

## DRAFT Action Item List from Meeting #197– June 28, 2017

New York State Reliability Council - Installed Capacity Subcommittee

[Highlight denotes items that are behind schedule or due for the next meeting]

| NO.         | Action Item   | Responsible Individual(s) | Sched./Actual Comp. Dates |
|-------------|---|---------------------------|---------------------------|
| 161-5       | The NYISO to provide justification to consider a different, less extreme, load shape than 2002. Consider alternative years for the multi-year load shapes - Currently using 2006, 2002, 2007 years for multi-year load shape feature. ICS will review various years' load shapes and make recommendations for any changes. The NYISO to align years across pools and collect missing data and make necessary corrections in Q1-Q2 2016. | NYISO/<br>Drake           | After<br>6/2016           |
| 170-9       | Develop IRM Study Guide document.   | Adams                     | Ongoing                   |
| 185-1       | A review of the topology for the A/B/C, J/K, and 5018 lines, to be undertaken prior to the 2018 IRM Study   | Drake                     | 5/2017                    |
| 188-5       | The amount of public appeal in EOP is 80MW in Zone K and 8 MW from Zone B. Mr. Younger requested the detail for determining these amounts   | Drake/LI and<br>RGE       | 11/2016                   |
| 190-1       | Track the development of Northeastern MOUs and its effects on our IRM study, specifically transmission interface modeling. (108-1a, 134-4, 135-1, 162-3)  | Younger                   | Ongoing                   |
| EC directed | NYISO to run a sensitivity with a Tan 45 analysis on the 2017 IRM Base Case with an increase in the amount of wind generation to the system.  | Drake                     | 9/2017                    |