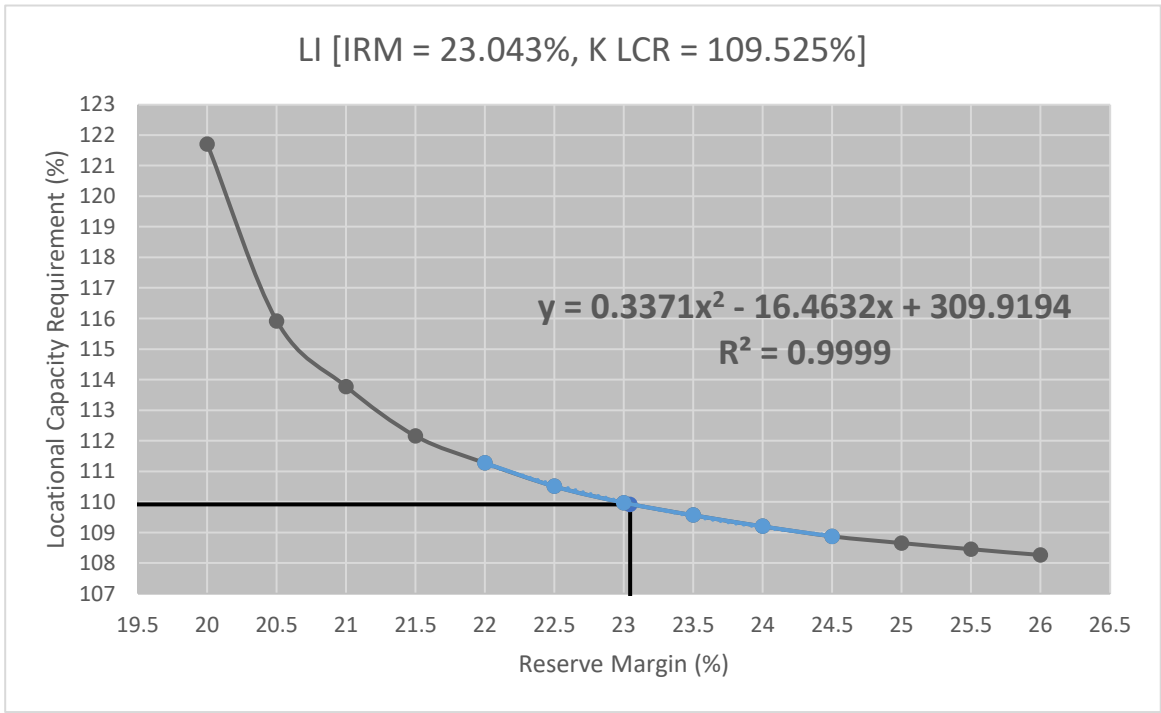
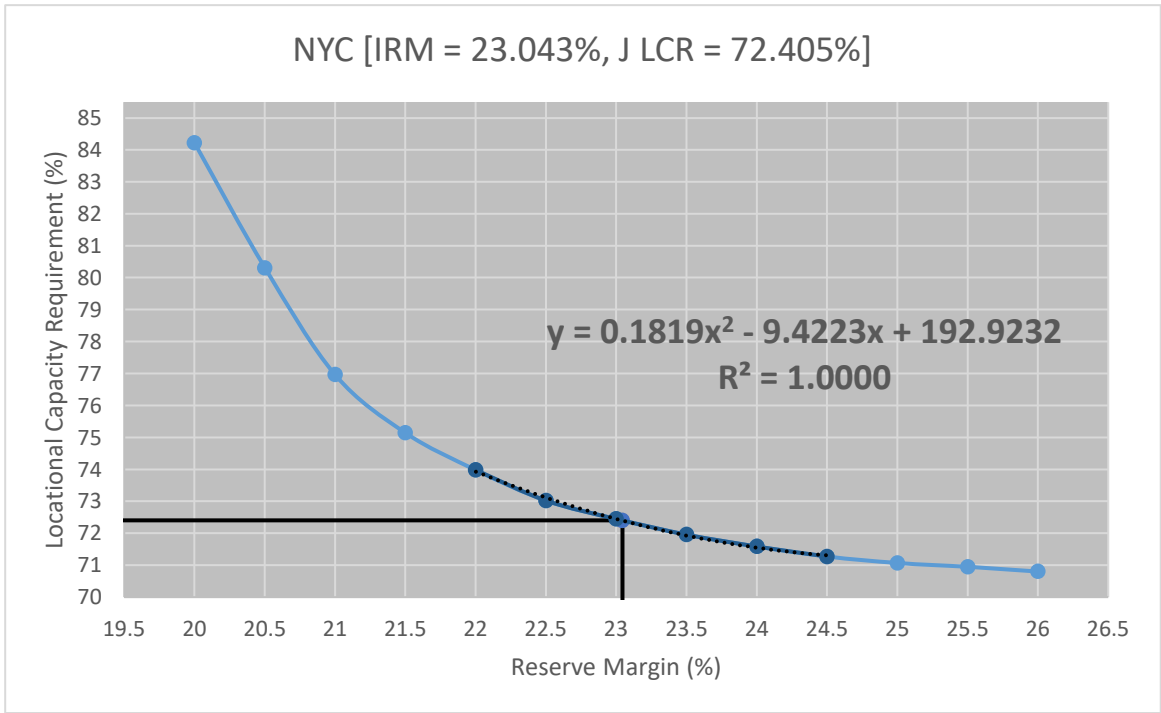


For information at the NYSRC ICS Meeting #281

IRM 2024-2025 EOP Whitepaper Recommendation (Sensitivity 6a) Tan45



Step	EOP	Expected Implementation (Days/Year)
1	Require SCRs (Load and Generator)	6.2
2	5% manual voltage reduction	4.3
3	30-minutes reserve to zero	4.1
4	5% remote controlled voltage reduction	2.4
5	Voluntary load curtailment	1.7
6	Public appeals	1.4
7	Emergency purchases	1.3
8	10-minutes reserve to 350 MW	0.2
9	Customer disconnections	0.1

Note: The expected implementation days per year reported in each EOP step are the expected number of days that MARS calls for that EOP step. If an EOP step has a limitation on the number of days that it can provide relief, such as the 5 days per month limit for SCRs, it will provide no load relief after the 5th day.

SCR Calls Per Month	
Month	Days/Month
JAN	0.0
FEB	0.0
MAR	0.0
APR	0.0
MAY	0.0
JUN	0.2
JUL	2.0
AUG	2.6
SEP	1.3
OCT	0.0
NOV	0.0
DEC	0.0