NEW YORK STATE RELIABILITY COUNCIL 2024 RELIABILITY COMPLIANCE PROGRAM

REQUIREMENT(S)	REQUIREMENT DESCRIPTION	MEASURE		DATE RECEIVED	DATE OF RCMS REVIEW	NYISO COMPLIANCE LEVEL ²
A – Resource Adeq	uacy					
A.1 : R2	Calculation & reporting of LOLH and EUE metrics in the 2024 IRM Study	M1	1/26/24	1/26/24	02/01/24	FC
A.2 : R1	2024 Locational Capacity Requirements	M1	3/29/24		04/04/24	
A.2: R2	LSE ICAP obligations	M2*	11/14/24		11/21/24	
A.3: R1	Resource Adequacy Assessment for the Capability Year 2024-25	M1	5/31/24		06/06/24	
A.3: R3	Long-Term Resource Adequacy Assessment	M3	01/26/24	1/26/24	02/01/24	FC
B.1: R1 – R4	Transmission planning criteria		02/23/24	2/23/24	02/29/24	FC
B.2: R1	2024 NYCA Transmission Review	M1	February 2025 ³			
B.3: R1 - R2	List of NYS Bulk Power System facilities.	M1	02/23/24	2/23/24	02/29/24	FC
B.4: R1	Transmission interconnection special studies	M1	5/31/24		06/06/24	
C – Transmission O	peration	1			1	
C.1: R1 – R2	Operating transfer capabilities including Local Area Operation Requirements	M1	03/29/24		04/04/24	
C.2: R1 – R2	Post contingency operating actions	M1	03/29/24		04/04/24	
C.3: R1-R5	Outage Coordination	M1	05/31/24		06/06/24	
C.3: R6	Transmission Owner Coordination	M2	05/31/24		06/06/24	
C.4: R1-R3	Operation during Impending Severe Weather	M1	06/21/24		06/27/24	
C.5: R1, R3	2024 fault current assessment	M1	06/21/24		06/27/24	

REQUIREMENT(S)	REQUIREMENT DESCRIPTION	MEASURE	COMPLIANCE DOCUMENTATION DUE ¹	DATE RECEIVED	DATE OF RCMS REVIEW	NYISO COMPLIANCE LEVEL ²
C.5: R2	Equipment Owner fault current assessment	M2*	06/21/24		06/27/24	
C.6: R1 - R2	Applications of the NYSRC Reliability Rules & associated procedures	M1	08/23/24		08/30/24	
C.7 R1	Granting, modifying, or removing exceptions	M1	08/23/24		08/30/24	
C:8 : R1	Real-time operations monthly reports	M1	Monthly	2/23/24	Monthly	FC
D – Emergency Ope	erations					
D.1: R1 – R8	Mitigation of Major Emergencies	M1	08/23/24		08/30/24	
D.1 : R10	Annual statewide voltage reduction test	M3	11/14/24		11/21/24	
E – Operating Rese	rves					
E.1: R1 – R7	Establishing the minimum level of operating reserves	M1	08/23/24		08/30/24	
F – System Restora	tion	1	L			
F.1: R3 Black Start Provider requirements		M3*	08/23/24		08/30/24	
G – Local Area Ope	ration					
G.2 : R6	GO dual fuel capability testing of combined M5* 04/26/24 05/02/24 cycle units		05/02/24			
I – Modeling and D	ata					
I.2: R3	Generation outage statistics report	M3	11/14/24		11/21/24	
I.2: R4.4	SCR performance report	M4	M4 10/24/24 10/31/24			
I.3: R2	Annual actual and forecast load data	M2	11/14/24		11/21/24	
I.4: R3	MP transmission data reporting	M3*	09/27/24 10/0		10/03/24	

*Applicable to Market Participants; NYISO compliance certification is required (see Appendix).

Footnotes:

1. Compliance documentation due dates are generally scheduled seven days prior to RCMS meetings. Compliance documentation requirements are shown in the Appendix.

2. NYISO Compliance Levels

FC – Full Compliance NC1 – Non-Compliance Level 1 NC2 – Non-Compliance Level 2 NC3 – Non-Compliance Level 3 NC4 – Non-Compliance Level 4

3 This is a placeholder date. The final due date will depend on when NPCC will require the NYISO to submit the 2024 NYCA Transmission Review.

<u>APPENDIX</u>: 2024 RELIABILITY COMPLIANCE PROGRAM – COMPLIANCE DOCUMENTATION REQUIREMENTS

Requirements	Type of Reporting**	Compliance Period	Compliance Documentation Requirements
A.1: R2	Certification according to M1		The NYISO shall certify that the Loss of Load Hours (LOLH) and Expected Unserved Energy (EUE) reliability metrics were calculated and reported in the 2024 IRM Study
A.2: R1	Complete documentation according to M1		A NYISO Locational Capacity Requirement (LCR) study report, covering the 2024-2025 Capability Year, shall be provided. An appropriate NYISO staff person should be available at the RCMS meeting to discuss this report and answer questions
A.2: R2*	Certification according to M2	Nov. 2023 – Oct. 2024	
A.3: R1	Complete documentation according to M1		A NYCA Resource Adequacy Assessment report covering the 2024 Capability Year shall be provided. One month before the assessment is presented for compliance, the RCMS and NYISO staff shall agree on the scenarios to be included in the analysis. An appropriate NYISO staff person should attend the RCMS meeting to discuss the highlights of the report.
A.3: R3	Complete documentation according to M3		2023 Intervening Year update of the 2022 NYCA Long-Term Resource Adequacy Assessment (LTRAA), based on the NYISO's 2023 -2032 CRP and the 2023 STARs

Requirements	Type of Reporting**	Compliance Period	Compliance Documentation Requirements
B.1 : R1	Self-Certification according to M1	2023 Calendar Year	
B.1: R2	Self-Certification according to M1	2023 Calendar Year	
B.1: R3	Self-Certification according to M1	2023 Calendar Year	
B.1 : R4	Self-Certification according to M1	2023 Calendar Year	
B.2: R1	Complete documentation according to M1		A NYCA 2024 Transmission Review, in accordance with the <i>NYSRC</i> <i>Procedure for NYCA Transmission Reviews</i> , shall be provided. This transmission assessment shall include the status of upgrades that are necessary to avoid NYSRC reliability rule violations that were identified in previous transmission reviews and Corrective Action Plans as required. An appropriate NYISO staff person should be available at the RCMS meeting to discuss this report.
B.3: R1, R2	Self-Certification according to M1		A list of NYS Bulk Power System facilities shall accompany the self- certification. This information will be handled in accordance with appropriate information protection procedures.

Requirements	Type of Reporting**	Compliance Period	Compliance Documentation Requirements
B.4: R1	Certification		The Certification shall be accompanied by a discussion of recent
	according to M1		transmission system interconnections special studies covered by this
			rule.
C 1 : D1 1			
C.1 : R1.1	Self-Certification	2023 Calendar Year	
	according to M1		
C.1 : R2	Self-Certification	2023 Calendar Year	
	according to M1		
C.2 : R1 – R2	Self-Certification	2023 Calendar Year	
	according to M1		
C.3 : R1 – R5	Self-Certification	2023 Calendar Year	
	according to M1		
C.3 : R6if	Self-Certification	2023 Calendar Year	
	according to M2		
C.4 : R1	Self-Certification	2023 Calendar Year	
	according to M1		
C.4 : R2	Self-Certification	2023 Calendar Year	
	according to M1		
C.4 : R3	Self-Certification	2023 Calendar Year	
	according to M1		

Requirements	Type of Reporting**	Compliance Period	Compliance Documentation Requirements
C.5 : R1, R3	Complete		A report covering an evaluation of the fault duty at each BPS station
	documentation		for the 2024-2025 Capability Year shall be provided. If the report
	according to M1		shows fault duty levels exceed equipment ratings, mitigation plans
			jointly approved by the NYISO and equipment owners shall be provided.
C.5 : R2*	Certification		This certification applies to Equipment Owner evaluation of the NYISO
	according to M2		2024-2025 Capability Year fault duty assessment required by C.5: R1.
C.6: R1.1 – R1.3, R2	Self-Certification	2023 Calendar Year	The NYISO shall include with its self-certification any applications that
	according to M1		changed in 2023.
C.7: R1.1 – R1.3	Self-Certification	2023 Calendar Year	The NYISO shall include with its self-certification any exceptions that
	according to M1		changed in 2023.
C.8 : R1	Complete	Monthly	Monthly operations reports that provide data on the performance of
	documentation		the NYCA system for that month shall be provided. Data to be included
	according to M1		in this report shall be in accordance with R1.1 to R1.8 requirements.
D1: R1 – R8	Self-Certification	2023 Calendar Year	
DI: KI – K8		2023 Calendar Year	
	according to M1		
D1: R10	Complete		A report on the results of statewide voltage reduction tests for the
	documentation		2024 summer period shall be provided.
	according to M3		
E.1: R1 – R7	Self-Certification	2023 Calendar Year	
	according to M1		

Requirements	Type of Reporting**	Compliance Period	Compliance Documentation Requirements
F.1 : R3*	Certification	2023-24 Capability Year	
	according to M3		
G.2 : R6*	Certification	2023 Calendar Year	In addition, the NYISO shall report whether any dual fuel unit tests in
	according to M5		2023 were unsuccessful, and if so, what remedial actions were taken to resolve the failure. ***
I.2: R3	Self-Certification		In addition, historical generating outage data shall be prepared and
	according to M3		submitted to ICS for use in the 2025-2026 IRM Study.
I.2: R4.4	Complete		The NYISO shall submit to ICS a report in 2023 that presents SCR
	Documentation		performance results for the most recent Capability Year.
	according to M4		
I.3: R2	Self-Certification		In addition, appropriate load forecast data shall be submitted to ICS
	according to M1		for use in the 2025-2026 IRM Study.
I.4: R3*	Certification	2023 Calendar Year	
	according to M3		

*This is a Market Participant requirement.

** The various types of compliance reports are described in NYSRC Policy 4, Section 4.

***This compliance reporting documentation shall be provided to the NYSRC in accordance with appropriate NYISO information protection procedures. Refer to "Protection Information" from Section 1.2.6 of the NYSRC Reliability Rules & Compliance Manual's Introduction.