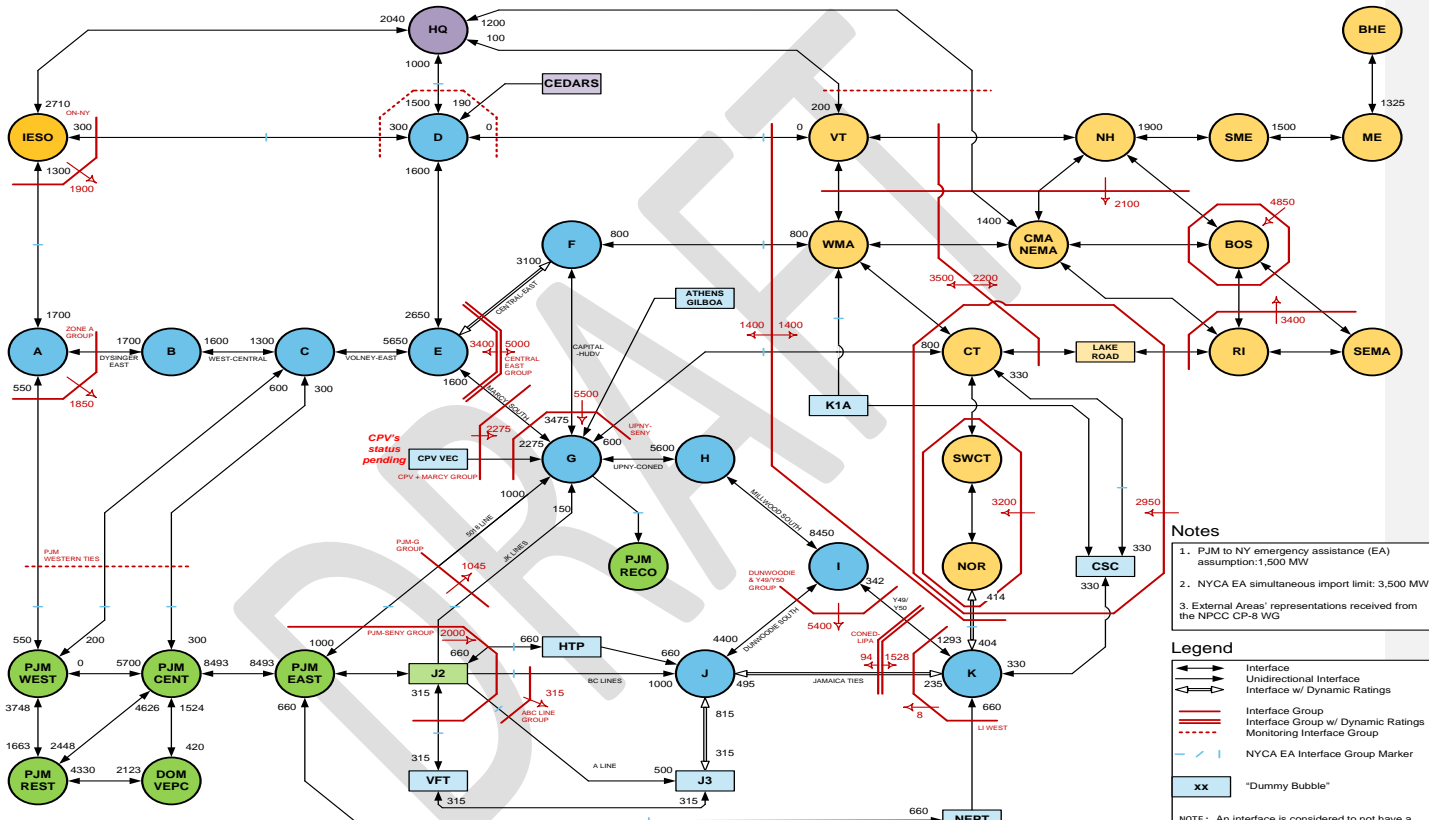
# Attachment D

## Emergency Operating Procedures

Step	Procedure	Effect	2017 MW Value	2018 MW Value
1	Special Case Resources	Load relief	1,192 MW Enrolled/ 841 MW modeled	1,219 MW Enrolled/ 868 MW modeled
2	Emergency Demand Response Program	Load relief	75 MW Enrolled/13 MW Modeled	16 MW Enrolled/3 MW Modeled
3	5% manual voltage Reduction	Load relief	66 MW	66 MW
4	Thirty-minute reserve to zero	Allow operating reserve to decrease to largest unit capacity (10-minute reserve)	655 MW	655 MW
5	5% remote voltage reduction	Load relief	386 MW	341 MW
6	Voluntary industrial curtailment	Load relief	125.5 MW	121.8 MW
7	General public appeals	Load relief	88 MW	80.8 MW
8	Emergency Purchases	Increase capacity	Varies	Varies
9	Ten-minute reserve to zero	Allow 10-minute reserve to decrease to zero	1,310 MW	1,310 MW
10	Customer disconnections	Load relief	As needed	As needed

# Attachment E

## 2018 IRM Preliminary Topology



- Notes**
1. PJM to NY emergency assistance (EA) assumption: 1,500 MW
  2. NYCA EA simultaneous import limit: 3,500 MW
  3. External Areas' representations received from the NPCC CP-8 WG

**Legend**

- Interface
- Unidirectional Interface
- Interface w/ Dynamic Ratings
- Interface Group
- Interface Group w/ Dynamic Ratings
- Monitoring Interface Group
- NYCA EA Interface Group Marker
- xx "Dummy Bubble"

NOTE: An interface is considered to not have a MW limitation if no number is specified

2018 IRM Preliminary Topology - Draft June 1, 2017 - For June 28, 2017 ICS Discussion Purposes

## Attachment F SCR Determinations

SCR Performance for 2018 IRM Study						
Super Zones	Registrations (July 2017)	Forecast (2018) <sup>1</sup>	Performance Factor <sup>2</sup>	UCAP (2018)	Adjustment Factor <sup>3</sup>	Model Value
A - F	696.1	696.1	0.859	597.9	0.900	538.1
G - I	82.7	82.7	0.710	58.7	0.900	52.8
J	392.2	392.2	0.701	275.1	0.900	247.6
K	48.1	48.1	0.671	32.3	0.900	29.1
<b>Totals</b>	<b>1219.1</b>	<b>1219.1</b>		<b>964.0</b>		<b>867.6</b>
	Notes			Overall Performance:	71.2%	
1	These values represent no growth from the July 2017 ICAP registrations					
2	Performance Factor based on ACL methodology					
3	The Adjustment Factor captures two different performance derates; 1) Translation Factor (TF) between ACL and CBL values, (TF=0.90); and 2) the Fatigue Factor (FF), (FF = 1.00)					

## Assumption Matrix History

Date	Ver	Preliminary Base Case	Date	Ver	Final Base Case
2/1/17	V00	Preliminary assumptions without attachments.	<a href="#">8/22/17</a>	<a href="#">V6.0</a>	<a href="#">Added a BTM-NG resource, reinstated Shoreham GT 3, removed Copenhagen Wind, reduced output BEC due to 3 phases projected to be complete. Added "DRAFT" to page.</a>
3/1/17	V0.1	-BTM solar changed to BTM-NG program – see Page 4.			
4/3/17	V1.0	-Added draft attachments A and B. -Updated Gold Book load forecasts.			
5/23/17	V2.0	-Added column on impacts. -Added attachments C, C1, and E.			
6/27/17	V2.1	-Completed Attachments A, E, and F for PBC. -Updated Attachment B4.			
7/7/17	V3.0	-Incorporated ICS comments. -Completed attachments D and F (F contains preliminary values). -Added EA limit description.			
7/10/17	V4.0	-Attachment F values finalized.			
8/2/17	V5.0	-Added Row (page 4) to accommodate solar shape. -Attachment F correction. -Added words indicating EC approved version for PBC. -Removed "DRAFT" watermark from each page.			

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