

**NEW YORK STATE RELIABILITY COUNCIL
MEETING OF
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE
Thursday, June 3, 2021**

Minutes of RCMS Meeting #255

RCMS Members & Alternates

Roger Clayton, Electric Power Resources, LLC, Chairman
Brian Shanahan, National Grid (Secretary)
Michael Ridolfino, CHGEC
Brian Gordon, NYSEG/RGE
Dan Head, Consolidated Edison
Rahul Pandit, PSEGLI

Non-Voting Participants

Al Adamson, NYSRC Consultant
Mark Capano, NYISO
Chris Sharp, NYISO
Jim Grant, NYISO
Keith Burrell, NYISO
Frank Ciani, NYISO
Thinh Nguyen, NYISO

Mr. Clayton called the RCMS Meeting #255 to order at 11:30 am.

1.0 Introduction

1.1 Executive Session Request

None requested.

1.2 Requests for Additional Agenda Items

None requested.

2.0 Approval of Minutes/Action Items

2.1 RCMS Draft Minutes #254

Meeting minutes for RCMS meeting #254 were reviewed and approved with no comments.

2.2 RCMS #254 Status Report

RCMS status report for meeting #254 was submitted to EC.

2.3 RCMS Action Items List

Updates will be made to account for the 2021 NYSRC Corporate Goals for RCMS.

3.0 NYSRC 2021 Reliability Compliance Monitoring Program

3.1 2021 Compliance Program Update

Mr. Clayton highlighted the topics that were scheduled to be reviewed at today's meeting with no comments from RCMS members.

3.2 March & April 2021 Operating Report [C.8: R1]

The NYISO submitted its March & April 2021 Operations Report to RCMS certifying full compliance with [C.8: R1]. No comments from RCMS members.

A motion to find the NYISO in Full Compliance with this requirement [C.8: R1] for February 2021, was made by Mr. Head, and seconded by Mr. Shanahan, following which the RCMS found the NYISO to be in full compliance with no further discussion and no one opposed or abstaining.

3.3 2021 Resource Adequacy Assessment [A.3: R1] – – F. Ciani

Mr. Ciani provided an overview of the 2021 NYISO Resource Adequacy Assessment and conclusions. Mr. Adamson expressed a concern that the first sentence in the footnote included on page 6 does not need to be included in this Resource Adequacy Assessment as the implication of the footnote is not necessary. NYISO will consider removal of the first footnote sentence in the next year's RAA but the footnote will remain as-is for 2021.

Reviewed documents provided by the NYISO certifying full compliance with this requirement with no questions and no further discussion.

A motion to find the NYISO in Full Compliance with this requirement [A.3: R1] for 2021 was made by Mr. Shanahan, and seconded by Mr. Head, following which the RCMS found the NYISO to be in full compliance with no further discussion and no one opposed or abstaining.

3.4 Transmission Interconnection Special Studies [B.4: R1] – – M. Capano

This is a new requirement that addresses new devices coming onto the transmission system. An example of a Special Study associated with Transmission Interconnection Project Q#543 was provided as evidence of compliance with this requirement by Mr. Capano and Mr. Nguyen. Reviewed documents provided by the NYISO certifying full compliance with this requirement with no questions and no further discussion.

A motion to find the NYISO in Full Compliance with this requirement [B.4: R1] for 2021 was made by Mr. Gordon, and seconded by Mr. Shanahan, following which the RCMS found the NYISO to be in full compliance with no further discussion and no one opposed or abstaining.

3.5 Transmission Outage Coordination [**C.3: R1-5**] – – M. Capano

Reviewed documents (NYISO Emergency Operations Manual Section 4) provided by the NYISO certifying full compliance with this requirement with no questions and no further discussion.

A motion to find the NYISO in Full Compliance with this requirement [C.3: R1-R5] for 2021 was made by Mr. Clayton, and seconded by Mr. Shanahan, following which the RCMS found the NYISO to be in full compliance with no further discussion and no one opposed or abstaining.

3.6 TO Procedures for Transmission Outage Coordination [**C.3: R6**] – – M. Capano

Reviewed documents (NYISO Outage Scheduling Manual Sections 2.2, 2.3 & 4) provided by the NYISO certifying full compliance with this requirement with no questions and no further discussion.

A motion to find the NYISO in Full Compliance with this requirement [C.3: R6] for 2021 was made by Mr. Shanahan and seconded by Mr. Head following which the RCMS found the NYISO to be in full compliance with no further discussion and no one opposed or abstaining.

3.7 Compliance Reviews Scheduled for Next Meeting

[**C.4: R1-3**]; [**C.5: R1,3**]; [**C.5: R2**]

3.8 Updates to the 2028 Comprehensive Area Transmission Review – – K. Burrell

This report was previously approved by RRS and through NPCC. Mr. Burrell presented the changes that occurred since RRS approval. The only change based on the NPCC review process was on page 40, a Table that identified the UPNY/SENY voltage contingency load limit was revised from a Thermal to a Voltage Collapse limit (Type T to Type VX). Additional RRS approval is not required.

4.0 NYISO/NPCC/NERC Activities

4.1 NYISO 2021 NERC/NPCC Compliance Program Status

Reviewed the compliance spreadsheet that Mr. Capano confirmed is updated monthly as normal, with no questions and no further discussion.

4.2 NPCC Standards/Criteria Development Update

No update.

4.3 NERC Standards Development Update

No update, the NERC status report is posted for reference for the next RRS meeting.

4.4 NPCC Compliance Committee Report

No update.

4.5 Other NYISO, NPCC and NERC Activities

No update.

5.0 Reports

5.1 NYSRC EC Meeting Report

Mr. Clayton provided a brief update of the most recent EC meeting.

5.2 NYSRC ICS Meeting Report

Mr. Shanahan provided a synopsis of the June 2nd ICS meeting Agenda items that were discussed, including the procedure by which new generation projects are included/excluded from the 2022 IRM study.

6.0 Additional Agenda Items

Agenda item 3.8 was added to the meeting.

7.0 Next Meeting #256

Thursday, July 1, 2021, 9:30 am – WEBEX

The meeting was adjourned at 12:25 pm.