Draft Minutes

New York State Reliability Council

Installed Capacity Subcommittee

Meeting #206 – April 4, 2018

NYISO Corporate Center, Rensselaer NY

Attendees

	Present	Phone
Members / Alternates:		
Rich Wright (CHG&E)		
Ruby Chan (CHG&E)		
Akim Faisal (CHG&E)		
Dmitriy Kiselev (Con Edison)		
Howard Kosel (Con Edison) ICS Vice Chair/Secretary		
Sanderson Chery (Con Edison)		
Khatune Zannat (PSEG LI)		
Lubaba Islam (PSEG LI)		
Lucyna Khazanovich (PSEG LI)		
Mariann Wilczek (PSEG LI) ICS Chair		
Richard Brophy (NYSEG-RGE)		
John Tigue (NYSEG-RGE)		
Tim Lundin (NYPA)		
John Cordi (NYPA)		
Mark Younger (Hudson Energy Economics, LLC – Wholesale Sellers)		
Mark Cordeiro (PLM, Inc – Municipals & Electric Coops)		
Chris Wentlet (Municipals & Electric Coops)		
Mike Mager (Couch White – Large Consumers)		
Clay Burns (National Grid)		

Advisers/Non-member Participants:

Al Adamson (Consultant)
John Adams (Consultant)
Ricardo Galarza (PSM Consulting)
Scott Leuthauser (HQUS)
Akm Saijadul Islam (NYDPS)
Alan Ackerman (CES)
Greg Drake (NYISO)
Kai Jaing (NYISO)
Dana Walters (NYISO)
Josh Boles (NYISO)
Frank Ciani (NYISO)
Ryan Carlson (NYISO)
Zachary Stines (NYISO)
David Allen (NYISO)
Nate Gilbraith (NYISO)
Emilie Nelson (NYISO)
Steve Lemme (NYISO)
Mike Welch (NYISO)
Ken Galarneau (Direct Energy)
Erin Hogan (DOS)

1. Introduction

Chair Wilczek called the NYSRC Installed Capacity Subcommittee meeting to order at 10:00 a.m. on April 4, 2018.

2. Approval of Minutes for Meeting #205

The meeting minutes were approved.

3. Review Action Item List

ICS reviewed the Action Item list. OBF elimination was added to future potential changes.

4. Review of ICS Tasks

4.1. Load Shape Update

Greg Drake provided an update on the NYISO's effort to evaluate and update the load shapes used in the GE MARS model and mentioned a possible new methodology for the NYISO to create their own load shapes. An update will be provided at the June 27, 2018 ICS meeting and the update will not be used in the 2019 IRM Study. Mark Younger requested that going forward when describing load bins that the NYISO is consistent in describing the highest load bin (bin 1 highest LFU in MARS model).

4.2. NYSRC Website Re-Organization

Al Adamson provided an updated on the NYSRC website re-organization effort and expects ICS to be able to review the website changes during the May 29, 2018 ICS meeting.

4.3. ISO-NE ICAP Export Update

Nate Gilbraith provided an update of capacity exports to ISO-NE. Nate stated that NY exports have not been buying out of their ISO-NE positions at the same rate as they have historically. In ARA3 for 2018-19 the LHV resource remains sold however it is possible for them to trade out of their ISO-NE position in the monthly auction and there is still 1,054 MW sold utilizing the NY AC ties. For FCA12 524 MW sold at a price of \$4.63/kW-mo of which 381 MW is NYPA and HQ. Mark Younger asked if there will be any information provided to market participants prior to the spot auction when a sale occurred. Josh Boles responded that an exporter must notify the NYISO by end of the first business day of the month and the NYISO will then post requirements reflecting the sale (applicable LEF). On May 29, 2018 Nate will provide an update to ICS for the June monthly auction.

4.4. Grandfathered CRIS

Josh Boles provided an update on grandfathered CRIS rights. Josh reported that the BTMNG tariff changes included provisions to end grandfathering and that previously a resource interconnected to a non-FERC jurisdiction could receive grandfathered CRIS rights if they had a signed ISA. Mark Younger asked where Fort Drum stands in the process. David Allen responded that they already had CRIS from prior existence as a FTM generator and that they want to go fully BTM. Josh Boles added that they are not in the BTMNG program so they are not paid for injections and just accounted for in the load forecast. Erin Hogan asked if they could hold their CRIS rights in perpetuity to which Josh Boles responded that they must either offer the ICAP once in three years or act as a load modifier and self-supply on the peak day.

4.5. Policy 5 Revision

Greg Drake presented an update to NYSRC Policy 5 removing the paragraph in section 3.5.2 regarding external capacity and creating a new section 3.5.7 for External Control Area Capacity. The section describes the process of reserving tie capability for grandfathered contracts and the NYISO's study to evaluate additional capacity import capability over the ties without degrading the NYCA LOLE.

4.6. Assumptions Matrix

ICS began reviewing the assumptions matrix for the 2019 IRM study. Greg Drake stated that no updates will be made until the 2018 Gold Book is finalized. Greg also noted that NYSIO is evaluating modeling landfill gas units utilizing random draws of 5 historical years of operating data (similar to wind/solar/small hydro).

4.7. Alternative LCR Update

Zach Stines provided an update on the proposed Alternative LCR methodology. Zach stated that the proposal was passed at the March Management Committee meeting and will next be presented to the NYISO board for final approval and that GE is in the process of making the LCR optimizer into a production product.

Prepared by Howard Kosel (Con Edison)

Upcoming meetings:

Meeting 207, Wednesday, May 2, 2018 at NYISO Corporate Center

Meeting 208, Tuesday, May 29, 2018 at NYISO Corporate Center

Meeting 209, Wednesday, June 27, 2018 at NYISO Corporate Center

Meeting 210, Wednesday, August 1, 2018 at NYISO Corporate Center

Meeting 211, Wednesday, September 5, 2018 at NYISO Corporate Center

Meeting 212, Wednesday, October 3, 2018 at NYISO Corporate Center

Meeting 213, Tuesday, October 30, 2018 at NYISO Corporate Center

Meeting 214, Wednesday, November 27, 2018 at NYISO Corporate Center