

2024-2025 IRM PBC

- *Tan45 Results*

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2024-2025 PBC Tan45 Results

Results	2023 FBC	2024 PBC	Delta
IRM	19.900	20.800	0.900%
NY J	78.200	72.719	-5.481%
NY K	107.400	109.880	2.480%
GRP G-J	88.548	84.252	-4.296%
NYBA EOP (Days/Yr.)	6.91	7.55	0.64

Case	LOLE	LOLH	Normalized LOEE (EUE) "Simple Method" ppm	Normalized LOEE (EUE) "Bin Method" ppm
2023 IRM FBC	0.1	0.358	1.264	1.102
2024 IRM PBC	0.1	0.337	1.188	1.031

Observation

- **The NYISO investigated the lower-than-anticipated J LCR in the Tan45 results and identified two major drivers:**
 - Transfer capability improvement due to AC Transmission ("AC Tx") project
 - Improvement of outage rate for cables connecting to downstate
- **Therefore, two additional Tan45 runs were conducted to understand the individual impacts from these two drivers**

Impact of AC Transmission Project

- AC Tx project increases the transfer limits towards downstate by about 1500 MW (*AC Tx Topology Update*)
- A test case was conducted to revert the transfer limits improvement due to the AC Tx project, with following impacts compared to the PBC:
 - IRM: -0.25%
 - J LCR: +1.27%
 - K LCR: +0.83%

Margin	2024 PBC (Tan45)	Test Case Reverting AC Tx (Tan45)	Delta
IRM	20.8	20.550	-0.25%
J LCR	72.719	73.990	1.27%
K LCR	109.880	110.709	0.83%
G-J	84.252	85.183	0.931

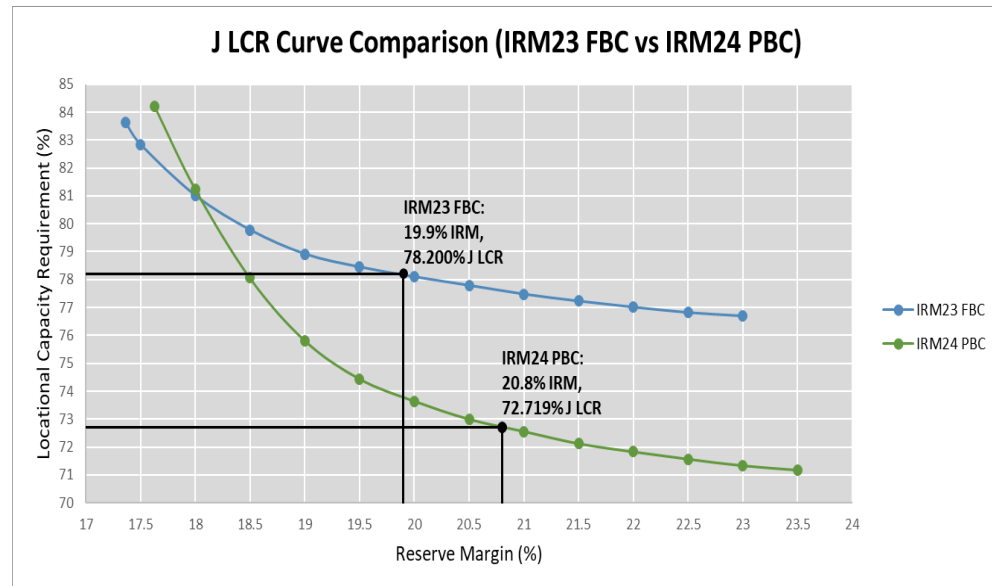
Impact of Cable Outage Rate Improvement

- The outage rate of all cables is reduced from 7% to 4.8% in this year's PBC (*Attachment E4 in AM*)
- A test case was conducted to revert the cable outage rate improvement, with following impacts compared to the PBC:
 - IRM: -0.59%
 - J LCR: +2.99%
 - K LCR: -0.42%

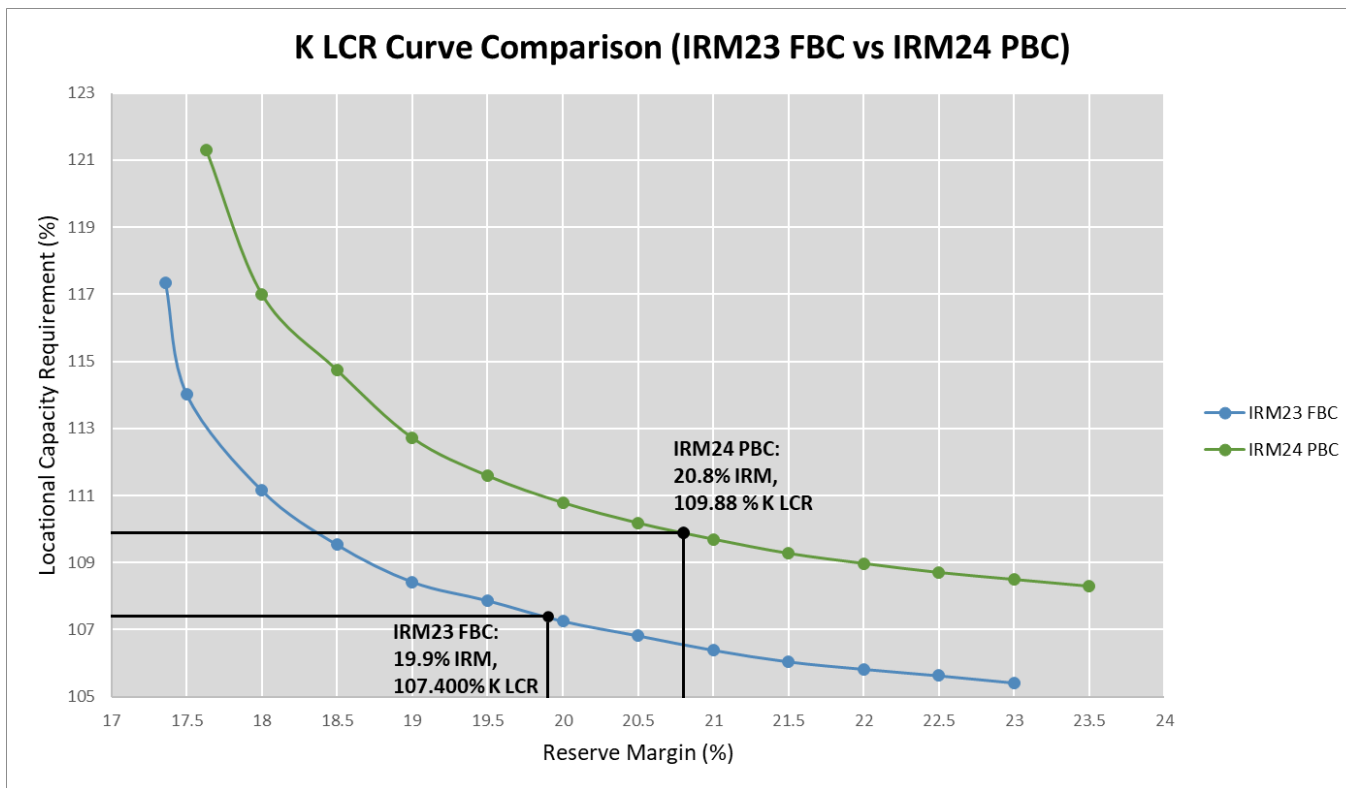
Margin	2024 PBC (Tan45)	Test Case Reverting Cable Outage Rate (Tan45)	Delta
IRM	20.8	20.211	-0.59%
J LCR	72.719	75.706	2.99%
K LCR	109.880	109.461	-0.42%
G-J	84.252	86.439	2.187

Combined Impacts

- Both AC Tx project and improved cable outage rate help increasing the transfer into J and therefore creating downward pressure for J LCRs
 - AC Tx lowers J LCR by 1.27% and improved cable outage rate lowers J LCR by 2.99%
- As the J Curve moves down, the Tan45 point would be pushed out, hence increasing the IRM, as demonstrated in the J curves comparison.



K Curve Comparison – ICS Request



Questions?