

Draft Minutes
New York State Reliability Council, LLC (NYSRC)
Executive Committee (EC)
Meeting No. 292
August 11, 2023

Members and Alternates in Attendance:

Chris Wentlent	Municipal & Electric Cooperative Sector – Member - Chair
Mark Domino, P.E.	National Grid, USA – Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member – RRS Chair, RCMS Chair
Bruce Ellsworth, P.E.	Unaffiliated Member
Steve Whitley	Unaffiliated Member
Mike Ridolfino	Central Hudson Gas & Electric – Member
Mayer Sasson	Consolidated Edison Co. of NY, Inc- Member
Deidre Altobell	Consolidated Edison Co. of NY, Inc – Alternate Member
Christopher Fry	NYP&A – Member
Tim Lynch	NYSEG and RG&E – Member
Curt Dahl, P.E.	PSEGLI - Member
Mike Mager	Couch White - (Large Customer Sector) – Member
Richard Bratton	Independent Power Producers of NY (Wholesale Sellers Sector - Member
Mark Younger	Hudson Energy Economics (Wholesale Sellers Sector) – Alternate Member
Chris LaRoe	Brookfield Renewable Energy Group (Wholesale Sellers Sector) – Alternate Member

Other Attendees:

Paul Gioia Esq.	Whitman, Osterman & Hanna, LLP – NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
Brian Shanahan	National Grid, USA – ICS Chair
Phil Fedora	Northeast Power Coordinating Council Inc.
Gary Jordan	ICS Consultant
Wes Yeomans	NYSRC Consultant
Matt Koenig	Consolidated Edison
Diane Burman	NY Public Service Commission
Leka Gjonaj	NYS Department of Public Service
Josh Boles	New York Independent System Operator
Lucas Carr	New York Independent System Operator
Mike DeSocio	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Mikaela Lucas	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Robb Pike	New York Independent System Operator
Chris Sharp	New York Independent System Operator
Zach Smith	New York Independent System Operator
Alan Ackerman	Customized Energy Solutions
Andrea Calo	Customized Energy Solutions
Erin Hogan	DOS – Utility Intervention Unit
Glenn Haake	Invenergy

“*” Denotes part-time participation in the meeting.

1. **Introduction** – C. Wentlent, EC Chair, called the NYSRC Executive Committee Meeting No. 292 to order at 9:30 a.m. on August 11, 2023. An initial quorum of 13 Members and Alternate Members of the NYSRC EC was established. C. Wentlent stated that many individuals attending the meeting were the ones to deal with the aftermath of the 2003 Blackout. C. Wentlent personally thanked the NYISO, DPS, Utilities and the NYSRC for providing a reliable and safe grid. As the country moves toward electrification, it shows how society trusts the industry experience and expertise. These changes bring on new challenges such as intensified electric load demands due to electrification, and new economic development, managing the timing of the transition between existing and new resources, understanding the impact of the interregional support, the impacts of extreme weather, and fully understanding the shift to a winter peaking system. The NYSRC will continue address these challenges to assure the reliable operation of the NYCA and again, thank you for your outstanding contributions.
 11. **Identification of Visitors** – Visitors in attendance were identified via the participant list.
 12. **Requests for Additional Open Session Agenda Items** – None were requested.
 13. **Report on the July 14, 2023 Closed Session** – C. Wentlent reported that at the last closed session the EC discussed was presented an update on PRR151 progress.
 14. **Requests for Closed Session Agenda Items** – None were requested.
 15. **Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.
 16. **August 2023 Blackout – NERC commemorative video on the 2003 Blackout – Attachment #1.6** – H. Schrayshuen presented a video produced by NERC.
2. **Meeting Minutes/Action Items List – H. Schrayshuen**
 21. **Approval of Minutes for Meeting #291 (July 11, 2023) – Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of Wednesday August 9, 2023. There was a request for a minor editorial change. M. Domino made a motion to approve the minutes of Meeting #291 with the proposed change. The motion was seconded by M. Sasson and unanimously approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #291 posted on the NYSRC website.
 22. **Open Action Items Report** – Attachment #2.3 – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.
 23. **Adjustments to the 2024 Meeting Schedule** – Attachment #2.3 – H. Schrayshuen stated that NYISO completed its 2024 calendar which presented some scheduling conflicts. H. Schrayshuen will revise the 2024 Meeting Schedule. (AI-292-1)
3. **Organizational Issues**
 31. **Treasurer’s Report – C. Tackman** – C. Tackman stated that Q# Call for Funds is complete.
 - 3.1.1. **Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for July 2023, noting the end-of-month cash balance is \$250,856.21 which includes \$101,000.00 of call for funds pre-payments. M. Sasson requested that C. Tackman explain how the Cash in Bank YTD number is calculated. C. Tackman will review the number and report back to M. Sasson. (AI-279-2)
C. Wentlent asked C. Tackman to circulate the 2024 Compensation Schedule to the

EC members. (AI-292-3)

32. Other Organizational Issues

3.2.1. Status report on the implementation of the new NYSRC website – July 17, 2023

– H. Schrayshuen stated that the website is live. H. Schrayshuen thanked everyone who participated in the upgrade. C. Wentlent and M. Sasson thanked H. Schrayshuen, M. Becker and C. Tackman for implementing the project.

4. Installed Capacity Subcommittee (ICS) Status Report/Issues – B. Shanahan, ICS Chair

41. ICS Chair Report – B. Shanahan - Attachment #4.1 – B. Shanahan reviewed attachment #4.1 – Summary of ICS meeting number #279 held on August 11, 2023.

4.1.1. Final PBC Parametric & Tan 45 results – Attachment #4.1.1 – B. Shanahan presented attachment #4.1.1. C. Dahl requested to have the EUE and LOLH circulated (AI-292-~~43~~). The EC asked ICS to review the order for the EOP steps. (AI-292-~~54~~)

4.1.2. EOP Review Initial Whitepaper Recommendations – Y. Huang – Attachment #4.1.2 - Y. Huang presented attachment #4.1.2. which reviewed the EOP whitepaper status. It will be a topic for vote at the September 2023 EC meeting.

4.1.3. 2024-2025 Sensitivity Case List – Attachment #4.1.3 – EC Approval Item – B. Shanahan presented attachment #4.1.3. M. Domino made a motion to approve the 2024-2025 Sensitivity Case List as presented. The motion was seconded by M. Sasson and unanimously approved by the EC members in attendance. (13-0)

4.1.4. Neighboring systems off-shore wind modeling – G. Jordan – Attachment #4.1.1 – G. Jordan presented attachment #4.1.4. There was discussion after which it was determined that G. Jordan and C. Dahl will develop Off-Shore Wind language for the next IRM report, C. Wentlent will discuss future steps with G. Jordan and that ICS should review the Resource Adequacy Strategic Plan and discuss inclusion of Off-Shore Wind in the next IRM study report. (AI-292-~~65~~).

42. Other ICS Issues – None to report.

5. Reliability Rules Subcommittee (RRS) Status Report/Issues –R. Clayton, RRS Chair

51. RRS Status Report – Attachment 5.1 – R. Clayton stated that the next scheduled RRS meeting will be held on August 31, 2023.

52. Extreme Weather (EW) WG Report – C. Dahl – C. Dahl stated that EW WG met on July 28, 2023. The NYISO stated that they are working on gathering additional data for additional terrestrial wind and solar locations. The EW WG also discussed winter modeling. R. Clayton stated that RRS is discussing PRR 152 with the NYISO..

53. NERC/NPCC Standards Tracking – W. Yeomans – No report

54. Other RRS Issues – R. Clayton

5.4.1. Presentation on FERC Order No. 2023 – Attachment #5.4.1 – R. Clayton presented attachment #5.4.1 which summarizes FERC Order No. 2023 intended to streamline the interconnection processes in the U.S..

6. Reliability Compliance Monitoring Subcommittee (RCMS) Status Report/Issues –R. Clayton, RCMS Chair

61. RCMS Status Report – Clayton stated that the next scheduled RCMS meeting will be held on August 31, 2023.

62. Other RCMS Issues – None to report.

7. NYISO Status Reports/Issues –

71. NYISO Comprehensive System Planning Process – Z. Smith – Attachment #7.1 – Z. Smith presented attachment #7.1. Z. Smith stated that based on the Q2 Short Term Assessment of Reliability (STAR) report the NYISO issued a solicitation for market-based solutions to the identified reliability need in 2025. Responses are due on October 3, 2023. Z. Smith stated that the EIPC is in discussions with FERC and NERC regarding the evaluation of interregional transfer capability study that Congress mandated NERC to prepare..

72. NYISO Markets Report – M. DeSocio – Attachment #7.2 – M. DeSocio presented attachment #7.2 stating that the NYISO is finalizing contract terms with a selected vendor for the Demand Curve Rese study. M. DeSocio stated the NYISO continues to collaborate with stakeholders regarding market rules to address Internal Controllable Lines.

72.1. Report on Market Development Priorities – Attachment #7.2.1 – M. DeSocio presented attachment #7.2.1 which explains the preliminary market product development priorities for the 2024 Calendar Year.

73. NYISO Operating Reports – A. Markham

73.1. NYISO Operations Report, July 2023 (short form) – Attachment #7.3.1 – covered below.

73.2. NYISO Operations Report, July 2023 (long form) – Attachment #7.3.2 – Report posted for more detail on monthly operations. A. Markham presented attachment #7.3.2. Highlights page. A. Markham stated that the peak load was 28,735 MW which occurred on July 28, 2023. There were 62.7 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in July.

8. Decarbonization & DER – M. Koenig-

81. Decarbonization & DER Report – M. Koenig - Attachment #8.1 – M. Koenig reported on attachment #8.1 which includes links to the referenced documents. The report references information on a NERC published Reliability Vignetter titles Future Wind Planning Informed by Curren Operation Experience, FERC Order 20223, an EPRI Report on Carnegie Road Energy Storage Systems Failure Responses Recovery Rebuild, a NY Times article titled “It’s Official: Stores Can No Longer See Most Incandescent Lights. M. Koenig’s report includes a listing of the latest NYISO Blogs, Podcasts, and the NYISO Interconnection Queue: Storage / Solar / Wind / CLRs (Co-located Storage Resources) status.

9. Environmental Status Report/Issues – C. Wentlent –

91. Report on July 20, 2023 NYSRC/DEC Meeting – For information purposes. The next NYSRC/DEC meeting is scheduled for September 14, 2023, at 9am.

92. NY Cap and Invest Program - C. Wentlent stated that the NYS DEC and NYSERDA held seven different pre-regulation webinars on the NY Cap and Invest Program. The Georgetown Climate Center held two informational centers in California and Washington State to discuss lessons learned while they developed their ~~CO₂~~-CO₂ programs. The NYSDEC has requested informal comments before they release any draft the regulation. The NYSRC did develop and submit comments.

93. NYSRC comments on the EPA Power Plant Rule – C. Wentlent stated that comments were due on August 8, 2023. The NYSRC did submit comments stating that if needed, the States should have the ability to allow generating units to run to ensure reliability. We provided additional supporting points to reinforce why this recommendation is necessary. FERC is scheduling a technical conference on the rule on November 9, 2023.

94. NY Zero Emissions Resource Proceeding – C. Wentlent stated that the NYS PSC

has opened a proceeding to define emission free energy resource (DEFR). The NYSRC EC is working on finalizing comments which are due August 16, 2023. C. Wentlent thanked P. Gioia and EC Members for their assistance in finalizing the NYSRC comments.

10. State/NPCC/Federal Energy Commission Activities –

101. NPCC Report –M. Sasson - M. Sasson stated that ~~there was a~~ NPCC Board of Directors will meet in September. There will be a strategy session before the NPCC Board of Directors meeting. M. Sasson asked P. Fedora to report on other NPCC activities. P. Fedora stated that there will be a DERRV/VER Forum held on August 10, 2023.

102. NERC Report - P. Fedora – P. Fedora stated that the Member Representative Committee (MRC) and NERC Board of Trustees (BOT) will meet on August 16 and August 17, 2023. The NERC BOT policy input asked stakeholders to identify any areas of interest that the NERC BOT should be aware of. The agenda includes reports from all departments including the review of the 2024 Business Plan and Budget. H. Schrayshuen will circulate the approved NERC Reliability Issues Steering Committees Reliability Issues report to the EC. (AI-292-76)

11. NAESB Activities – B. Ellsworth – B. Ellsworth noted the NASEB held a Gas/Electric Forum met on July 28, 2023.

11.1. NAESB Gas-Electric Harmonization Report (extract) – **Attachment #11.1** – The key recommendations in the final report were discussed. .

12. Visitor Comments – None to report.

13. Adjournment of the EC Open Meeting – B. Ellsworth made a motion to adjourn the open Executive Committee Meeting #291. The motion was seconded by M. Younger. The meeting was adjourned at 2:13 p.m.

14. Future Meeting Schedule

Meeting	Date	Location	Time
#293	September 8, 2023	Wolferts Roost/Webex	9:30 AM