Action Item List for Meeting #278 – June 28th, 2023

New York State Reliability Council – Installed Capacity Subcommittee [Highlight denotes items that are behind schedule or due for the upcoming meeting]

No.	Action Item	Responsible Individual(s)	Scheduled Completion Dates
220-1	Executive Committee requests ICS to annually track the amount (in MW for the EOP section) of public appeals used in New York	B Shanahan	December 2023
257-1	Develop a Scope for a Phase 4 High Renewables White Paper that includes anticipated project/technology changes and fuel mix.	B Shanahan	October 2024

Current White Paper Topics (For 2024 IRM Study)

White Paper Topic	Responsible		Scheduled
White Puper Topic	Individual(s)	Status	Completion Dates*
Load Forecast Uncertainty /	M. Shuler	Completed	Completed
Load Shape selections (Phase 3)			
EOP Review	Y. Huang	Working	August 2023
Gas Constraints	Y. Huang	Working	December 2023

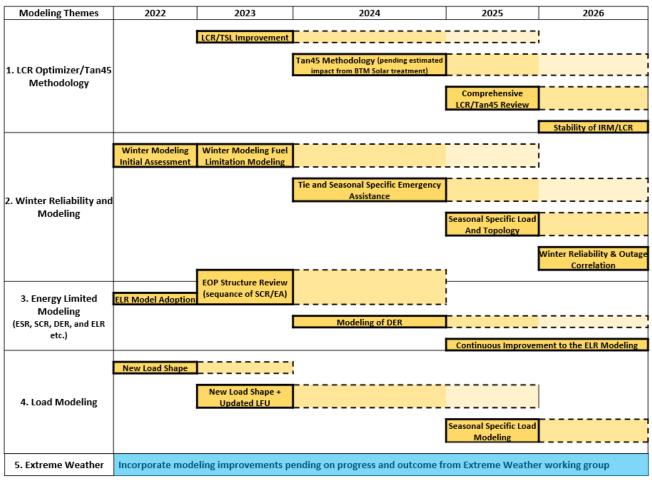
*Scheduled Completion Dates subject to change

Model Improvement work (Future/Ongoing Work):

Evaluate limits on EOP activations in MARS	Ongoing
Enhance Maintenance Scheduling in MARS (Reintroduce Maintenance scheduling into MARS)	Ongoing
Evaluate uniform versus dynamic load forecast uncertainty factors & Duration/Magnitude of Peak load events	Ongoing

Future (2023 and beyond) White Paper / Study Topics

The ICS has adopted a 5-year modeling improvement strategic plan to guide future planning for white paper topics. The strategic plan for 2022-2026 was discussed at the November 2022 ICS meeting and the prioritized initiatives are outlined below:



LEGEND:

NYISO Proposed Prioritized Modeling Improvements
Expected Implementation Phase for IRM and Capacity Accreditation Process
Extended Implementation Phase for IRM and Capacity Accreditation Process
Specific model improvements are to be determined

November 2022 ICS Meeting Presentation:

https://www.nysrc.org/PDF/MeetingMaterial/ICSMeetingMaterial/ICS%20Agenda%20268/RA_Strategic_Plan_1102ICS_V2[917_0].pdf

Additional topics that ICS is also monitoring are as follows:

- Investigate Change in Generation Outage Rate Assumptions (5 yr avg vs 10 yr)
- Load Shifting Methodology
- Improvements to MARS modeling of ESRs.
- **New**: Identify considerations that will need to be evaluated for a Winter Peaking NYCA on future IRM determinations.
- **New:** What changes are required to shift MARS to use calendar year vs. capability year in IRM calculations.
- Unavailable Capacity evaluation some units historically not operating at/near DMNC during higher load periods. Monitor for potential changes.