

## DRAFT Action Item List from Meeting #201– November 2, 2017

New York State Reliability Council - Installed Capacity Subcommittee

[Highlight denotes items that are behind schedule or due for the next meeting]

NO.	Action Item	Responsible Individual(s)	Sched./Actual Comp. Dates
161-5	The NYISO to provide justification to consider a different, less extreme, load shape than 2002. Consider alternative years for the multi-year load shapes - Currently using 2006, 2002, 2007 years for multi-year load shape feature. ICS will review various years' load shapes and make recommendations for any changes. The NYISO to align years across pools, collect missing data, and make necessary corrections in Q1-Q2 2016.	NYISO/ Drake	After 6/2016
170-9	Develop IRM Study Guide document.	Adams	On Hold
188-5	The amount of public appeal in EOP is 80MW in Zone K and 8 MW from Zone B. Mr. Younger requested the detail for determining these amounts	Drake/LI and RGE	11/2016
190-1	Track the development of Northeastern MOUs and its effects on Our IRM study, specifically transmission interface modeling. (108-1a, 134-4, 135-1, 162-3)	Younger	Ongoing
197-1	NYISO to provide updates of GE's Modeling effort on the treatment of the Capacity Exports	Boles	Ongoing
EC directed	NYISO to run a sensitivity with a Tan 45 analysis on the 2017 IRM Base Case with an increase in the amount of wind generation to the system.	Drake	9/2017