



March 21, 2023

VIA ELECTRONIC MAIL

Mr. Herb Schrayshuen
Secretary, New York State Reliability Council

RE: Removal Request for National Grid Reliability Rule Exception #23

Dear Herb:

The purpose of this letter is to request the Executive Committee of the New York State Reliability Council, LLC ("NYSRC"), pursuant to NYSRC Policy 1-11 Section 5 Exceptions to the Reliability Rules, Item 5.2 #2, dated February 8, 2017, for a removal of the following exception to the NYSRC Reliability Rules: Exception #23 (see attached Attachment A).

The need to remove Exception #23 was identified as part of ongoing National Grid Projects. Exception #23 was originally implemented in support of operation of Athens Generation. As a result of system modifications associated with Public Policy Segment B, the Athens Remedial Action Scheme has been approved for retirement in accordance with NPCC Directory #7 instructions. The scheme will be retired in the April – May 2023 timeframe, after the new Knickerbocker – Pleasant Valley 345 kV line #Y57 is placed into service as part of the implementation of the Public Policy Segment B project work. Accordingly, the NYSRC Reliability Rule Exception will no longer be required.

Sincerely,

A handwritten signature in blue ink, appearing to read "Mark F. Domino". The signature is stylized and spans across the width of the page.

Mark F Domino, PE
Manager, Transmission Planning & Asset Management NY
National Grid USA

Copy to:

Roger Clayton, NYSRC RRS & RCMS Chair

Zach Smith, NYISO

Kevin DePugh, NYISO

Keith Burrell, NYISO

Brian Shanahan, National Grid

Mark Forchilli, National Grid

Lou Seiter, National Grid

Attachment A

1. Exception #23

Transmission Owner: National Grid

Exception Category: Applicable Rating

NYSRC Reliability Rules: B.1 & C.1

Approved by NYRSC Executive Committee on March 9th, 2007

Generation Rejection at Athens

“When the Athens Generation Special Protection System is active, the post-contingency flows on the Leeds-Pleasant Valley 345kV line #92 or the Athens-Pleasant Valley 345kV line # 91 are allowed to reach their STE ratings following the loss of the parallel #91 or #92 circuit respectively, provided that there is sufficient generation dispatched and selected for rejection/runback at the Athens generating station and that SPS rejection/runback actions take no more than three minutes in order to ensure that flows are returned to or below LTE ratings within 15 minutes.”