## Action Item List for Meeting #274 - March 1st, 2023

New York State Reliability Council – Installed Capacity Subcommittee [Highlight denotes items that are behind schedule or due for the upcoming meeting]

| No.   | Action Item   | Responsible<br>Individual(s) | Scheduled Completion<br>Dates |
|-------|---|------------------------------|-------------------------------|
| 220-1 | Executive Committee requests ICS to annually track the amount (in MW for the EOP section) of public appeals used in New York          | ICS                          | December 2023                 |
| 257-1 | Develop a Scope for a Phase 4 High<br>Renewables White Paper that includes<br>anticipated project/technology changes<br>and fuel mix. | B Shanahan                   | October 2024                  |
| 265-2 | Pro/Con Presentation for potential Policy 5 changes to address new/replaced equipment cable transition rate methodology.              | B. Shanahan                  | April 2023                    |

**Current White Paper Topics (For 2024 IRM Study)** 

| White Paper Topic   | Responsible   | Status  | Scheduled         |  |  |
|---|---------------|---------|-------------------|--|--|
| vviille Paper Topic   | Individual(s) |         | Completion Dates* |  |  |
| Load Forecast Uncertainty / Load Shape selections (Phase 3) | M. Shuler     | Working | Mar 2023          |  |  |
| EOP Review  | Y. Huang      | Scoping | August 2023       |  |  |
| Gas Constraints   | Y. Huang      | Scoping | December 2023     |  |  |

<sup>\*</sup>Scheduled Completion Dates subject to change

Model Improvement work (Future/Ongoing Work):

| Evaluate limits on EOP activations in MARS       | Ongoing  |
|--|----------|
| Evaluate in the Cit 201 delivations in the title | Origonia |
| Enhance Maintenance Scheduling in MARS           | Ongoing  |

| Evaluate uniform versus dynamic load forecast uncertainty |
|---|
| factors & Duration/Magnitude of Peak load events          |

Ongoing

## Future (2023 and beyond) White Paper / Study Topics

- Investigate Change in Generation Outage Rate Assumptions (5 yr avg vs 10 yr)
- Load Shifting Methodology
- Improvements to MARS modeling of ESRs.
- **New**: Identify considerations that will need to be evaluated for a Winter Peaking NYCA on future IRM determinations.
- **New:** What changes are required to shift MARS to use calendar year vs. capability year in IRM calculations.