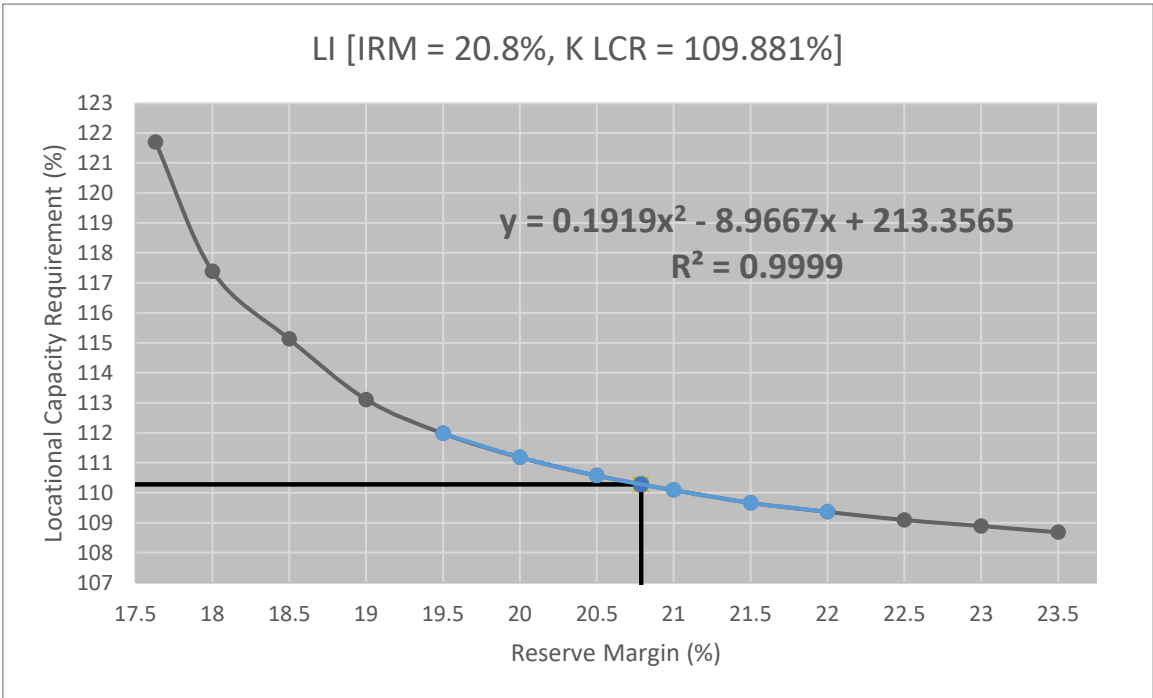
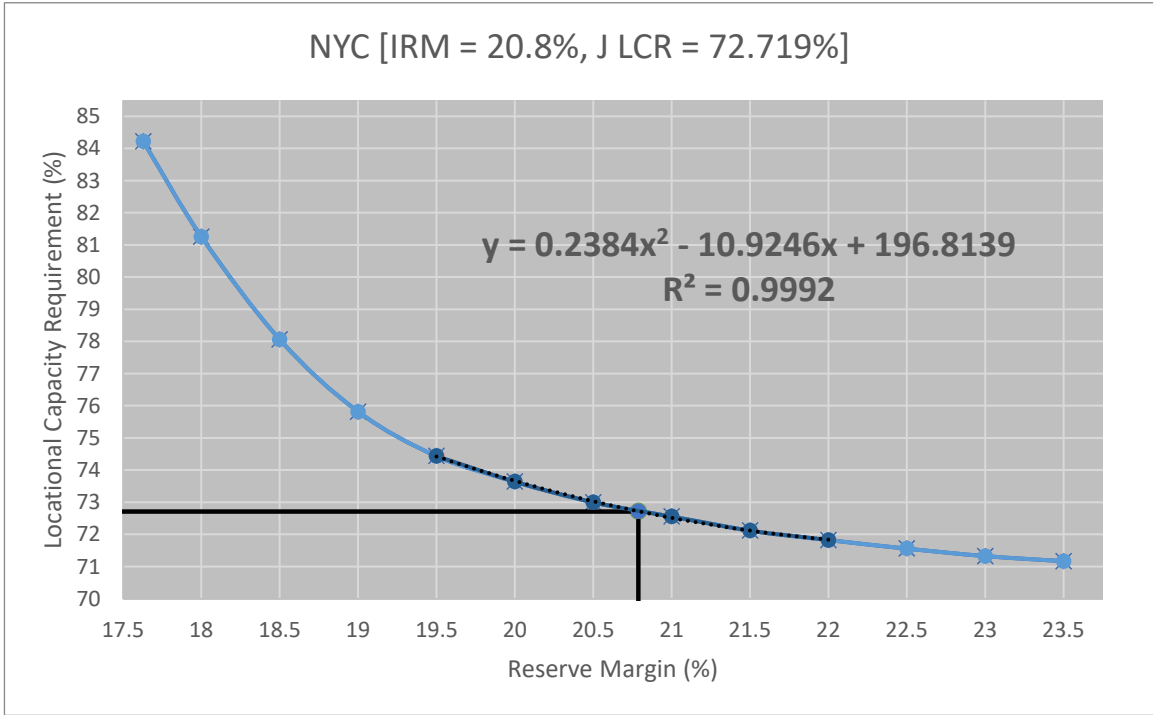


IRM 2024-2025 Preliminary Base Case Tan45



Step	EOP	Expected Implementation (Days/Year)
1	Require SCRs (Load and Generator)	7.6
2	5% manual voltage reduction	5.2
3	30-minutes reserve to zero	5.0
4	5% remote controlled voltage reduction	3.2
5	Voluntary load curtailment	2.4
6	Public appeals	2.0
7	Emergency purchases	1.9
8	10-minutes reserve to 350 MW	0.2
9	Customer disconnections	0.1

Note: The expected implementation days per year reported in each EOP step are the expected number of days that MARS calls for that EOP step. If an EOP step has a limitation on the number of days that it can provide relief, such as the 5 days per month limit for SCRs, it will provide no load relief after the 5th day.

SCR Calls Per Month	
Month	Days/Month
JAN	0.0
FEB	0.0
MAR	0.0
APR	0.0
MAY	0.0
JUN	0.3
JUL	2.6
AUG	3.1
SEP	1.5
OCT	0.0
NOV	0.0
DEC	0.0