DRAFT Action Item List From Meeting #191 – January 4, 2017

New York State Reliability Council - Installed Capacity Subcommittee [Highlight denotes items that are behind schedule or due for the next meeting]

NO.	Action Item	Responsi ble Individua I(s)	Sched./Actual Comp. Dates	
161-5	The NYISO to provide justification to consider a different, less extreme, load shape than 2002. Consider alternative years for the multi-year load shapes - Currently using 2006, 2002, 2007 years for multi-year load shape feature. ICS will review various years' load shapes and make recommendations for any changes. The NYISO to align years across pools and collect missing data and make necessary corrections in Q1-Q2 2016.	NYISO / Drake	After 6/2016	
170-9	Develop IRM Study Guide document.	Adam s	12/2016	
185-1	A review of the topology for the A/B/C, J/K, and 5018) lines, to be undertaken prior to the 2018 IRM Study	Drake	March 2017	
<mark>187-1</mark>	NYISO to look at the MARS model and provide information on when the LOLE events occurred in relation to the peak	<mark>Drake</mark>	10/05/2016	
<mark>188-5</mark>	The amount of public appeal in EOP is 80MW in Zone K and 8 MW from Zone B. Mr. Younger requested the detail for determining these amounts	Drake/LI and RGE	11/02/2016	
189-2	Develop and recommend options for coming up with an EA MW limit.	Adams	Jan 2017	
EC direct ed	NYISO to run a sensitivity with a Tan 45 analysis on the 2017 IRM Base Case with an increase in the amount of wind generation to the system.	Drake	Jan 2017	
190-1	Track the development of Northeastern MOUs and its effects on oil interface modeling. (108-1a, 134-4, 135-1, 162-3)	Younger	Jan 2017	mis

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