

Operations Performance Metrics Monthly Report



June 2023 Report

Operations & Reliability Department New York Independent System Operator

Prepared by NYISO Operations Analysis and Services, based on settlements initial invoice data collected on or before July 11, 2023.

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June 2023 Operations Performance Highlights

Monthly Peak Load	Monthly Minimum Load	Summer 2023 Peak	All-time Summer Peak
06/02/2023 HB 16 22,867 MW	06/04/2023 HB 05 11,999 MW	06/02/2023 HB 16 22,867 MW	07/19/2013 HB 16 33,956 MW

- 22.9 hours of Thunderstorm Alerts were declared
- 0.0 hours of NERC TLR level 3 curtailment
- VanWagner-Pleasant Valley 345kV (#Y58) and VanWagner-Pleasant Valley 345kV (#Y59) transmission facilities associated with AC Transmission Public Policy Segment B were placed in-service on 06/06/2023 and 06/22/2023 respectively.
- Effective 06/01/2023, the NYISO implemented updated regulation requirements and updated the web posting detailing the [regulation requirements](#).

Installed Wind, Solar and Energy Storage Resource Nameplate Values:

Land-Based Wind	Behind-the-Meter Solar	Front-of-the-Meter Solar	Energy Storage Resource (ESR)
2,521 MW	4,695 MW	154 MW	40 MW

Estimated production cost savings associated with the Broader Regional Market initiatives:

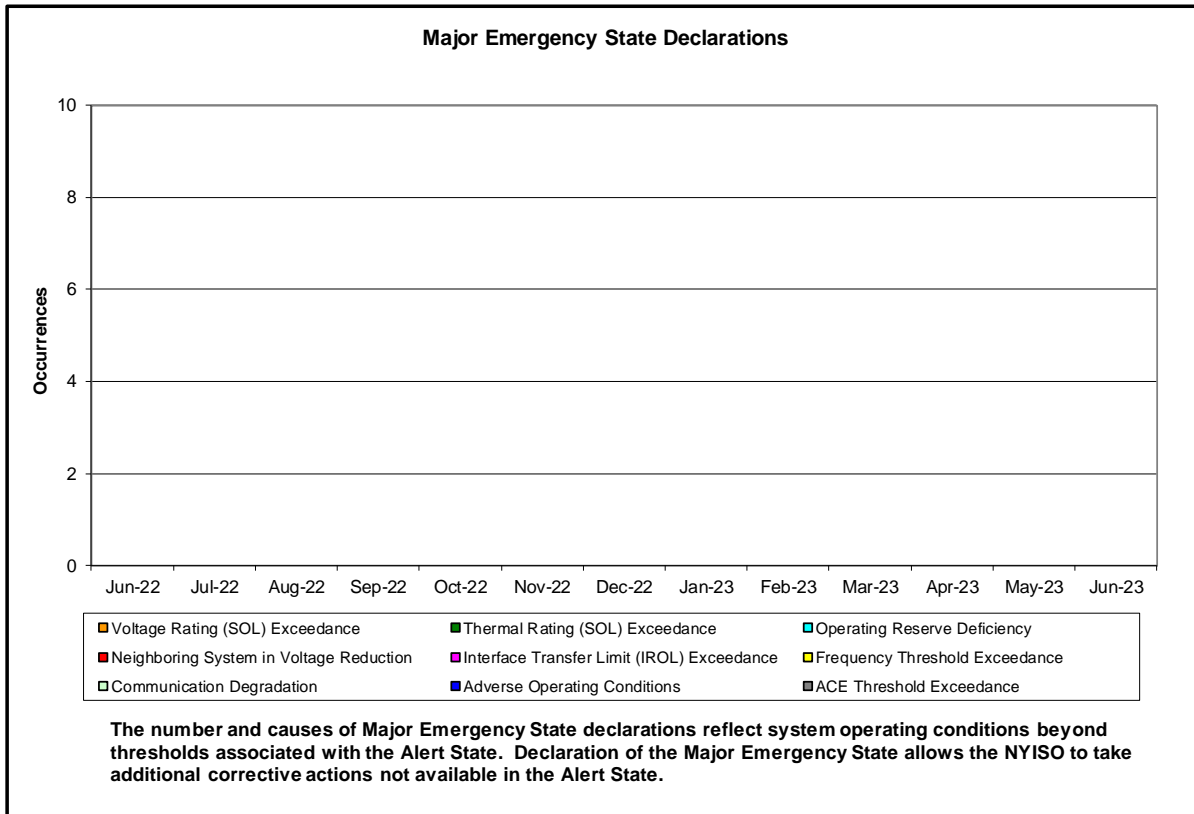
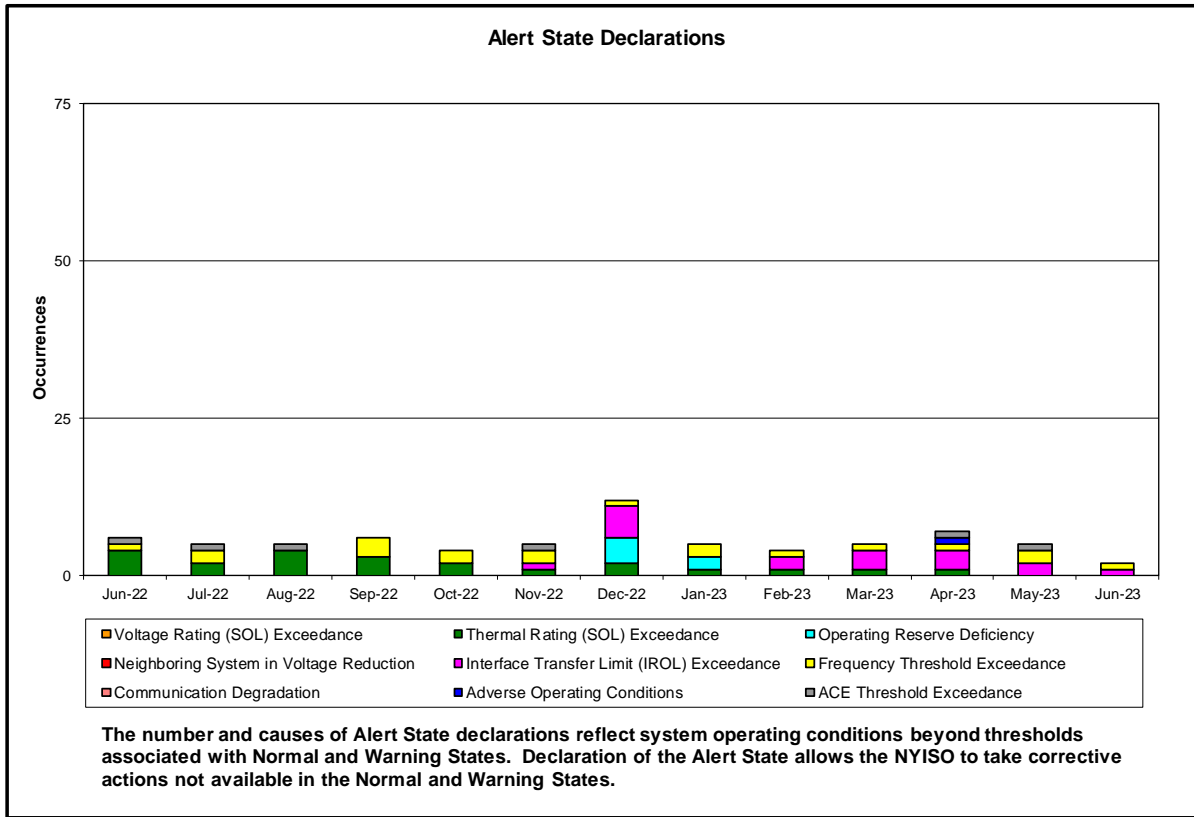
	Current Month Value (\$M)	Year-to-Date Value (\$M)
NY Savings from PJM-NY Congestion Coordination	(\$0.66)	\$12.99
NY Savings from PJM-NY Coordinated Transaction Scheduling	(\$0.30)	(\$0.43)
NY Savings from NE-NY Coordinated Transaction Scheduling	(\$0.18)	(\$1.29)
Total NY Savings	(\$1.14)	\$11.28
Regional Savings from PJM-NY Coordinated Transaction Scheduling	\$0.74	\$3.07
Regional Savings from NE-NY Coordinated Transaction Scheduling	\$0.04	\$0.46
Total Regional Savings	\$0.78	\$3.53

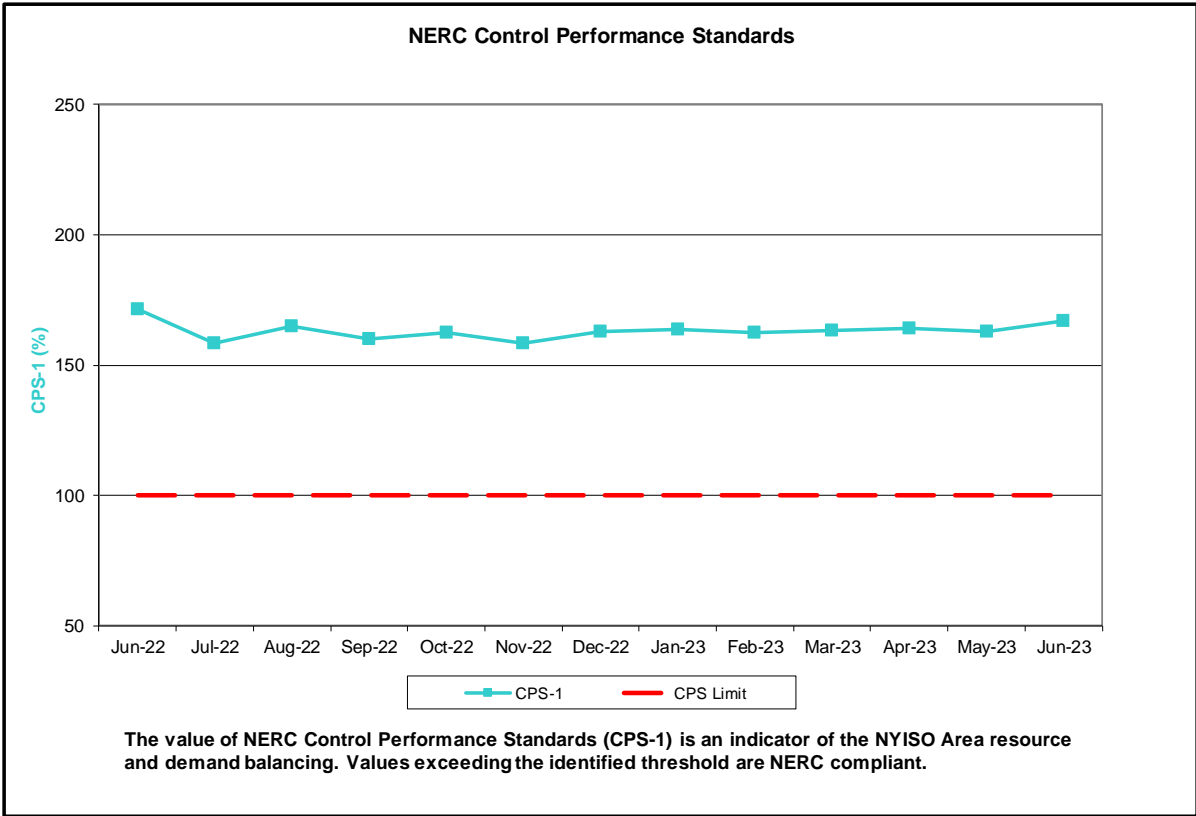
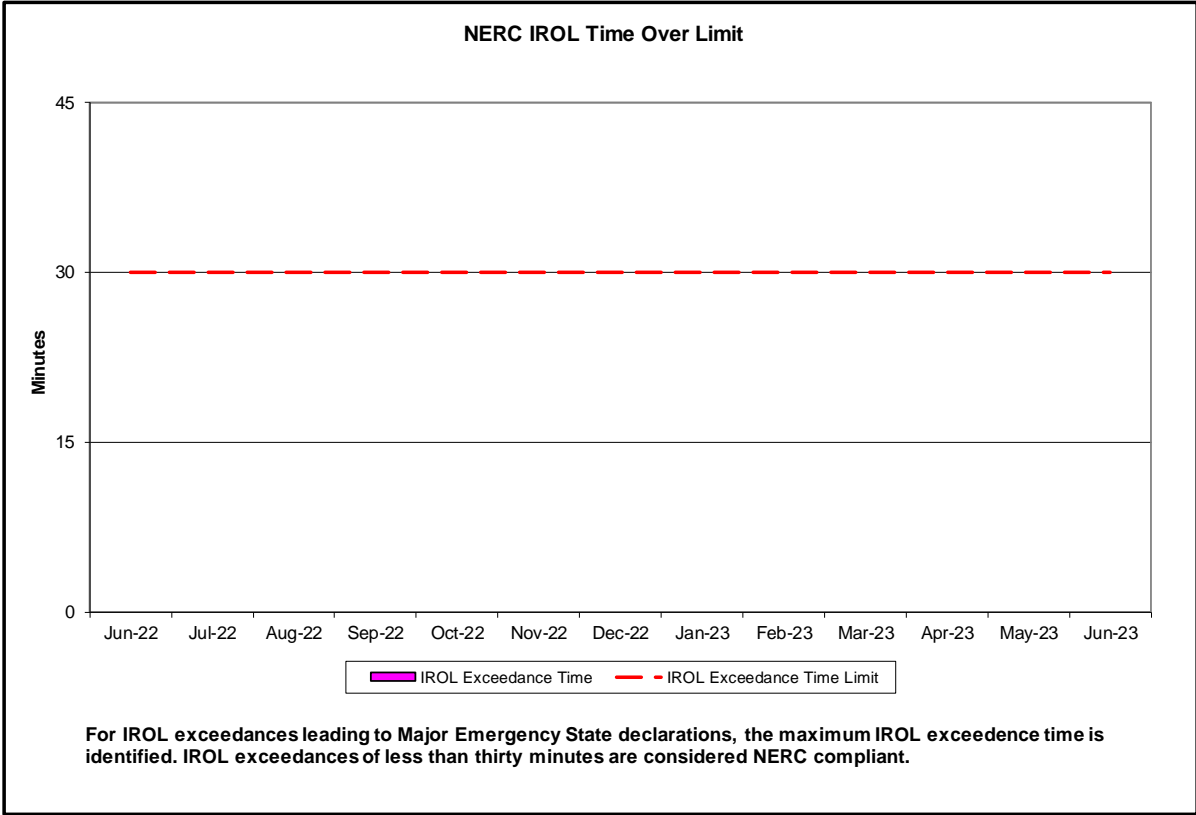
- Statewide uplift cost monthly average was (\$0.26)/MWh.
- The following table identifies the Monthly ICAP spot market prices and the price delta.

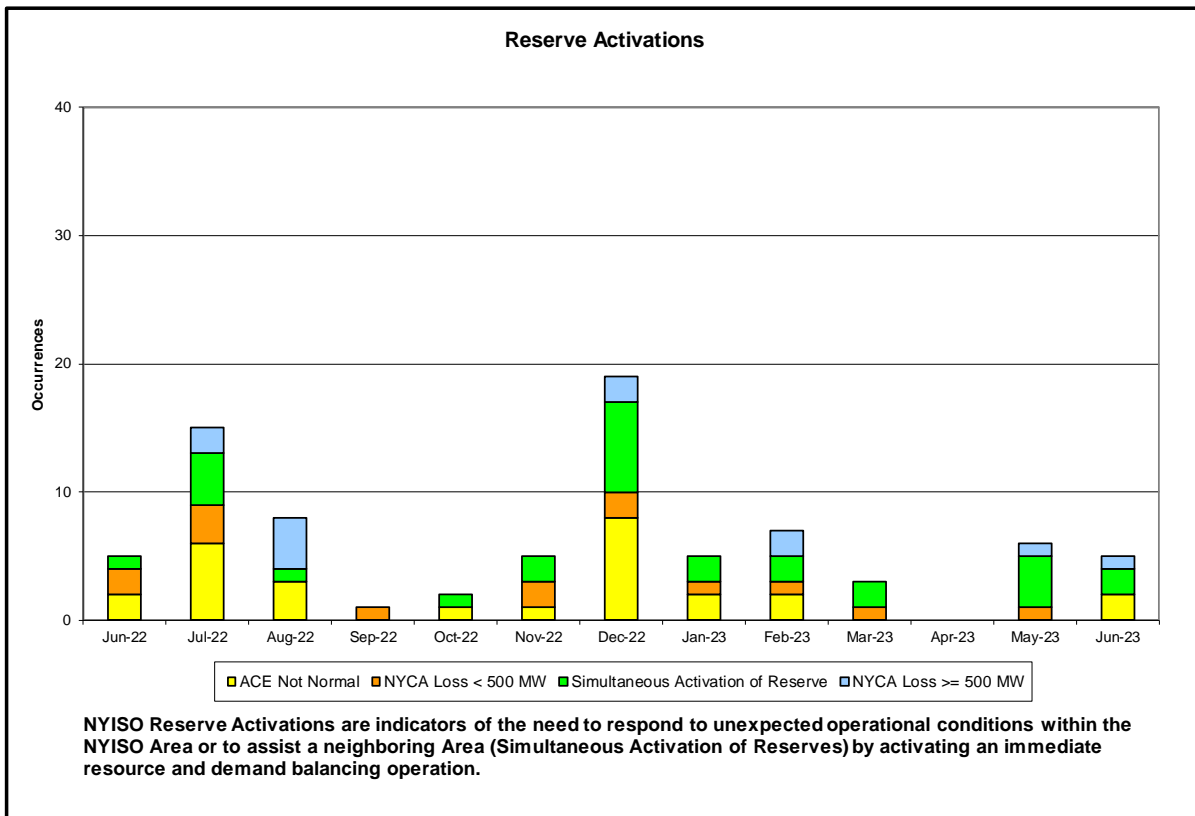
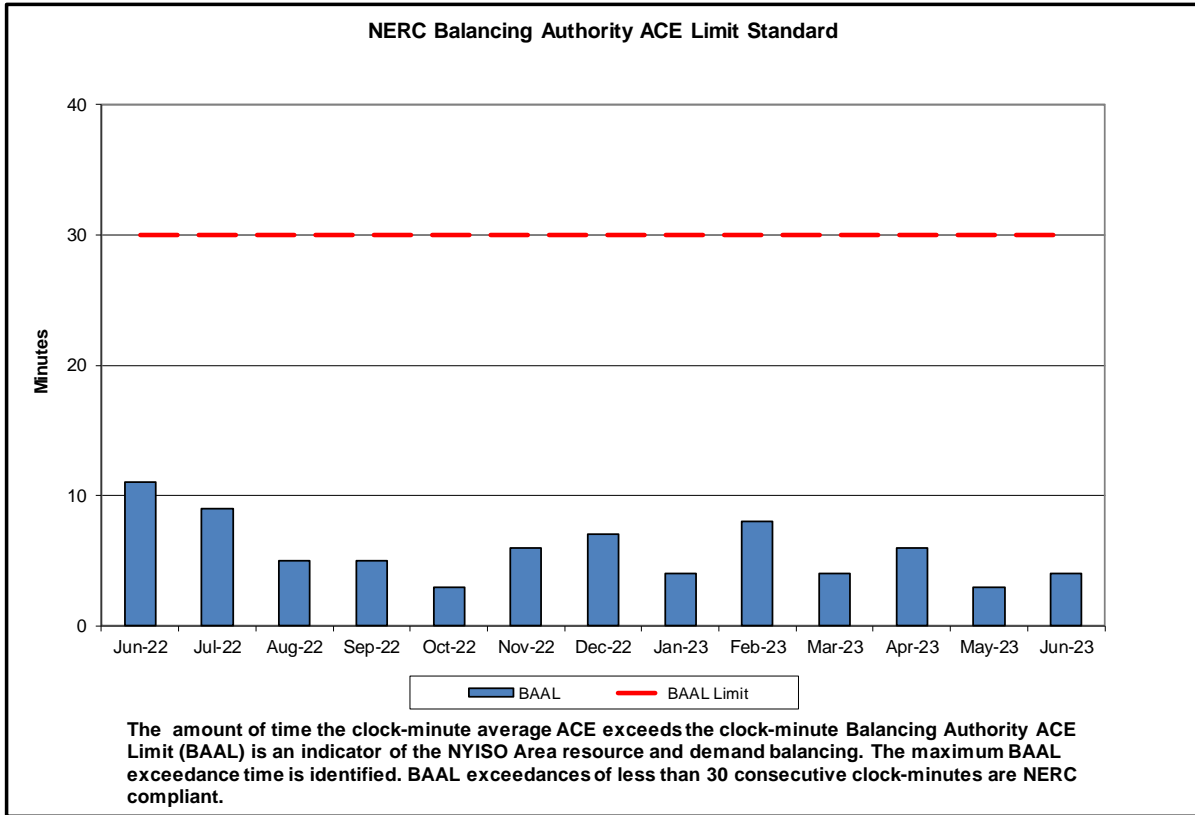
Spot Auction Price Results	NYCA	Lower Hudson Valley Zones	New York City Zone	Long Island Zone
July 2023 Spot Price	\$6.16	\$6.16	\$19.47	\$6.16
June 2023 Spot Price	\$5.70	\$5.70	\$18.58	\$5.70
Delta	\$0.46	\$0.46	\$0.89	\$0.46

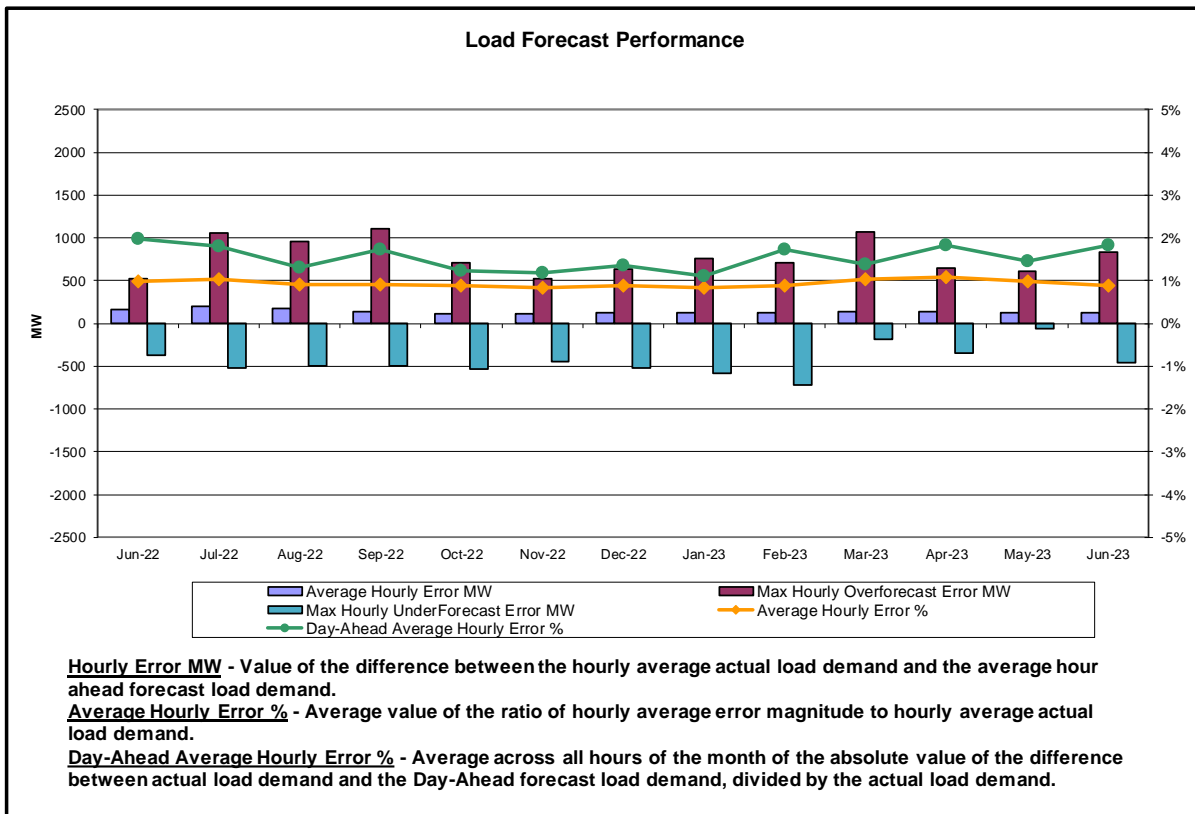
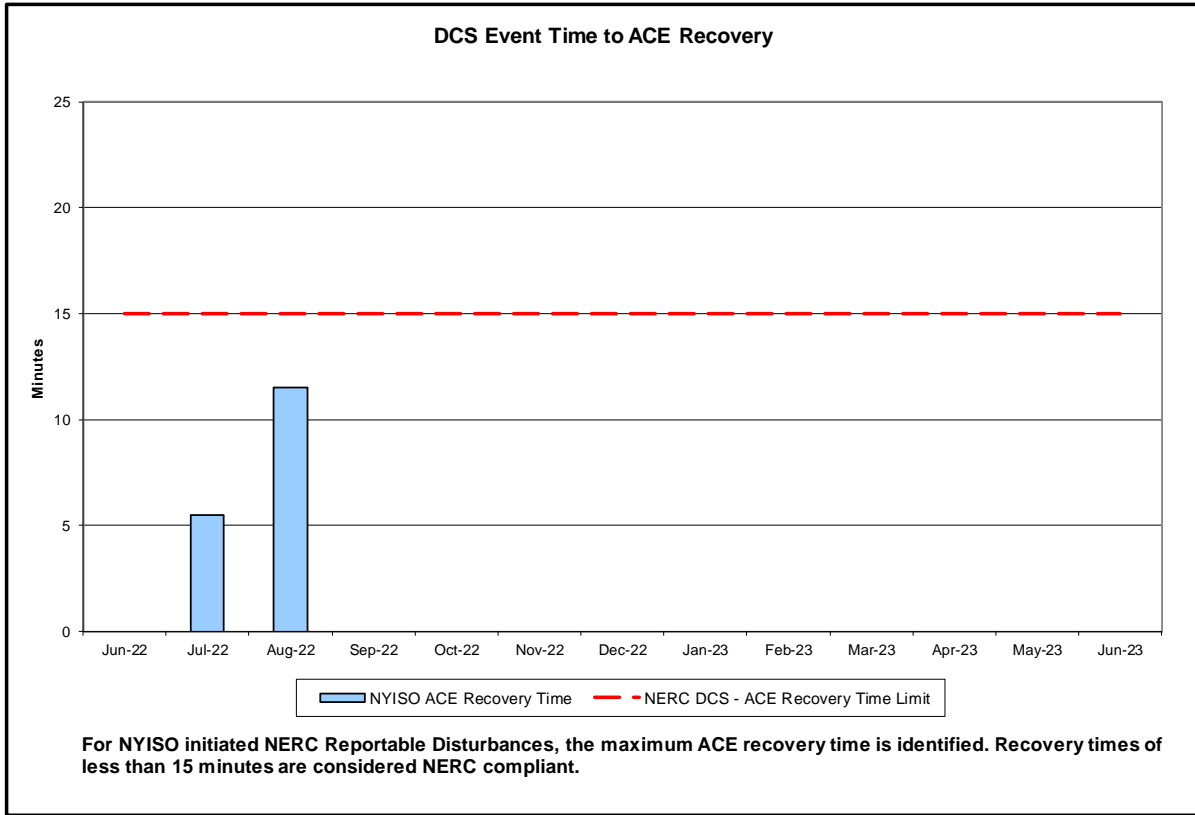
- The Market Clearing Prices in all zones increased as a result of the new demand curve reference points utilized effective July 2023.

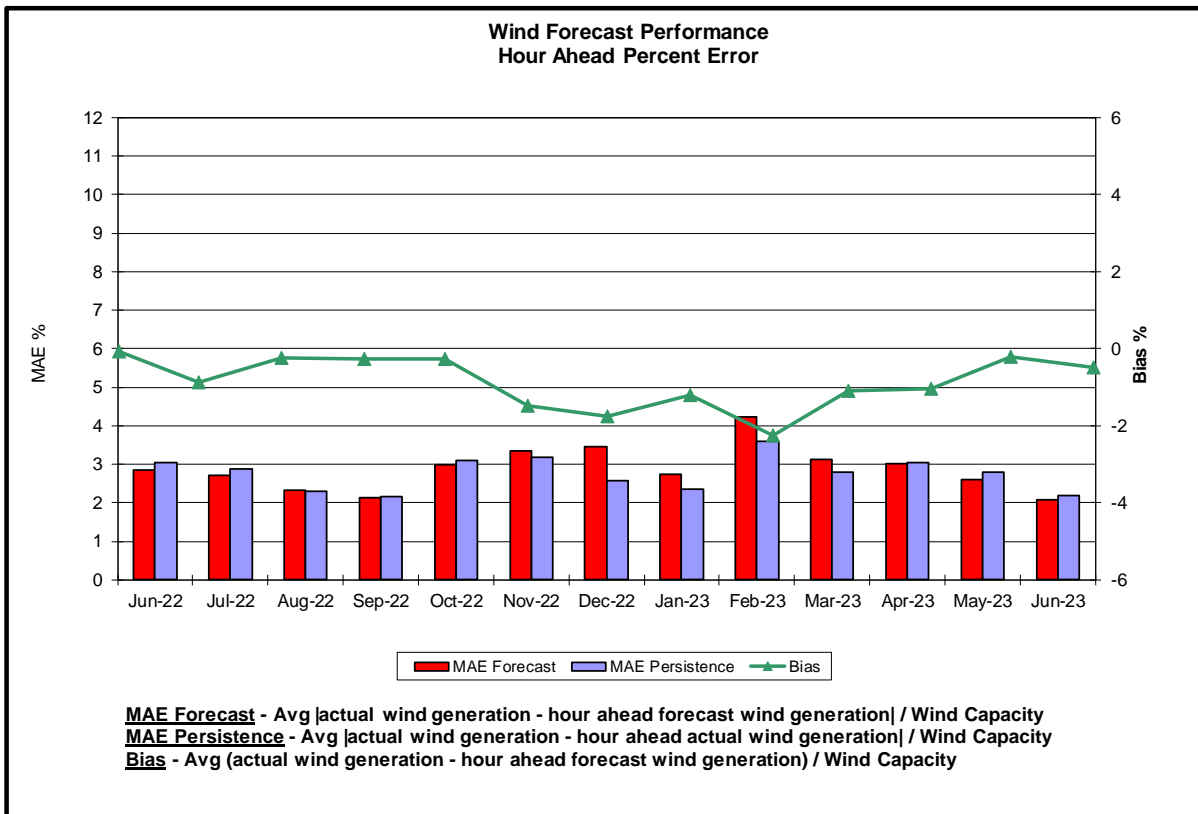
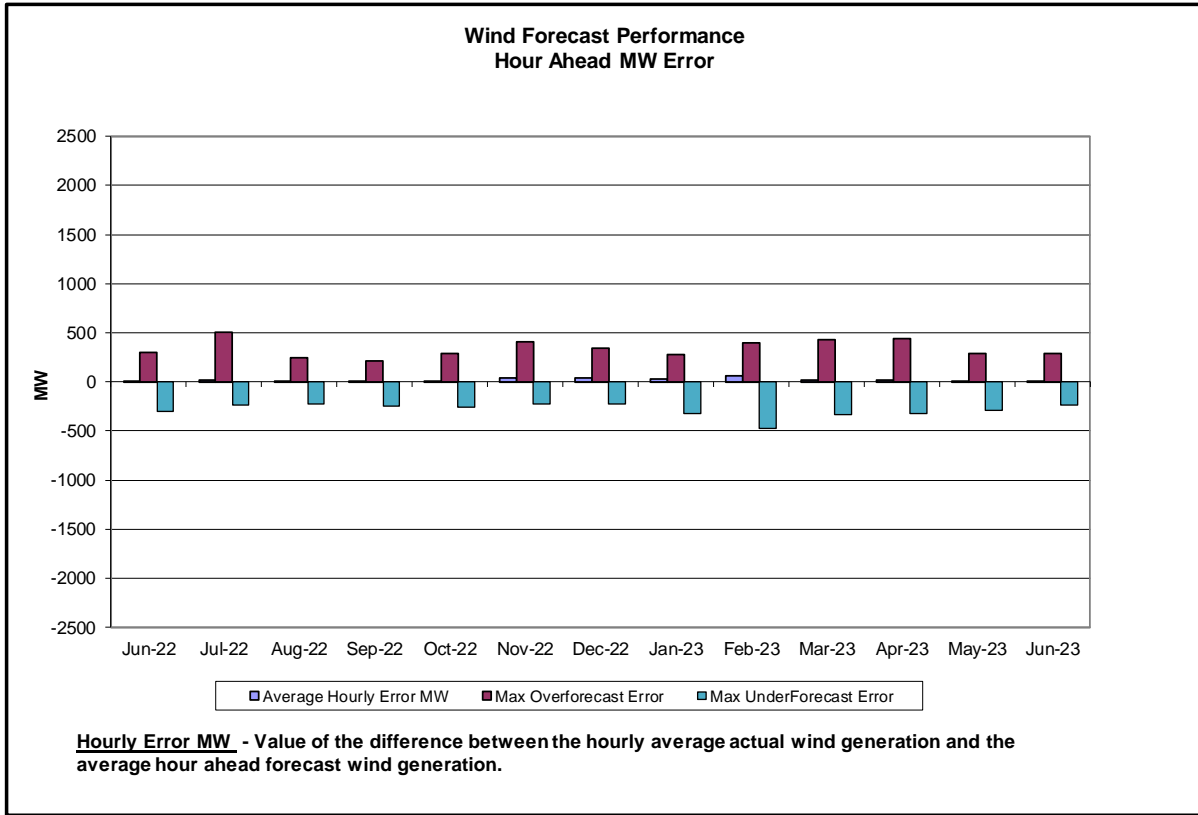
Reliability Performance Metrics

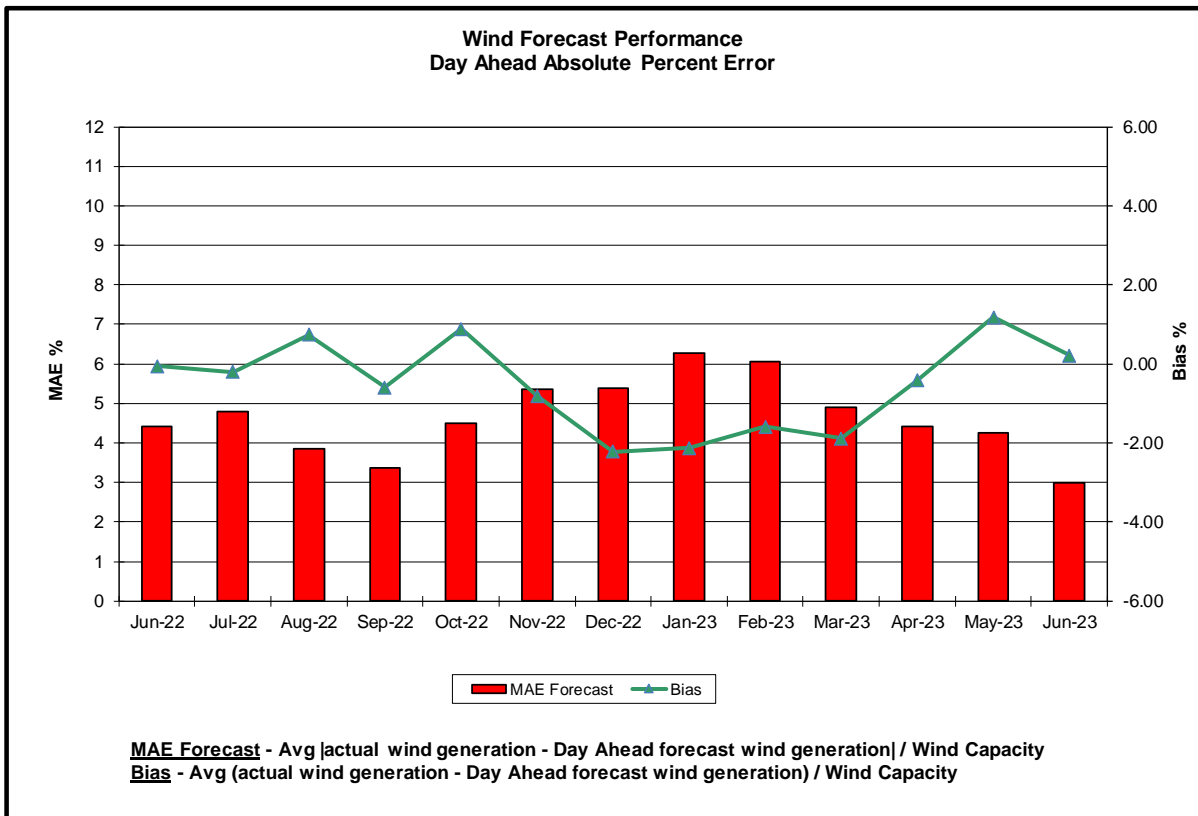
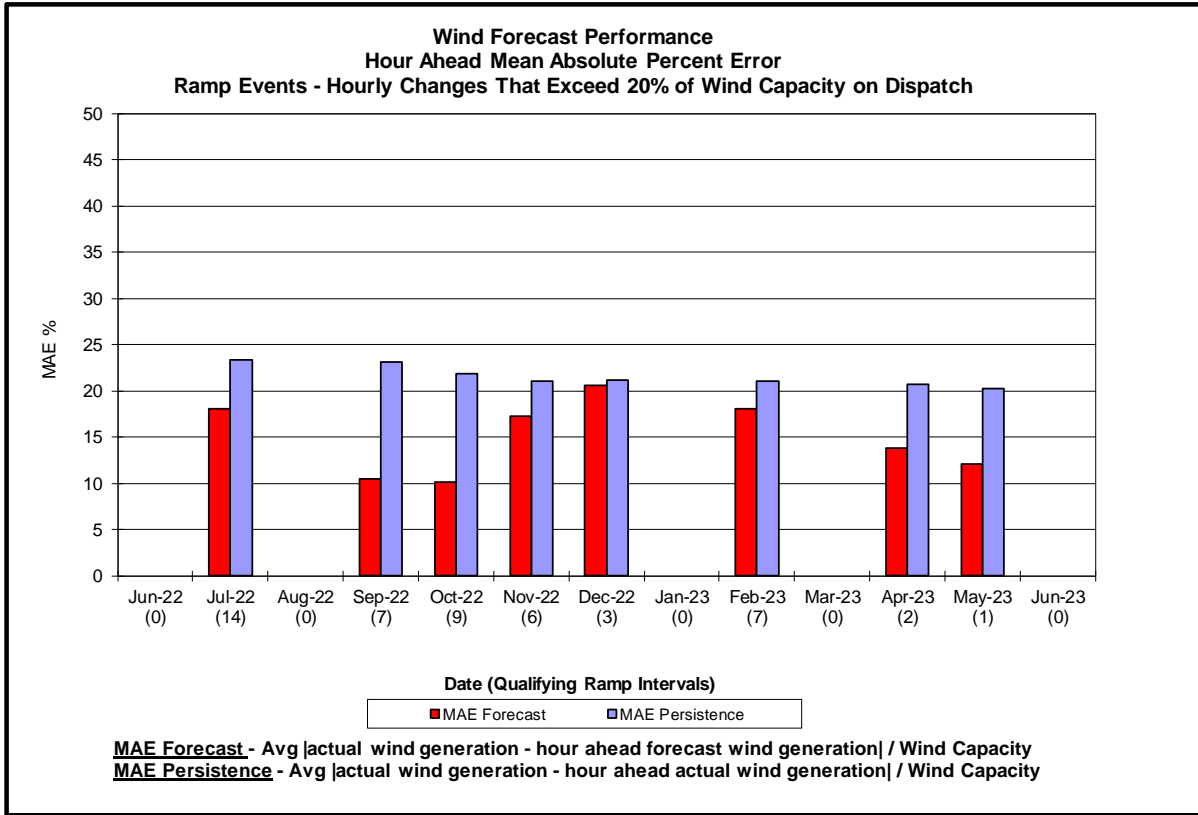


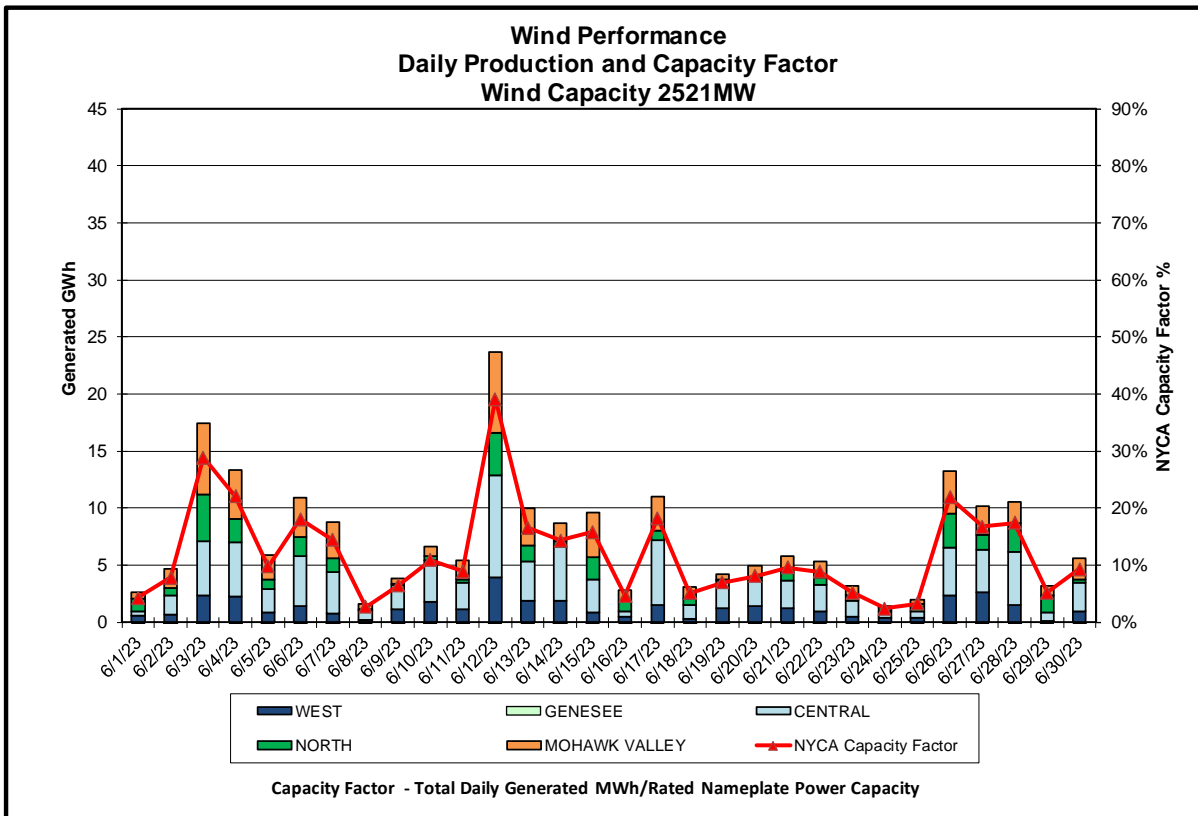
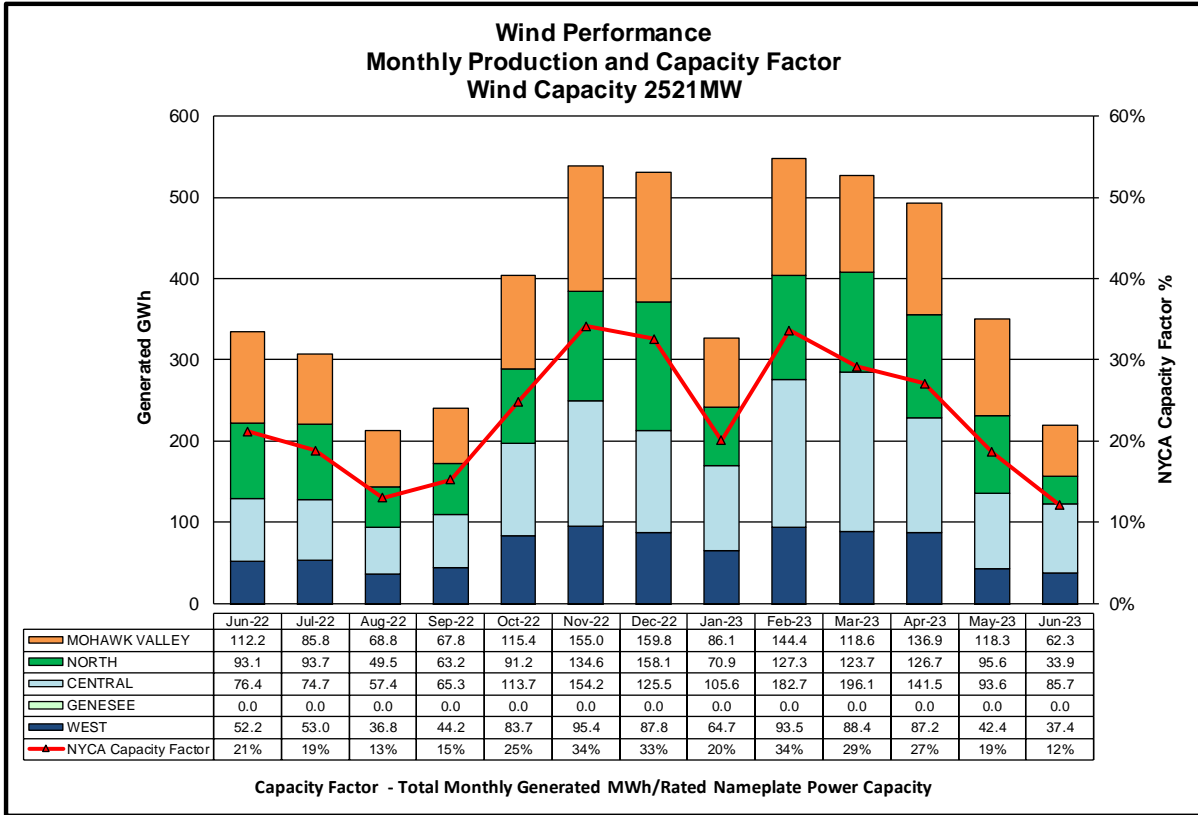


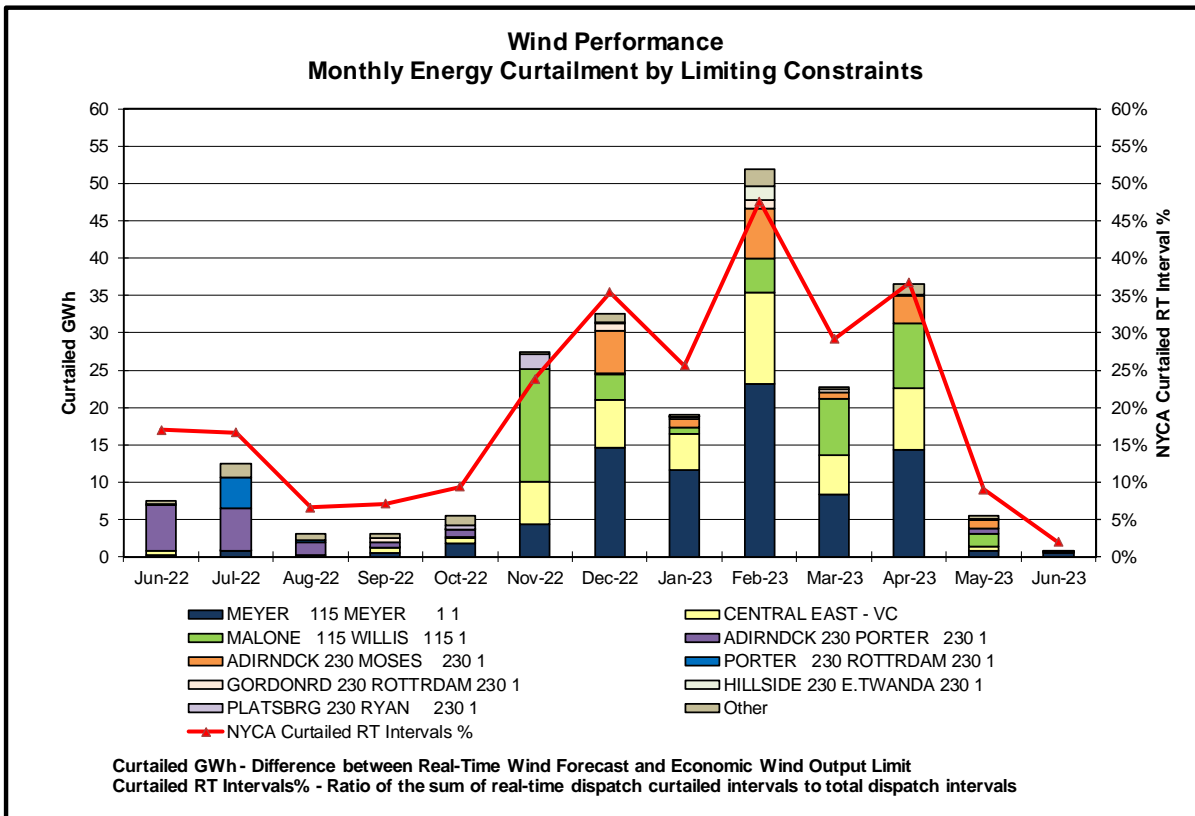
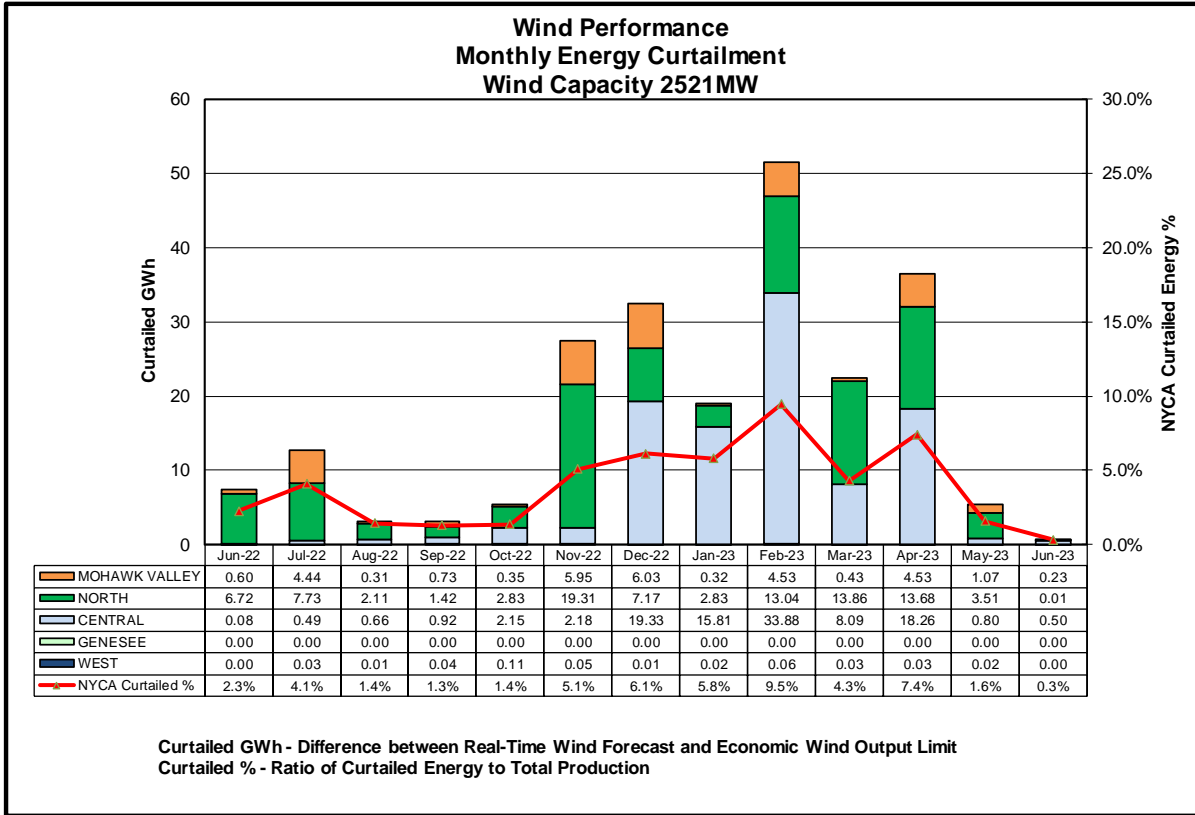


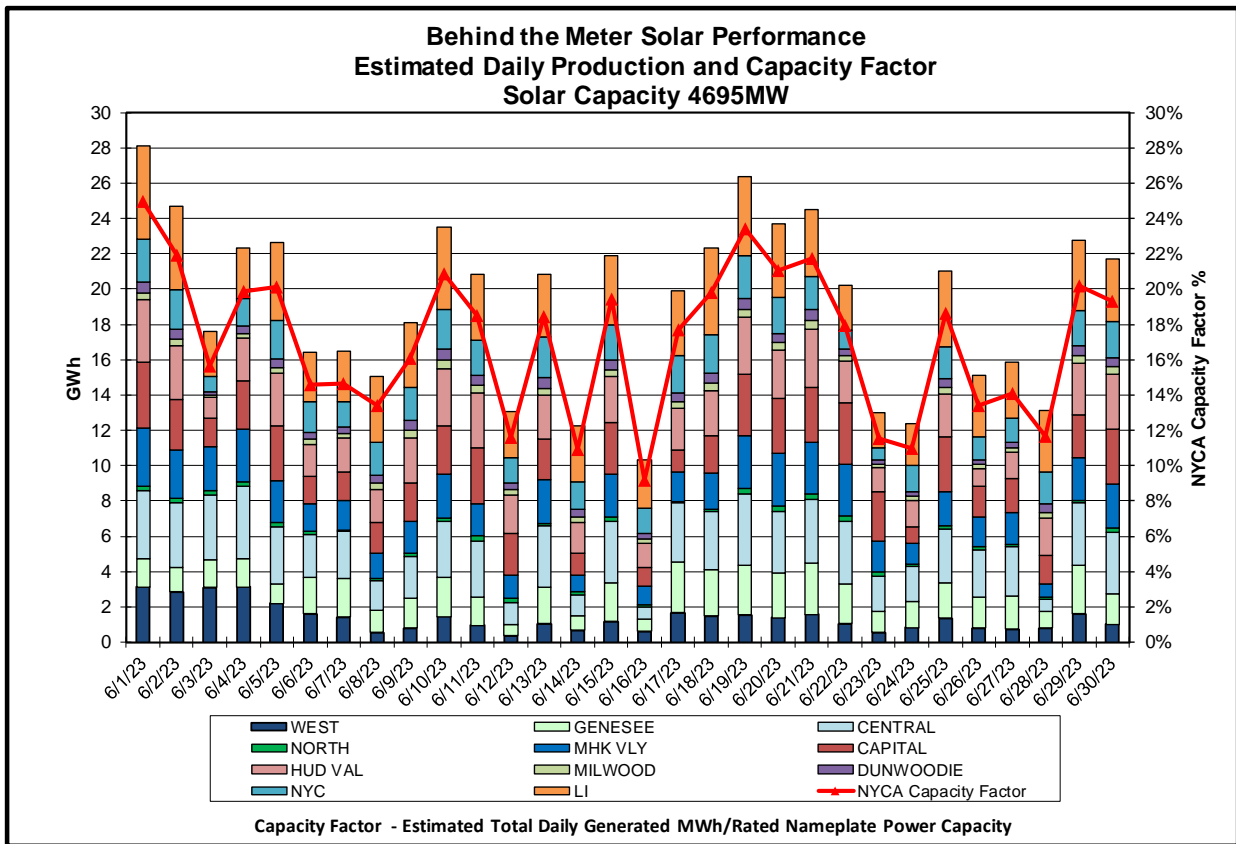
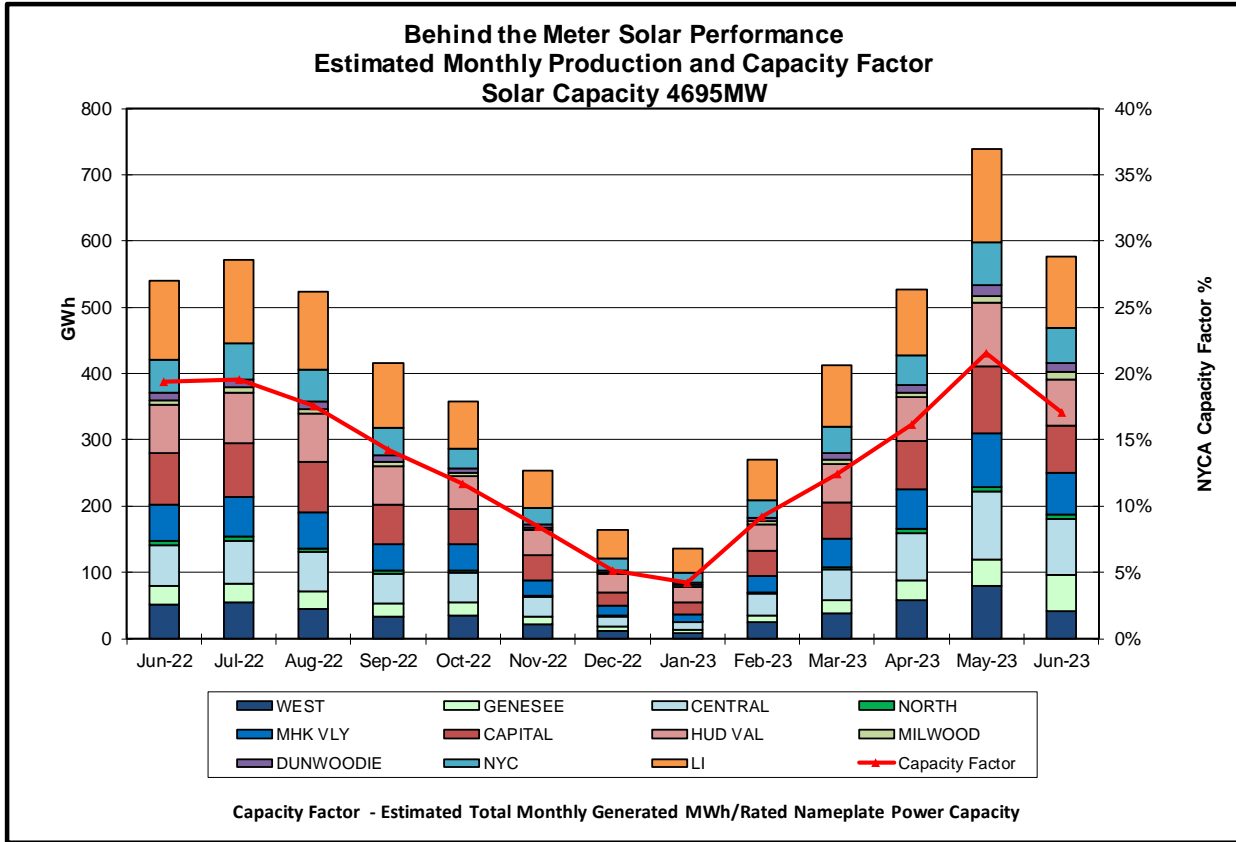


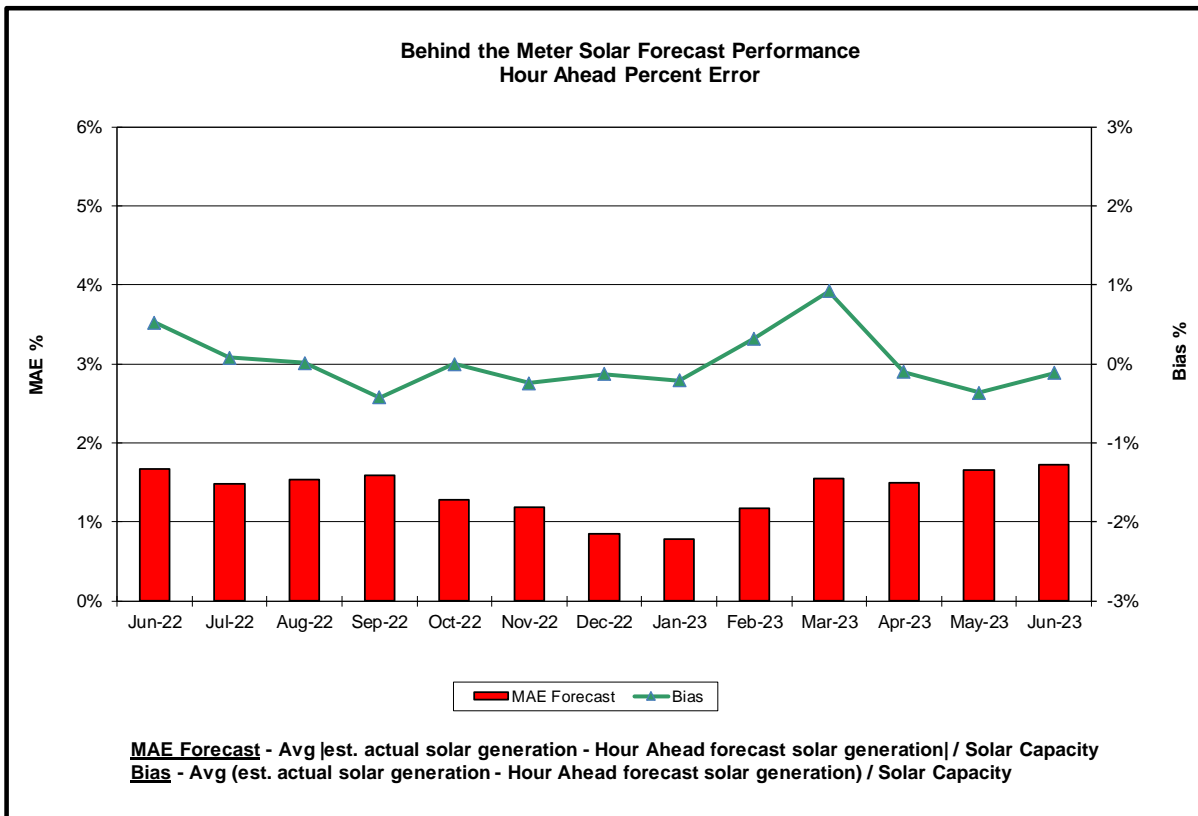
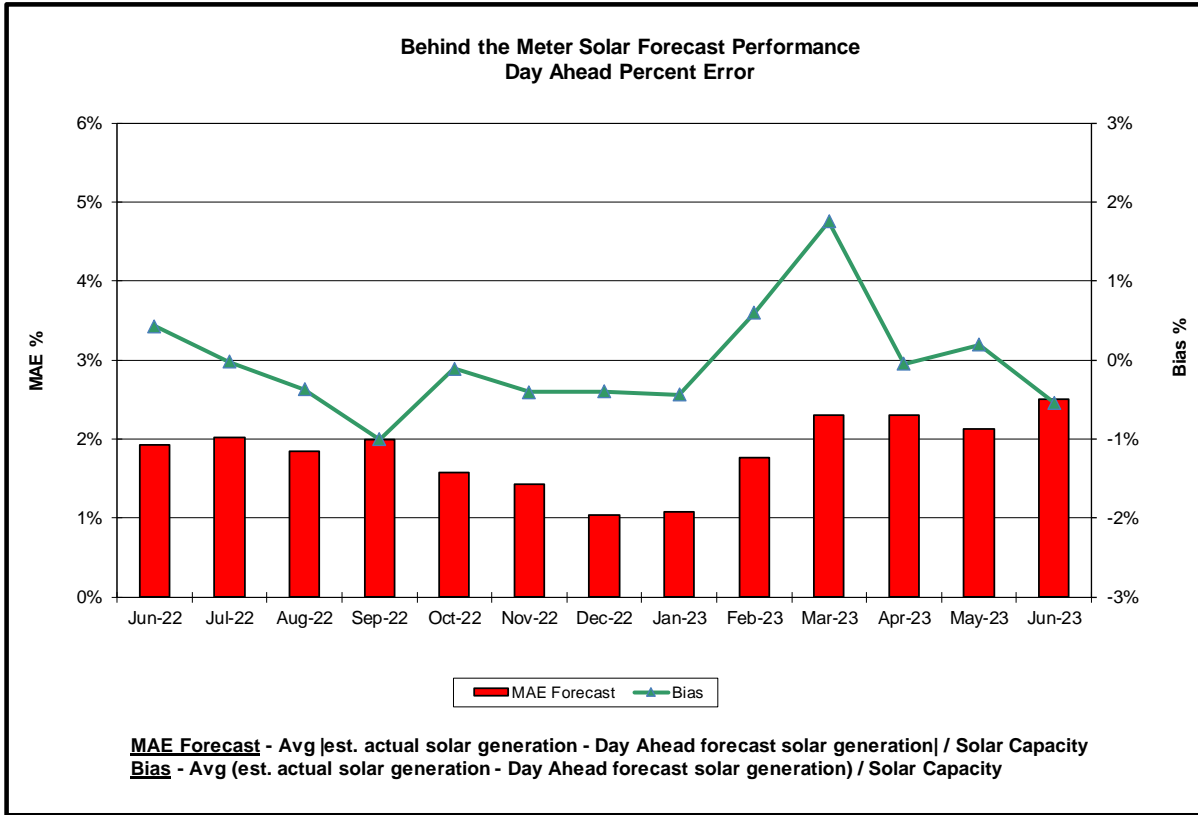


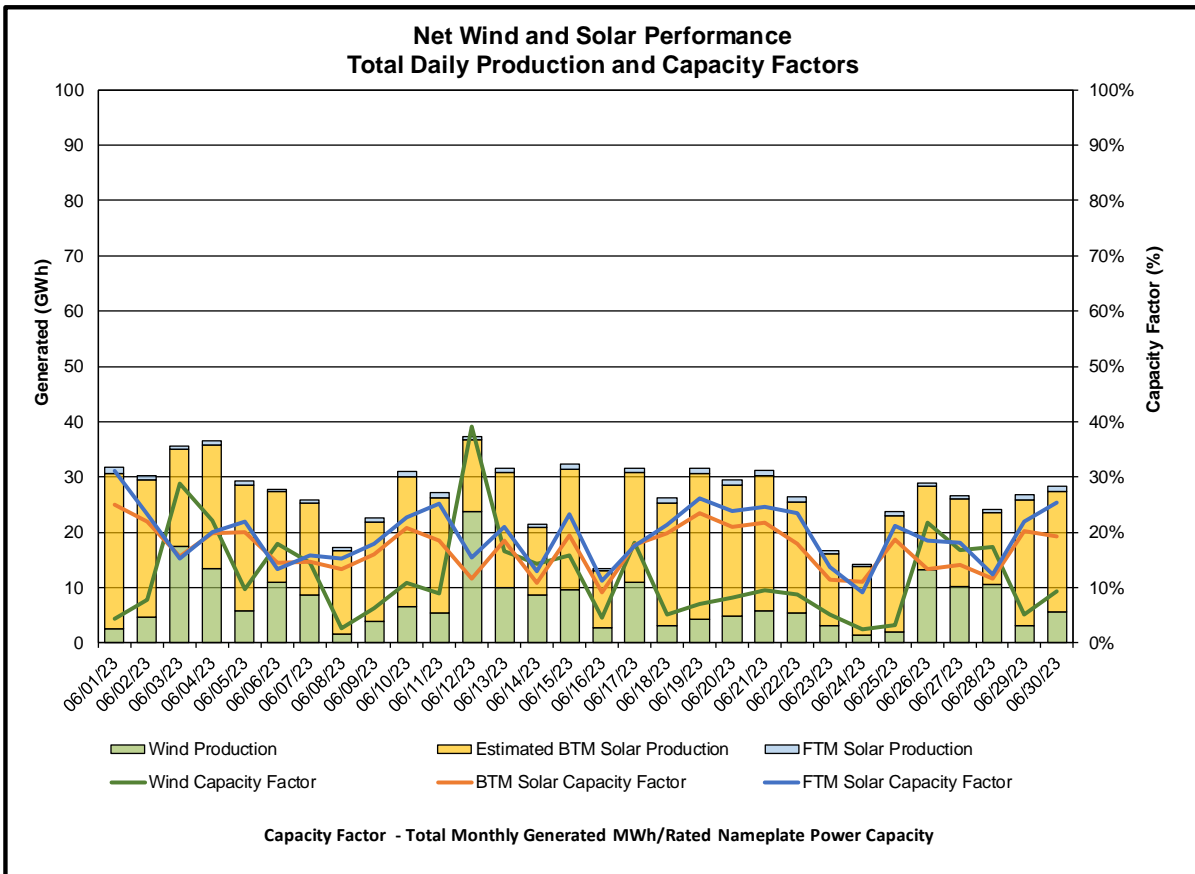
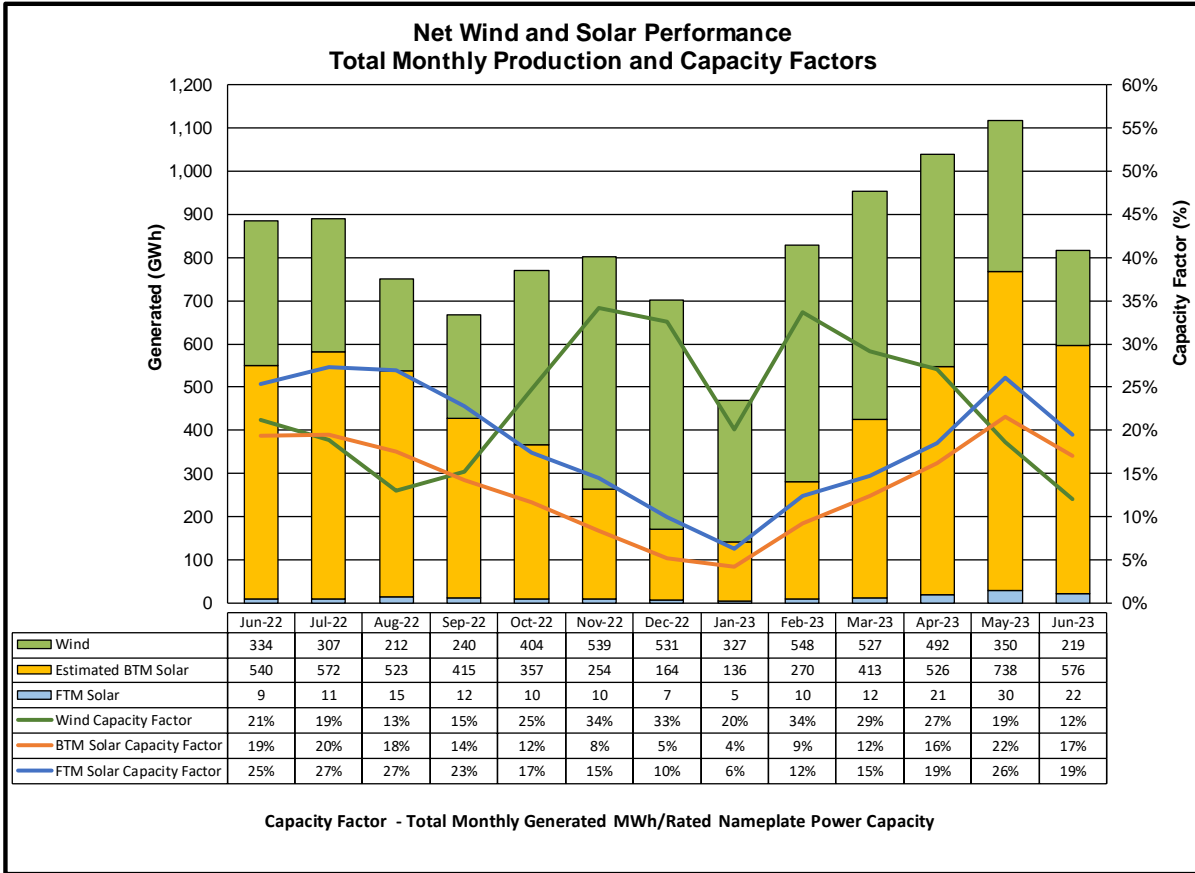


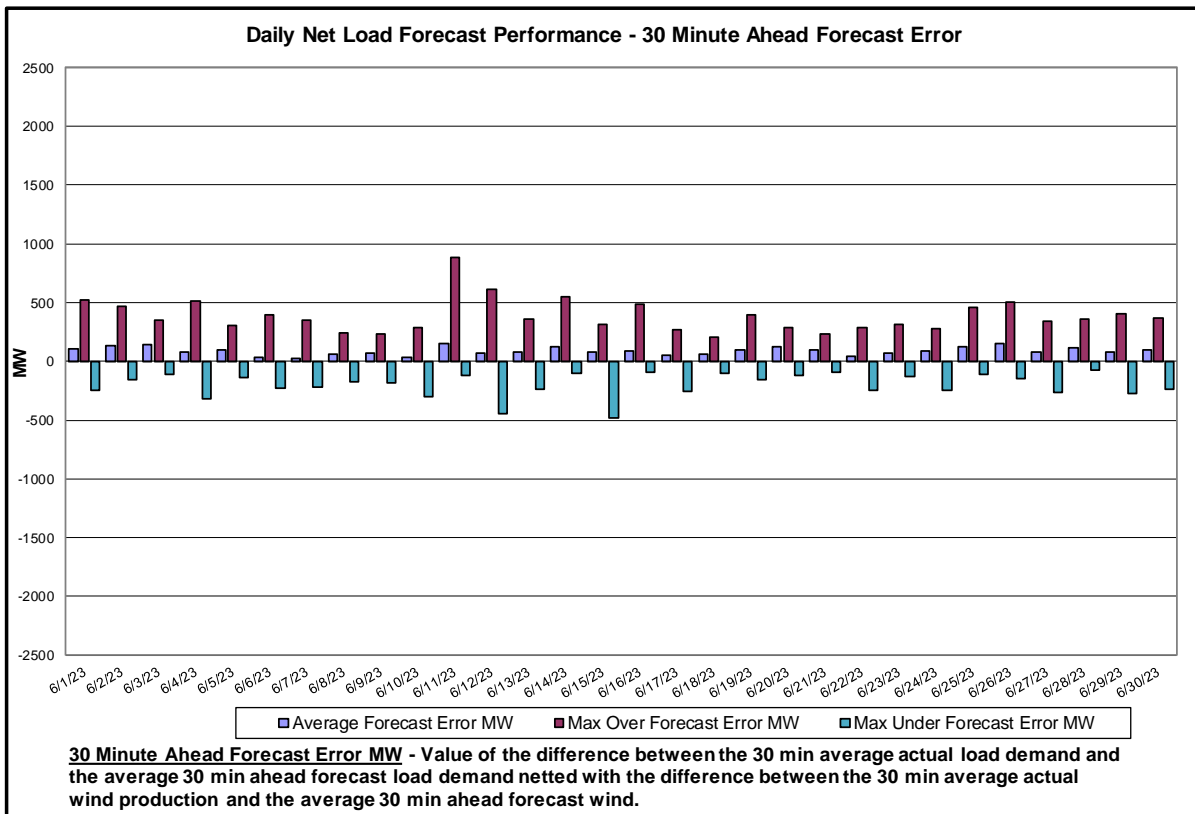
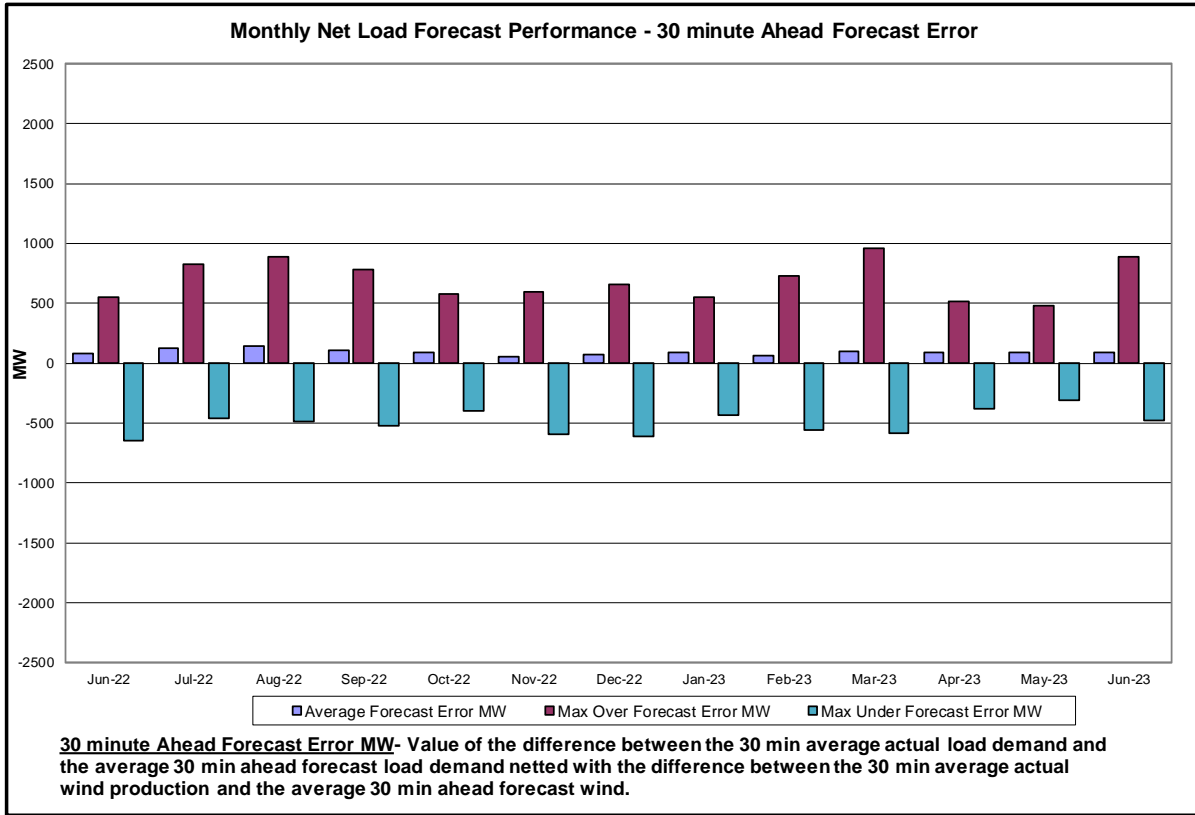


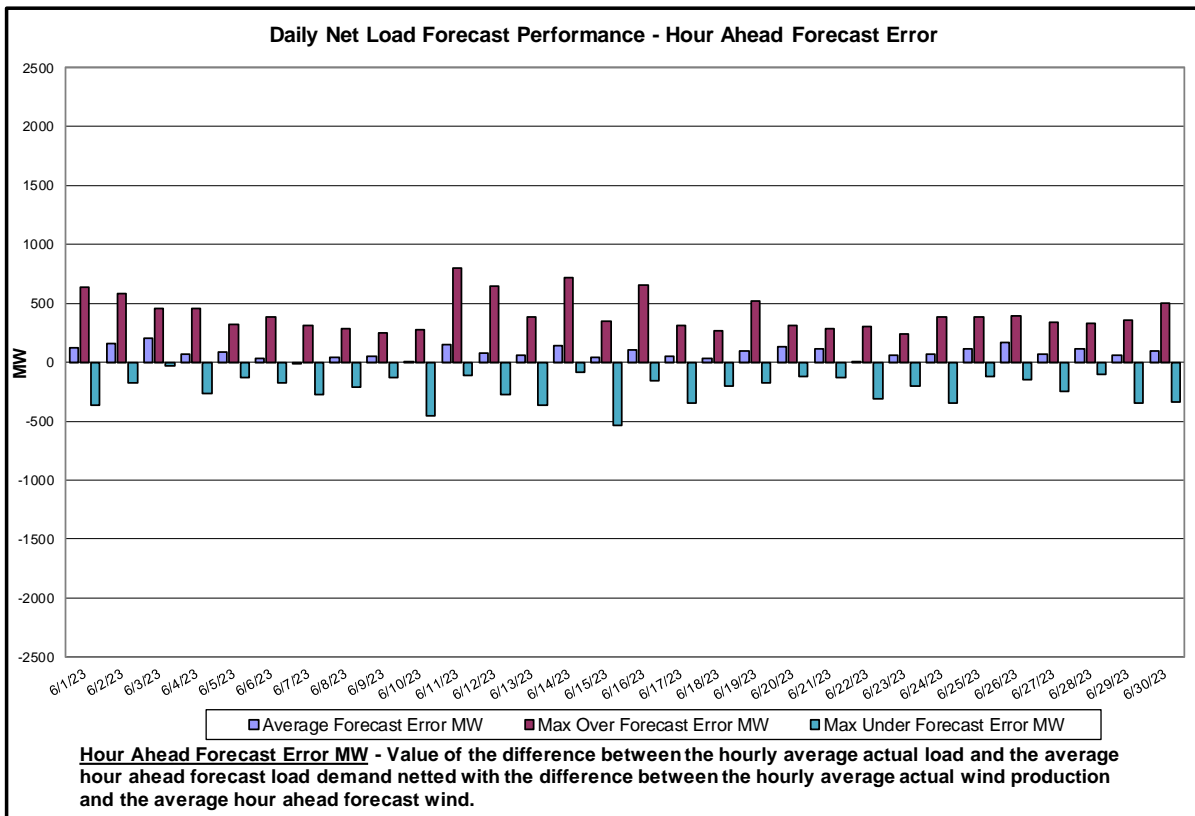
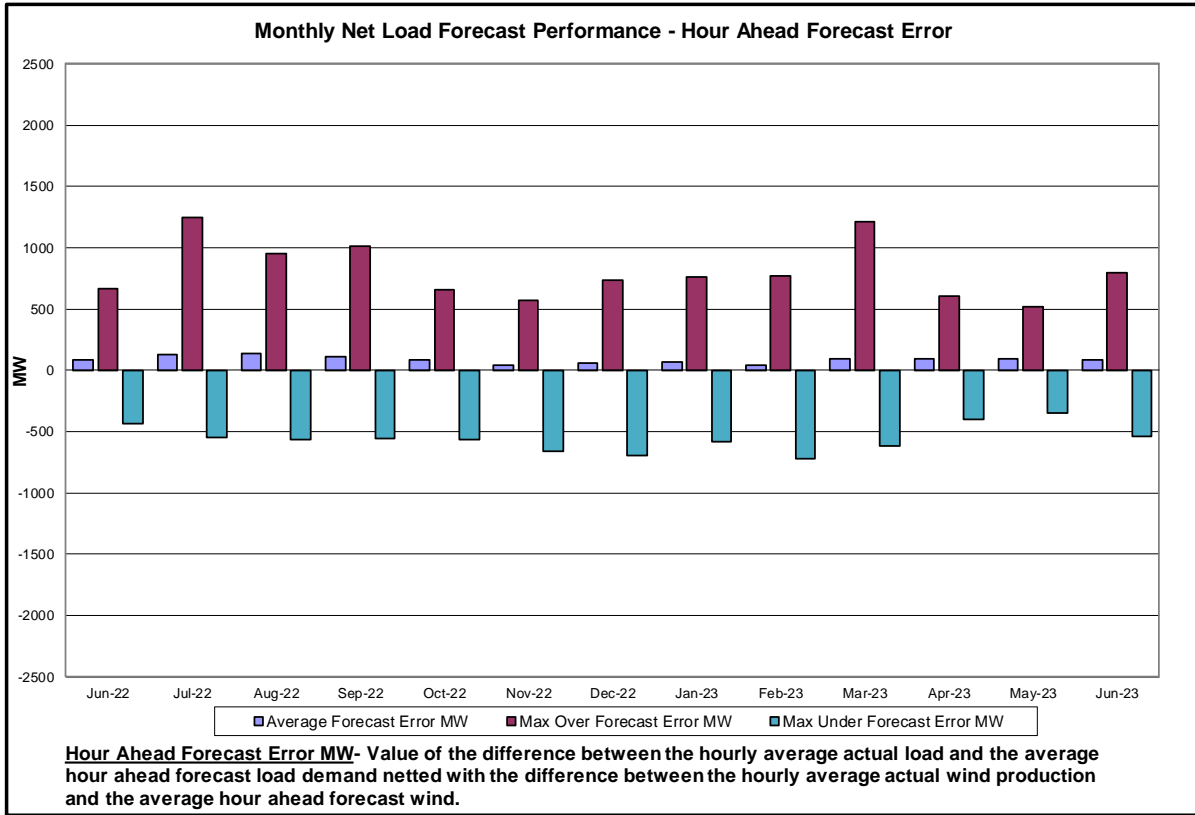


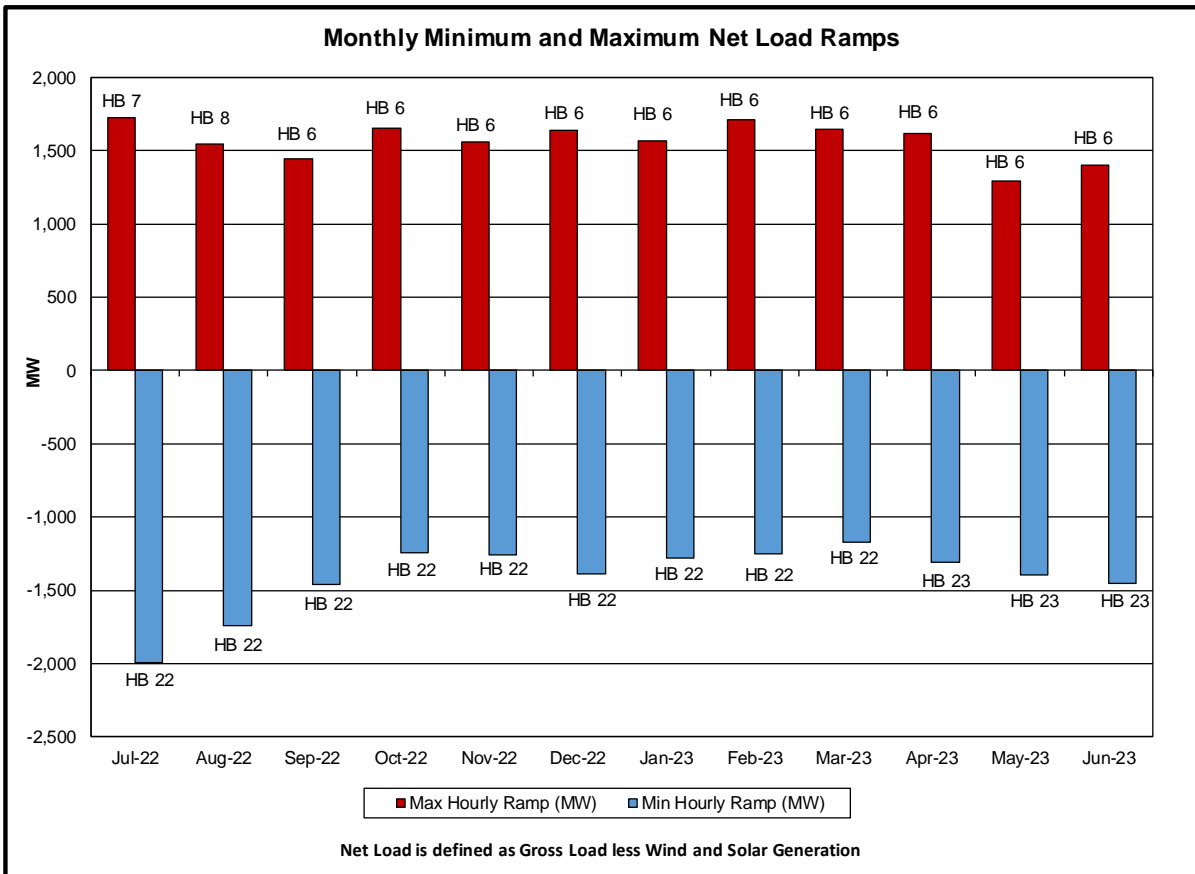
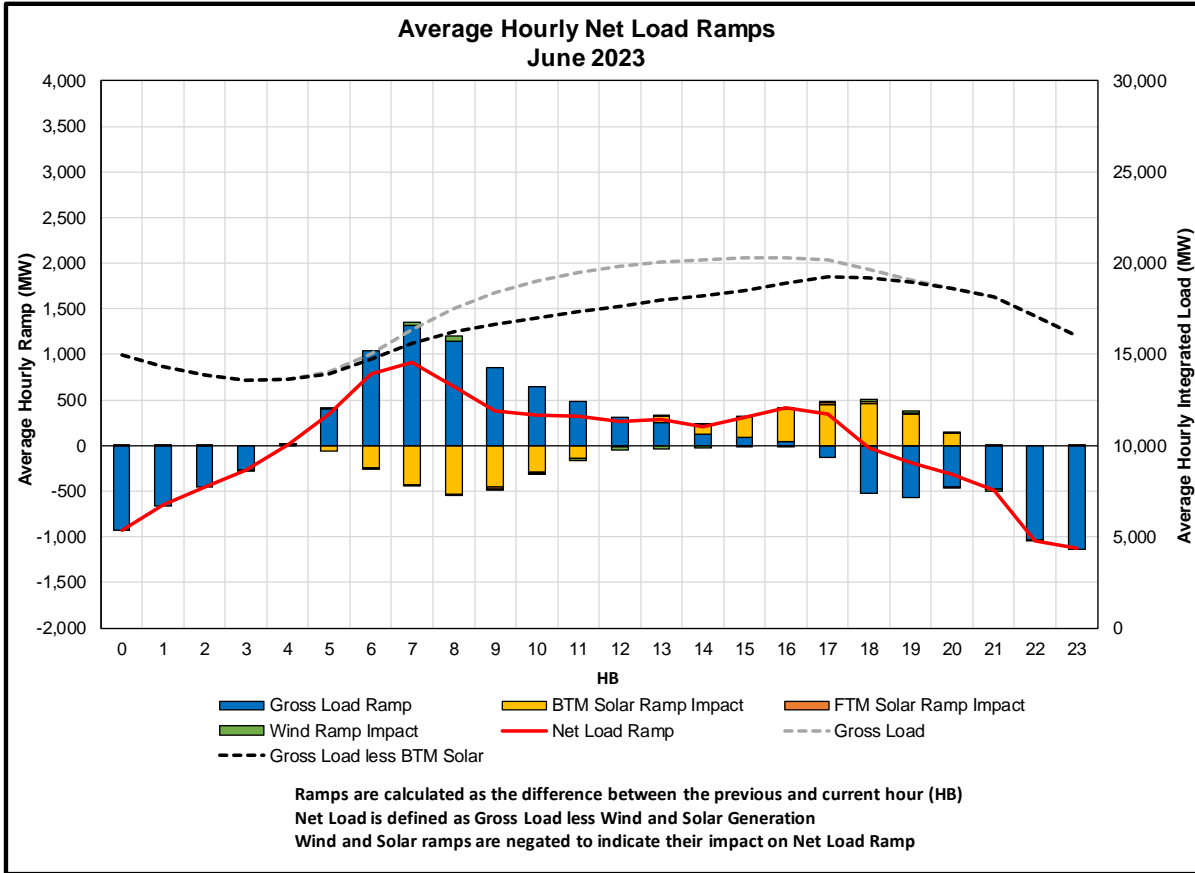


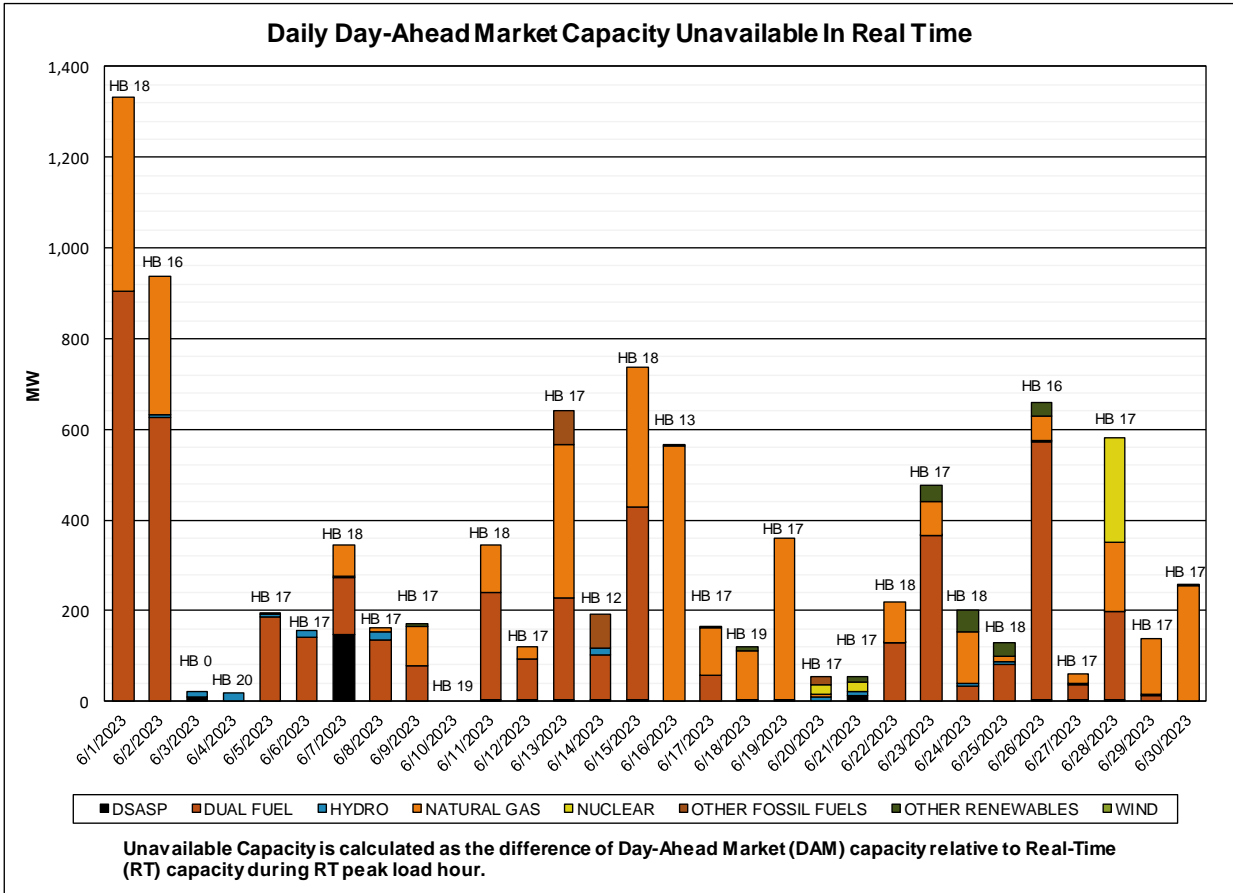
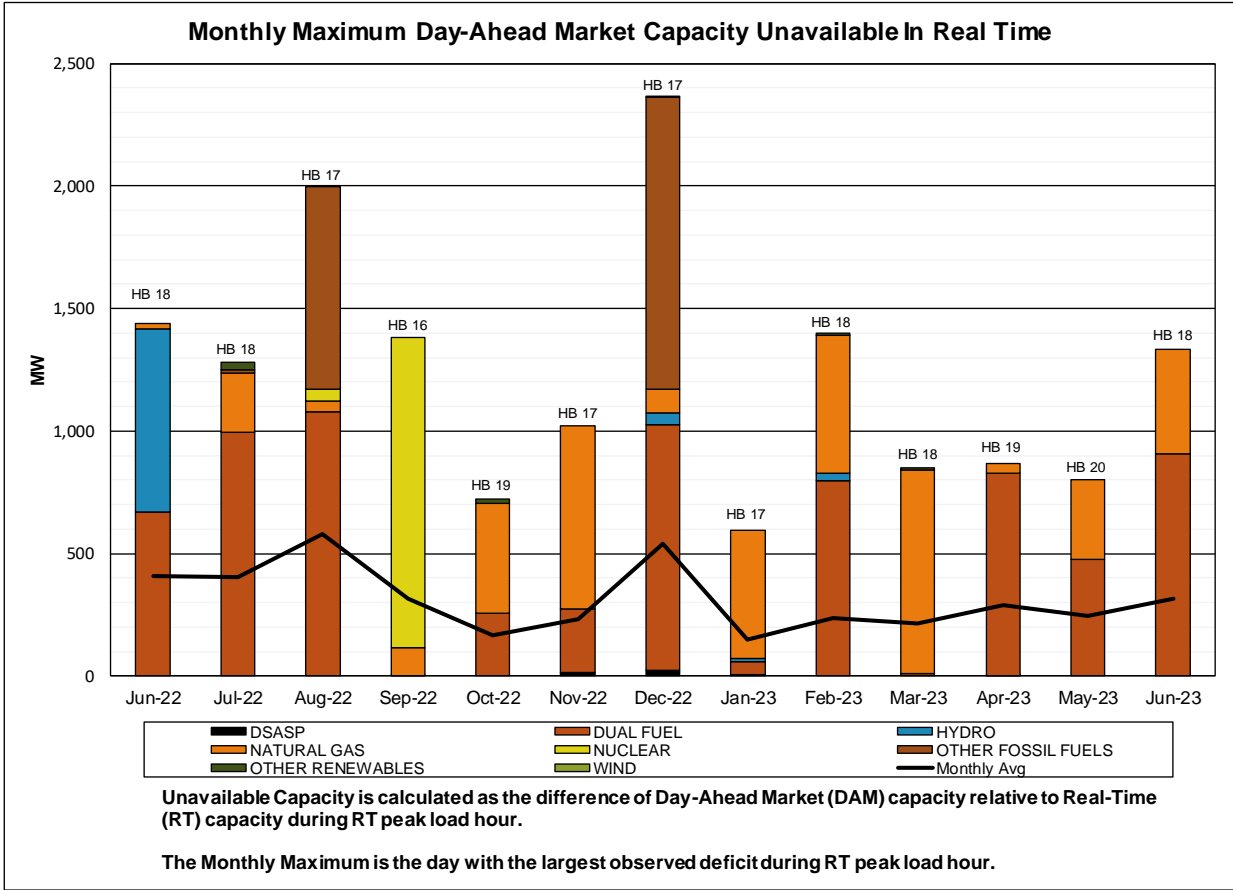


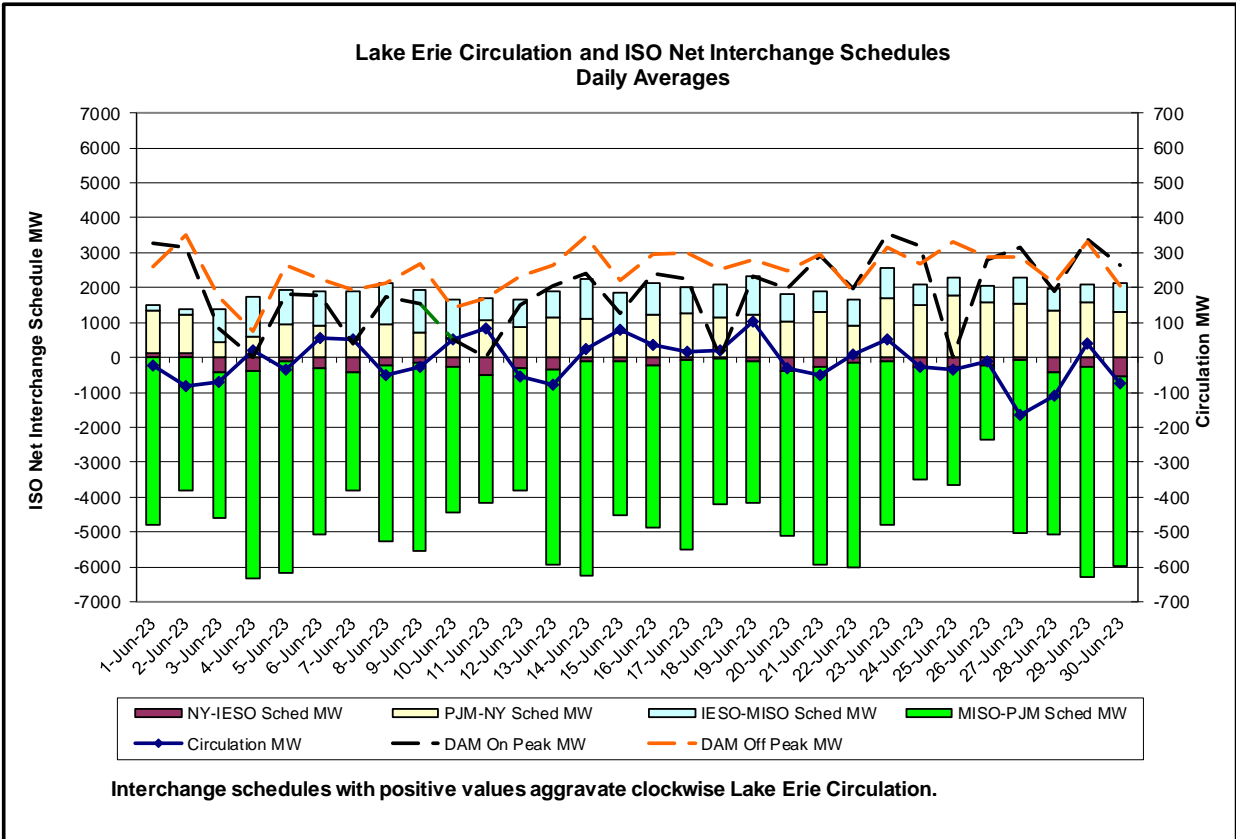
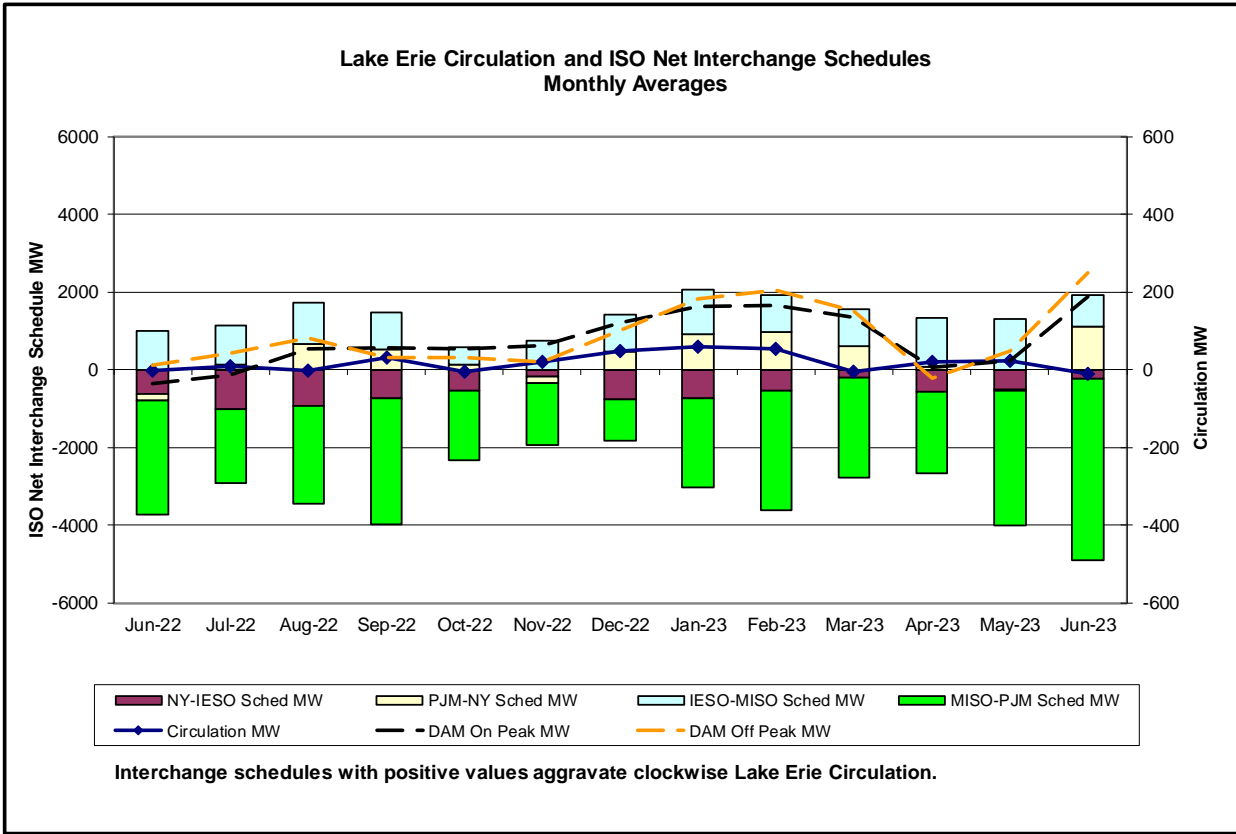




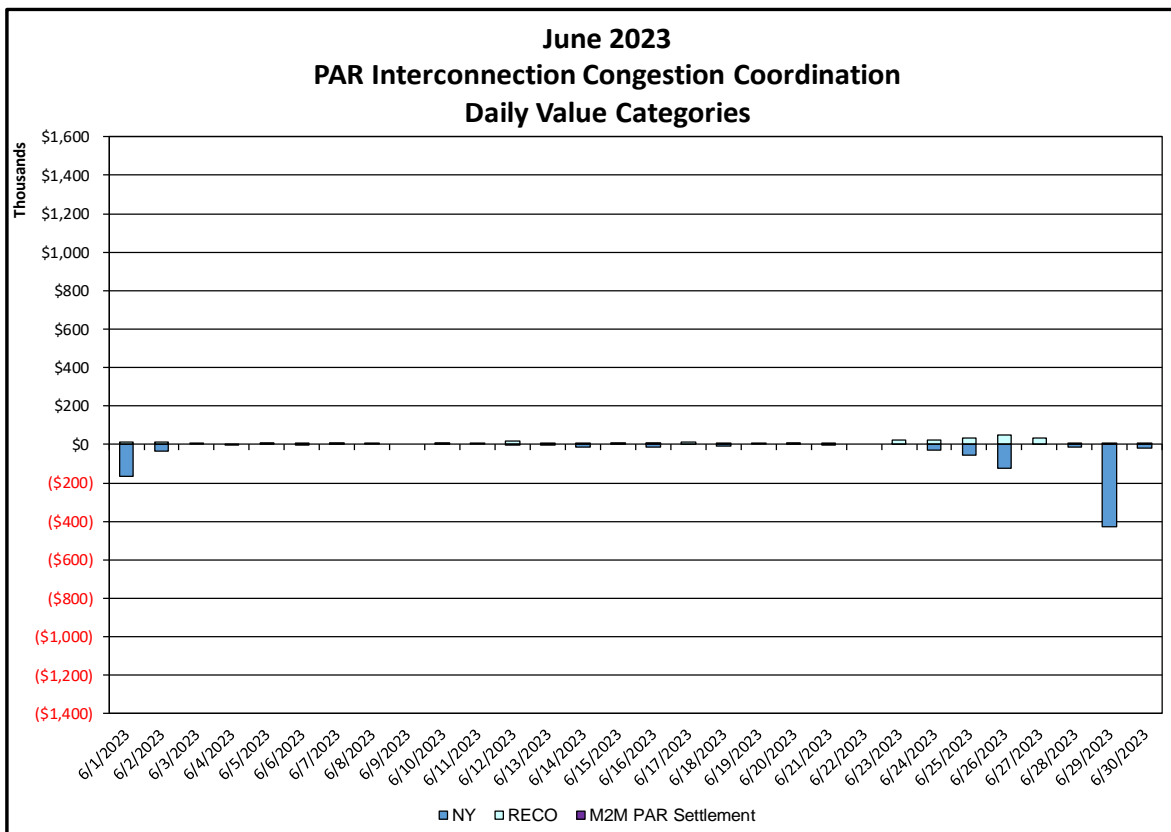
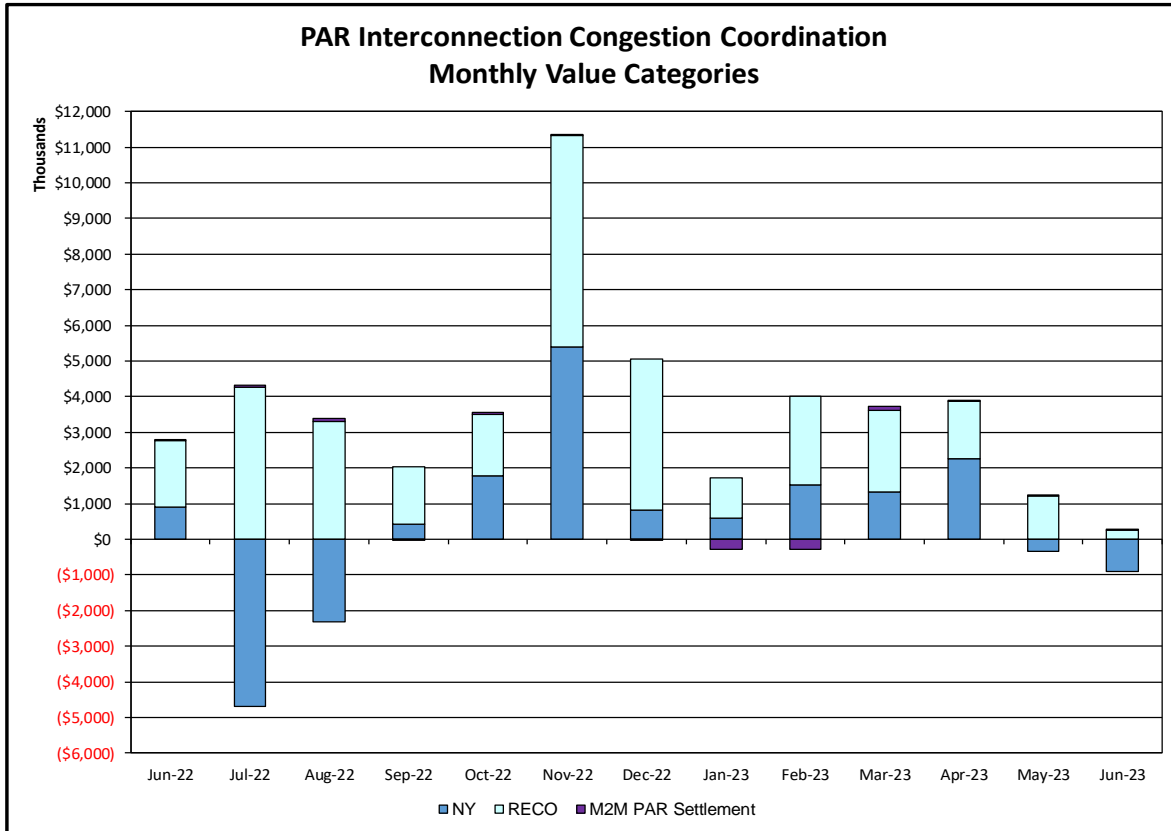






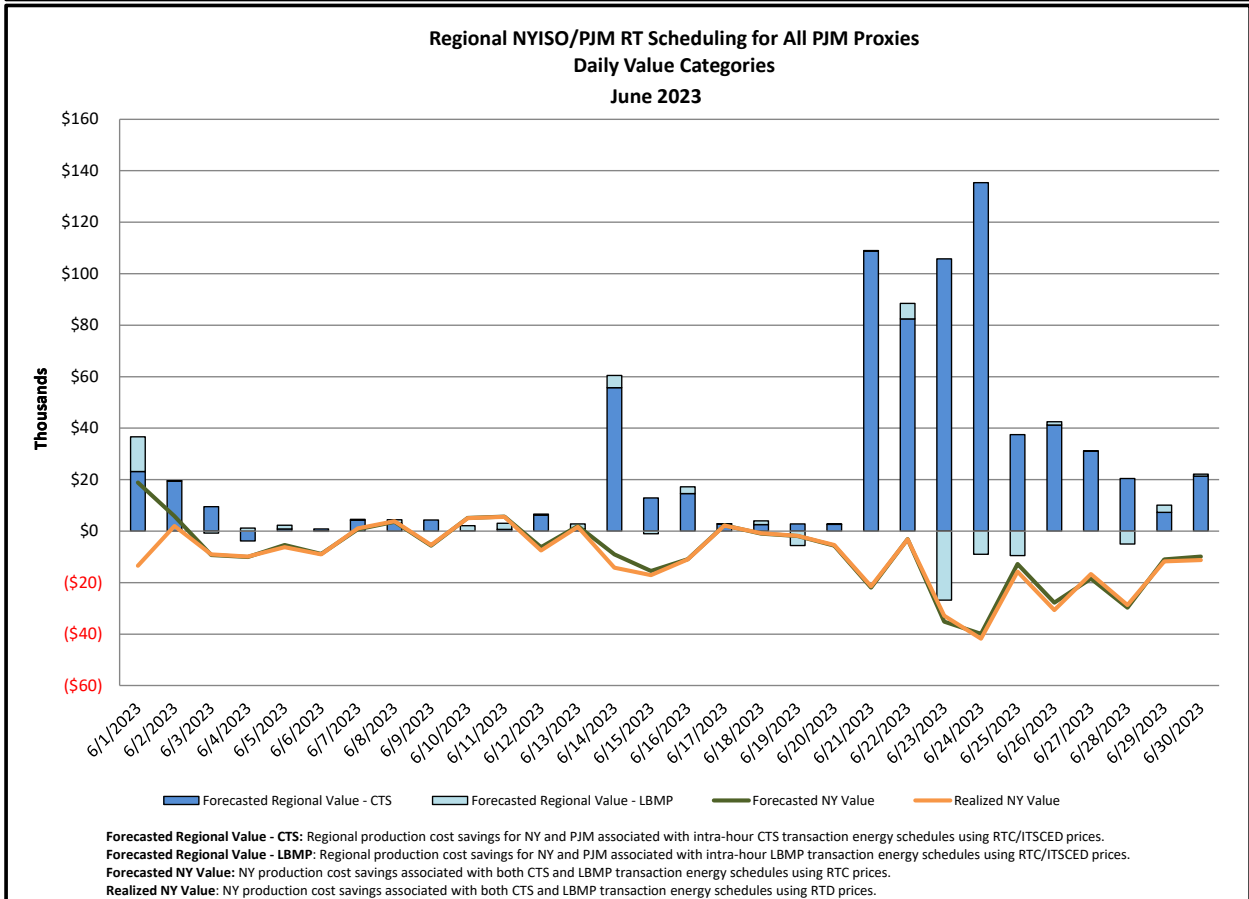
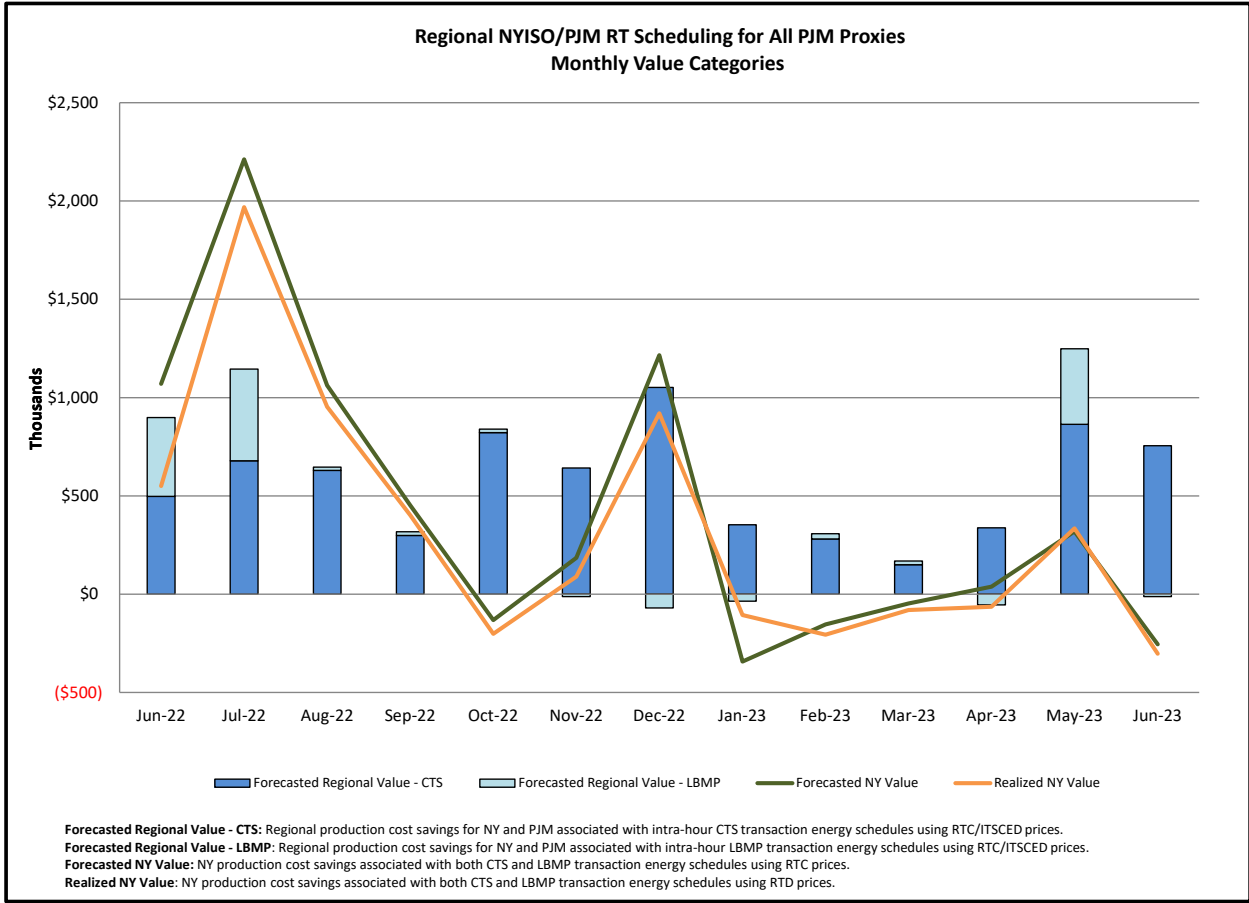


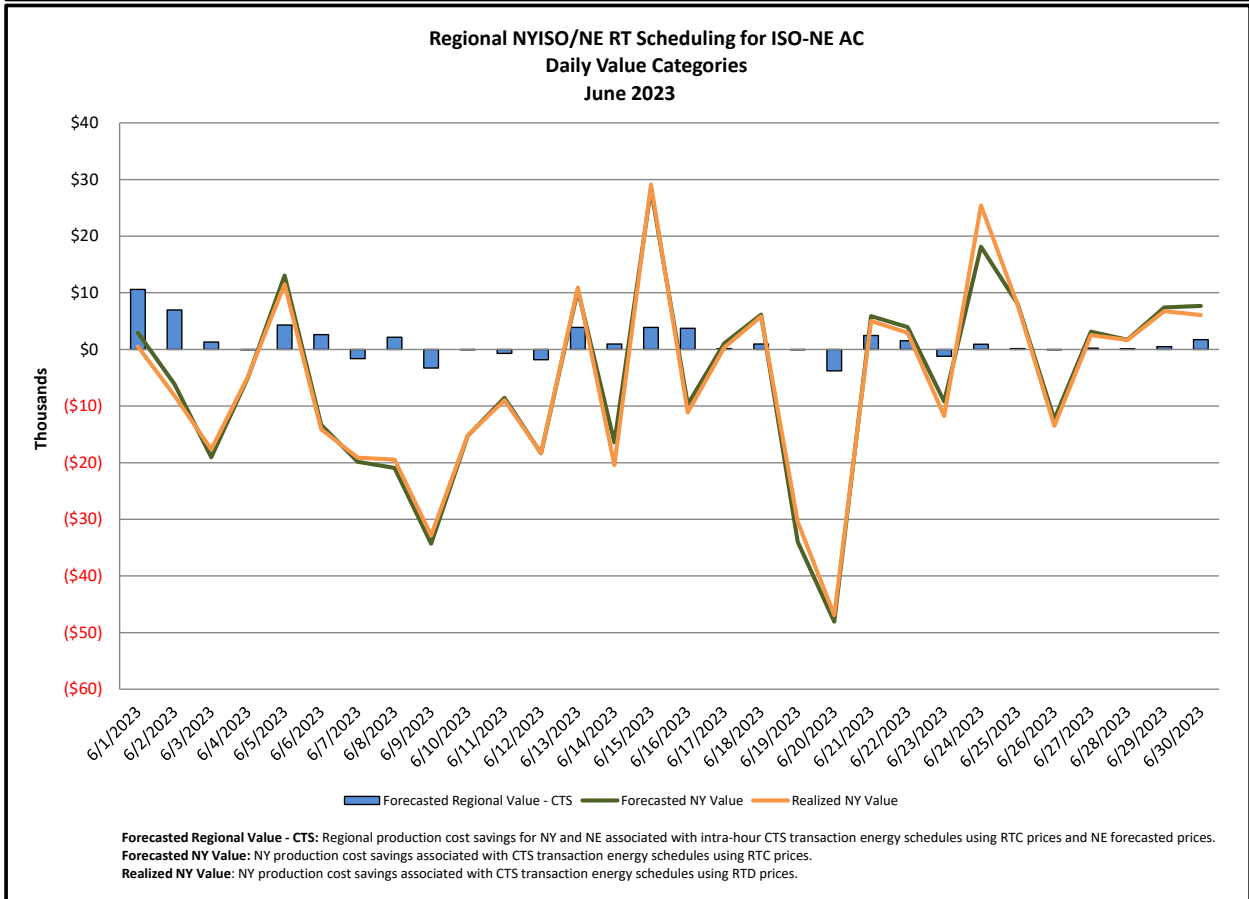
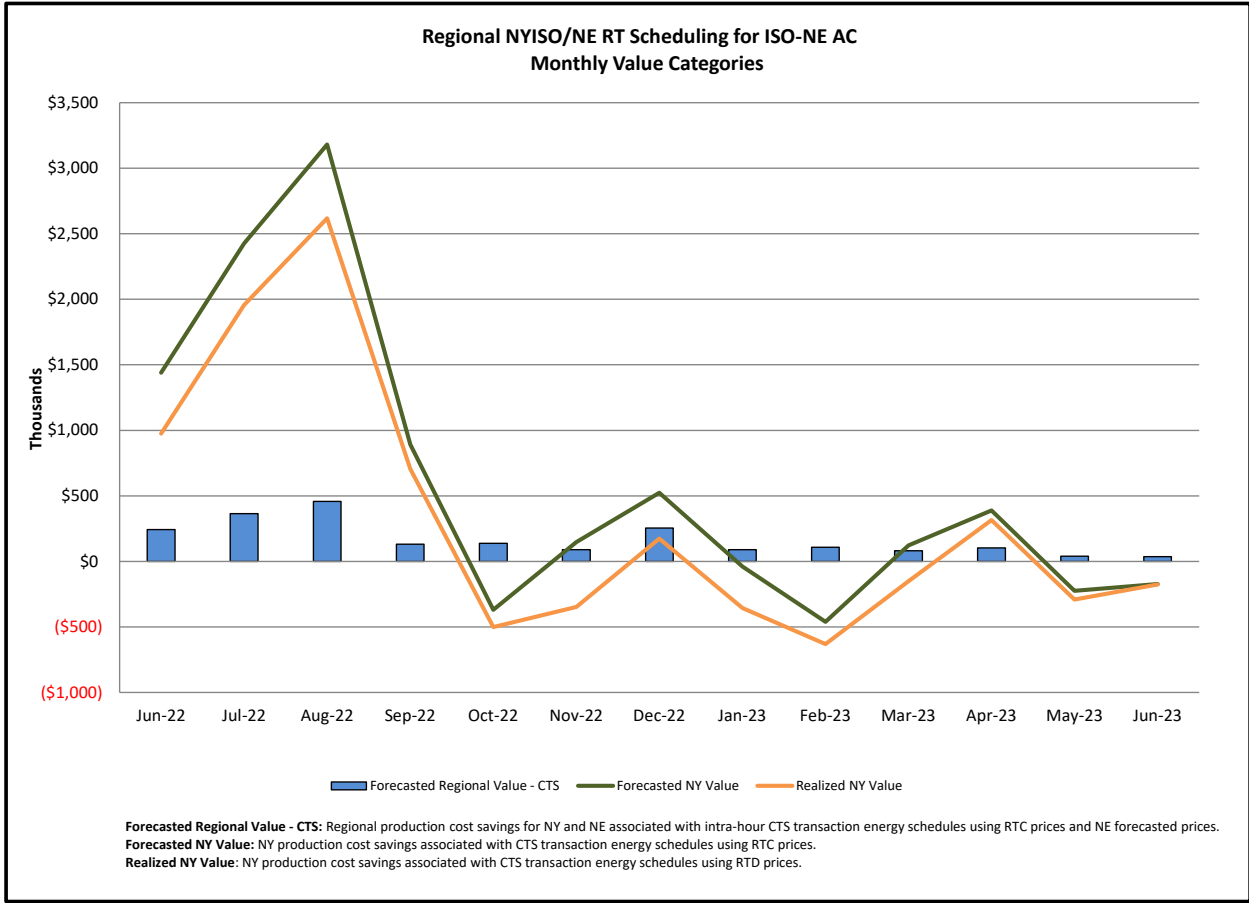
Broader Regional Market Performance Metrics



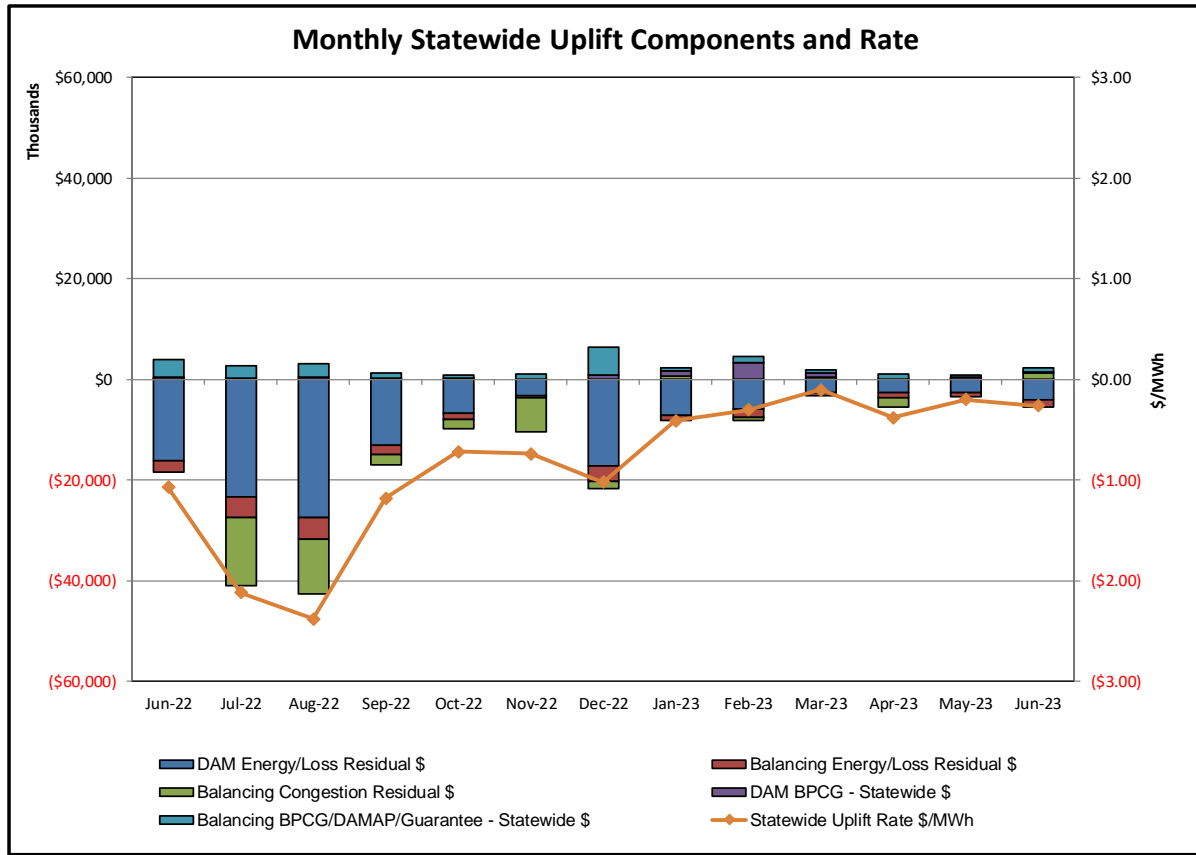
PAR Interconnection Congestion Coordination

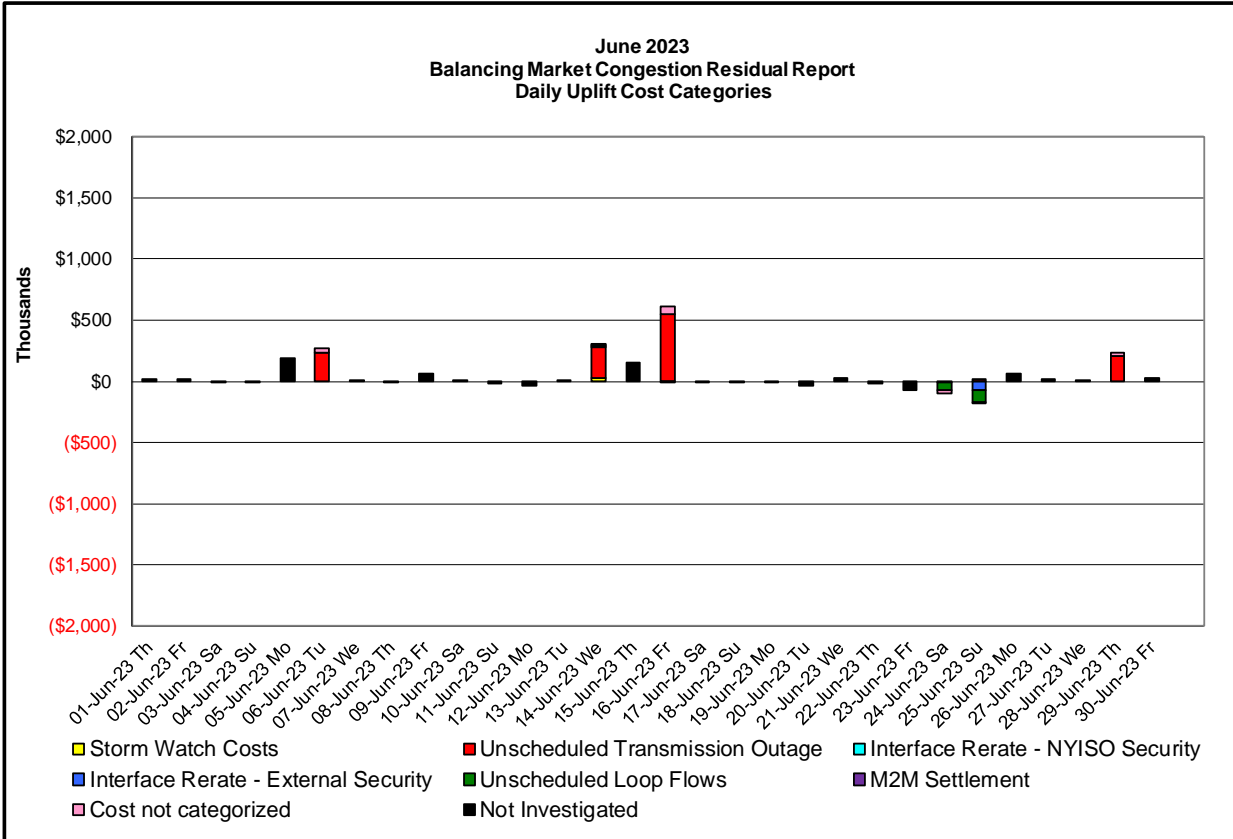
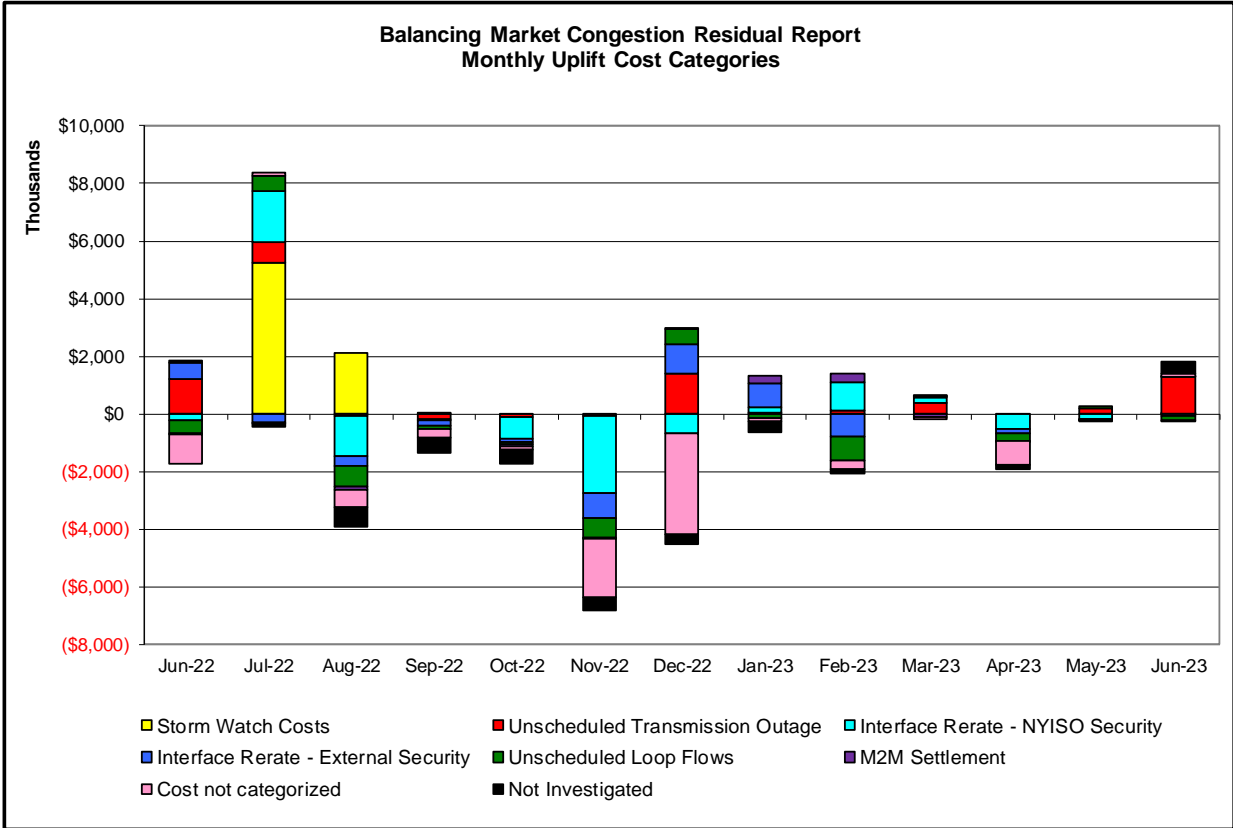
<u>Category</u>	<u>Description</u>
NY	Represents the value NY realizes from Market-to-Market PAR Coordination when experiencing congestion. This is the estimated savings to NY for additional deliveries into NY
RECO	Represents the value of PJM's obligation to deliver 80% of service to RECO load over Ramapo 5018. This is the estimated reduction in NYCA congestion due to the PJM delivery of RECO over Ramapo 5018.
M2M PAR Settlement	Market-to-Market PAR Coordination settlement on coordinated flowgates. Through April 2017 this value was included in the NY and RECO categories. The positive sign convention indicates settlement to NY while the negative indicates settlement to PJM.





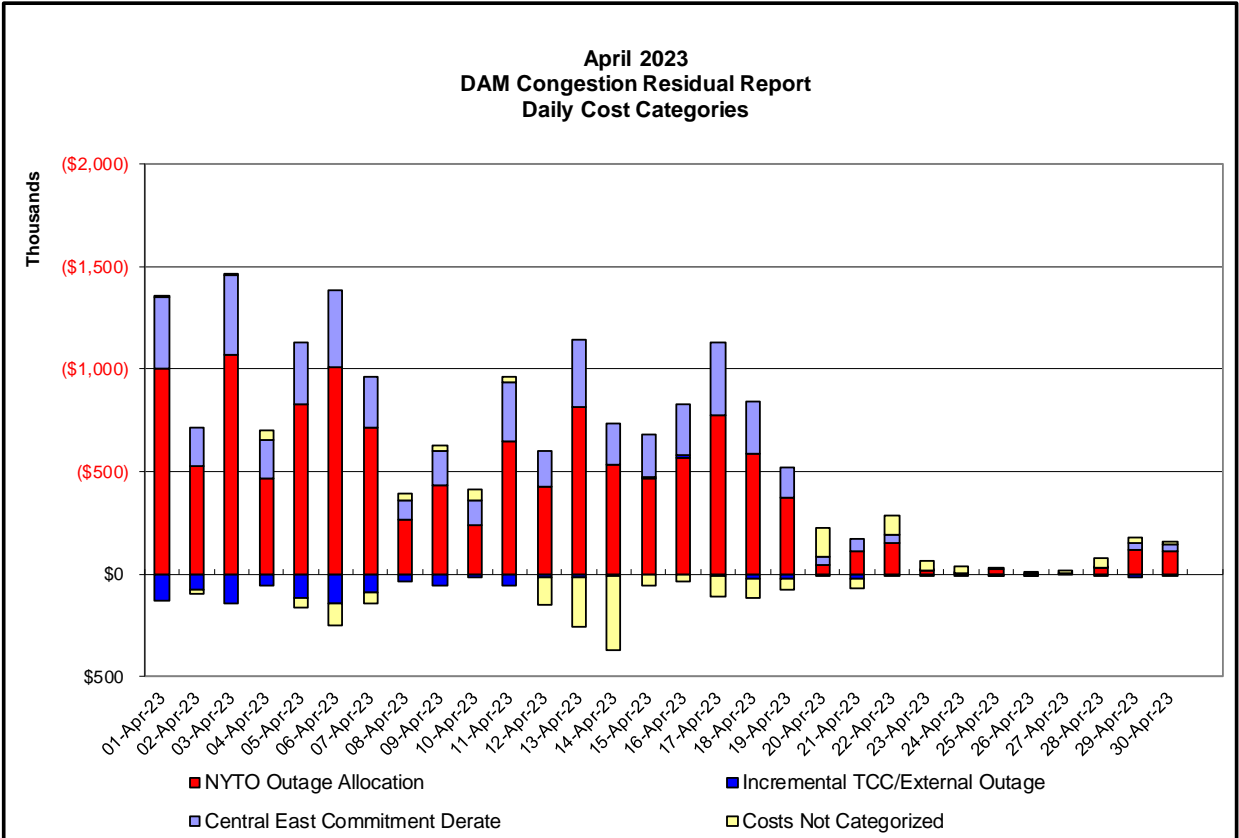
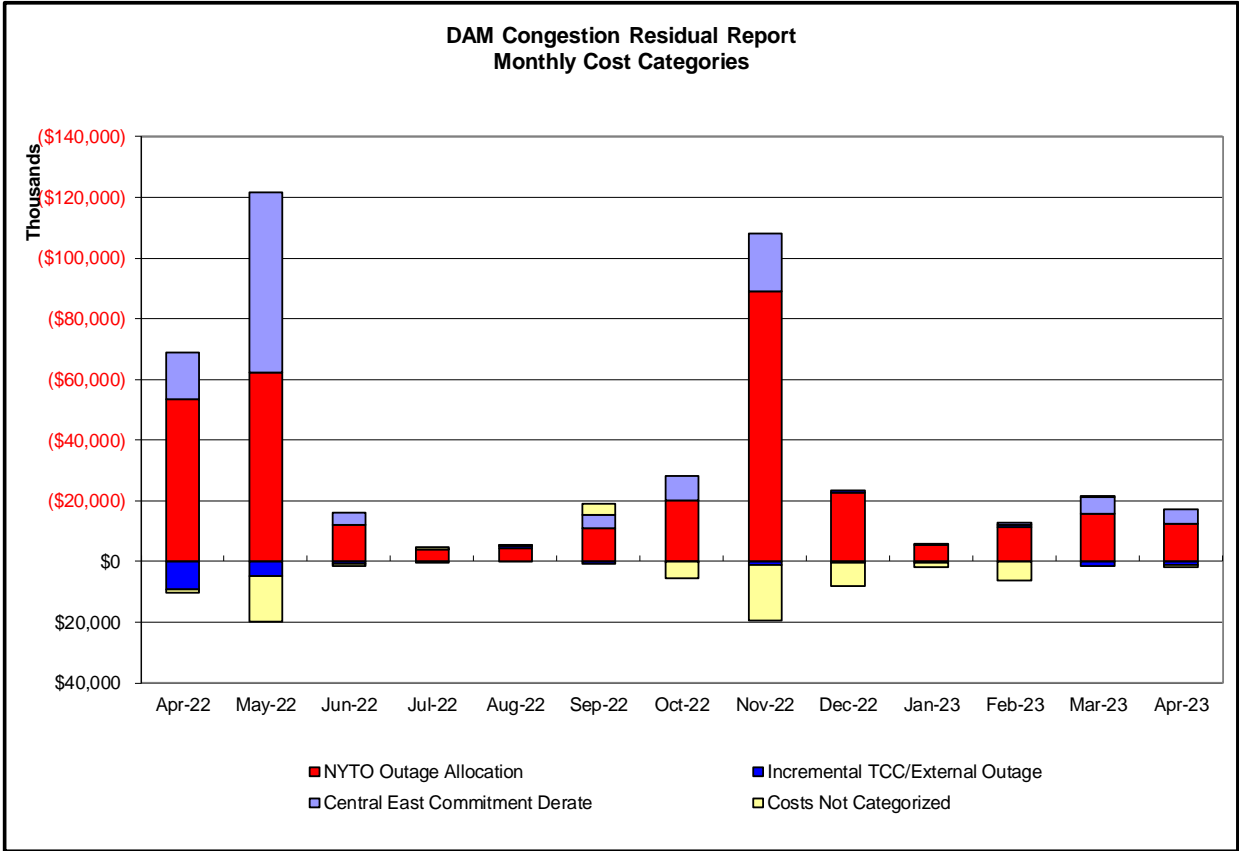
Market Performance Metrics





Day's investigated in June: 6,14,16,24,25,29			
Event	Date (yyyymmdd)	Hours	Description
	6/6/2023	15	Forced Outage of Canandaigua-Stony Ridge 230kV (#68)
	6/6/2023	0,7,9,10,15,18,21	Forced Outage of Sprainbook-East Garden City 345kV (#Y49)
	6/14/2023	15	Thunder Storm Alert, Chestor-Shoemaker 138kV (#27)
	6/14/2023	14,15	Thunder Storm Alert, Linden-Goethals 230kV (#A2253)
	6/14/2023	10-16,18	Forced Outage of Sprainbook-East Garden City 345kV (#Y49)
	6/14/2023	16	NYCA DNI Ramp Limit
	6/14/2023	16	NE_AC ACTIVE DNI Ramp Limit
	6/14/2023	16	NE_AC Scheduling Limit
	6/14/2023	16	PJM_AC ACTIVE DNI Ramp Limit
	6/16/2023	0,7-15	Forced Outage of Sprainbook-East Garden City 345kV (#Y49)
	6/24/2023	18	NE_AC ACTIVE DNI Ramp Limit
	6/24/2023	15	NE_AC Scheduling Limit
	6/24/2023	15,19,20	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East
	6/25/2023	22	Extended Outage of Freshkills-Goethals 345kV (#22)
	6/25/2023	15,16,18-21	NE_AC Scheduling Limit
	6/25/2023	18	PJM_AC - NY Scheduling Limit
	6/25/2023	15-21	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East
	6/29/2023	0-11,18	Forced Outage East Garden City 345/138kV (#AT2)

Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories			
<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
Storm Watch	Zone J	Thunderstorm Alert (TSA)	TSA Activations
Transmission Outage Mismatch	Market-wide	Changes in DAM to RTM transfers related to transmission outage mismatch	Forced Line Outage, Unit AVR Outages Early Line Return from Outage
Interface/Facility Rerate - NYISO Security	Market-wide	Changes in DAM to RTM transfers not related to transmission outage	Interface/Facility Rerates due to RTM voltages
Interface Rerate - External Security	Market-wide	Changes in DAM to RTM transfers related to External Control Area Security Events	TLR Events, External Transaction Curtailments
Unscheduled Loop Flows	Market-wide	Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints	DAM to RTM Lake Erie Loop Flows exceeding +/- 125 MW
M2M Settlement	Market-wide	Settlement result inclusive of coordinated redispatch and Ramapo flowgates	
<u>Monthly Balancing Market Congestion Report Assumptions/Notes</u>			
1) Storm Watch Costs are identified as daily total uplift costs 2) Days with a value of BMCR less M2M Settlement of \$100K/HR, shortfall of \$200K/Day or more, or surplus of \$100K/Day or more are investigated. 3) Uplift costs associated with multiple event types are apportioned equally by hour			



Day-Ahead Market Congestion Residual Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
NYTO Outage Allocation	Responsible TO	Direct allocation to NYTO's responsible for transmission equipment status change.	DAM scheduled outage for equipment modeled in-service for the TCC Auction.
Incremental TCC/External Outage Impacts	All TO by Monthly Allocation Factor	Allocation associated with transmission equipment status change caused by change in status of external equipment or change in status of equipment associated with Incremental TCC.	Tie line required out-of-service by TO of neighboring control area.
Central East Commitment Derate	All TO by Monthly Allocation Factor	Reductions in the DAM Central East_VC limit as compared to the TCC Auction limit, which are not associated with transmission line outages.	

