

New Generator Assumptions in 2022-2023 IRM Study- FBC

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Background

- Starting 2021, the NYISO adopted a transparent process in screening new proposed generators for recommending inclusion in the IRM model.
- The process considers the following data inputs:
 - The published Gold Book (published in April)
 - Interconnection Queue (IQ)

- The most recent STAR or RNA
- Inputs from Customer Registration
- The NYISO then filters the data with following criteria, based on NYSRC's Policy 5 requirements and the NYISO experience with project development timeline
 - ✓ IQ Status ≥ 11 (executed Interconnection Agreement)
- ✓ COD Prior to June 1st of the Study Year

✓ Completed or in progress of obtaining CRIS

- ✓ Customer registration in progress or completed
- Plus new generators included in STAR or RNA with COD prior to June 1st of the Study Year
- List of new generators that satisfy the filtering criteria will be presented and ICS will provide inputs on the next steps



Methodology

- The methodology used to screen the projects remained the same as presented during ICS Meeting #261 on June 1st (ICS 261 New Generator Assumptions)
- The inputs were updated where new data has become available
- Key Inputs:
 - 2022 Gold Book
 - Most Recent STAR or RNA report
 - STAR: 2022 Q3 Key Study Assumptions (presented during ESPWG/TPAS Meeting on July 26th)
 - Interconnection Queue
 - Downloaded Mid-September
 - Information from Customer Registration
 - Updated Customer Registration information as of September 28th
- After going through the process with updated inputs, there are two new project recommendations for the FBC
 - KCE NY 6: 20.0 MW
 - Baron Winds Phase 1: 121.8 MW



Recommended for Inclusion

Q. Position	Project Name	Fuel	Zone	SP (MW)	WP (MW)	NYISO Recommendation	Notes
422	Eight Point Wind Energy Center	Wind	С	101.8	101.8	Include in FBC	Included in PBC
505	Ball Hill Wind	Wind	Α	100.0	100.0	Include in FBC	Included in PBC
531	Number 3 Wind Energy	Wind	Е	103.9	103.9	Include in FBC	Included in PBC
579	Bluestone Wind	Wind	Е	111.8	111.8	Include in FBC	Included in PBC
638	Pattersonville	Solar	F	20.0	20.0	Include in FBC	Included in PBC
678	Calverton Solar Energy Center	Solar	K	22.9	22.9	Include in FBC	Included in PBC
682	Grissom Solar	Solar	F	20.0	20.0	Include in FBC	Included in PBC
730	Darby Solar	Solar	F	20.0	20.0	Include in FBC	Included in PBC
735	ELP Stillwater Solar	Solar	F	20.0	20.0	Include in FBC	Included in PBC
748	Regan Solar	Solar	F	20.0	20.0	Include in FBC	Included in PBC
768	Janis Solar	Solar	С	20.0	20.0	Include in FBC	Included in PBC
775	Puckett Solar	Solar	С	20.0	20.0	Include in FBC	Included in PBC
NA	King's Plaza	Natural Gas	J	6.0	6.0	Include in FBC	Included in PBC
759	KCE NY 6	Energy Storage	Α	20.0	20.0	Include in FBC	New Inclusion for FBC
396	Baron Winds (Phase 1)	Wind	С	121.8	121.8	Include in FBC	New Inclusion for FBC

^{*}Baron Winds - Only Phase 1 anticipated to meet criteria



New Inclusions

KCE NY 6

- 20 MW Energy Storage facility located outside of Buffalo in Zone A
- Will be modeled using TC4C methodology
 - 20 MW maximum output, with 40 MWh storage limitation (2-hour duration limit)
 - Output window limitation implemented before 12 pm

Baron Winds (Phase 1)

- 234 MW Wind facility located in Steuben County in Zone C
- Will be completed in 2 phases
- Phase 1 (121.8 MW) is anticipated to meet all screening criteria
 - Phase 2 (113.2 MW) expected to be in service December 2023 will not be included in the Final Base Case



Next Steps

After recommendations are reviewed and acted upon by the ICS, the 2023-2024
IRM Final Base Case will be updated consistent with the ICS determination



Questions?



Our Mission & Vision



Mission

Ensure power system reliability and competitive markets for New York in a clean energy future



Vision

Working together with stakeholders to build the cleanest, most reliable electric system in the nation

