

**Draft Minutes**  
**New York State Reliability Council, LLC (NYSRC)**  
**Executive Committee (EC)**

[Webex](#)

**Meeting No. 300**  
**April 12, 2024**

**Members and Alternates in Attendance:**

Mark Domino, P.E.	National Grid, USA – Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member – RRS Chair, RCMS Chair
Rick Gonzales	Unaffiliated Member
Steve Whitley	Unaffiliated Member
Mike Ridolfino	Central Hudson Gas & Electric – Member
Damian Interrante	Central Hudson Gas & Electric – Alternate Member
Mayer Sasson	Consolidated Edison Co. of NY, Inc – Member - <a href="#">Webex</a>
Deirdre Altobell	Consolidated Edison Co. of NY, Inc - Alternate Member
Arif Hossain, P.E.	NYPA – Member
Tim Lynch	NYSEG and RG&E – Member - <a href="#">Webex</a>
Anie Phillip	PSEGLI - Alternate Member
Mike Mager	Couch White - (Large Customer Sector) – Member
Richard Bratton	Independent Power Producers of NY (Wholesale Sellers Sector) – Member
Mark Younger	Hudson Energy Economics (Wholesale Sellers Sector) – Alternate Member
Chris LaRoe	Brookfield Renewable Energy Group (Wholesale Sellers Sector) – Alternate Member

**Other Attendance:**

Amanda DeVito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
Howard Kosel	Consolidated Edison Co. of NY, INC, - ICS Chair
Brian Shanahan	National Grid, USA – ICS Vice Chair
Gary Jordan	ICS Consultant
Wes Yeomans	RCMS Consultant
John Dellatto	PSEGLI - Extreme Weather Working Group Chair
Phil Fedora	NPCC
Andrey Oks	NPCC
Matt Koenig	Consolidated Edison
Garett Bissell	New York Independent System Operator
Lucas Carr	New York Independent System Operator
Henry Fox	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Michala Lucas	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Rana Mukerji	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Robb Pike	New York Independent System Operator
Bianca Prinsloo	New York Independent System Operator

Chris Sharp	New York Independent System Operator
Zach Smith	New York Independent System Operator
Dylan Zhang	New York Independent System Operator
Andrea Calo	Customized Energy Solutions
Mike Cadwallader	Consultant
Grant Flager	Consolidated Edison Clean Energy
Bob Gage	Consultant
Keith Galarneau	Ravenswood Generating
William Gunther	Consolidated Edison Co. of NY, Inc
Glenn Haake	Invenergy
Scott Leuthauser	Hydro Quebec
Tim Lundin	LS Power
Mathew Napoli	RWF Clean Energy
Elynor Reyes	Calpine
Ed Schrom	Consultant

1. **Introduction** – M. Domino, called the NYSRC Executive Committee Meeting No. 300 to order at 9:30 a.m. on April 12, 2024. An initial quorum of 13 Members and Alternate Members of the NYSRC EC was established. M. Domino noted that Meeting #300 ~~concludes of marks~~ 25 years of NYSRC EC meetings.
  - 1.1. **Identification of Visitors** – Visitors in attendance were identified via the participant list.
  - 1.2. **Introduction of Amanda De Vito Trinsey as NYSRC Counsel** – M. Domino introduced Amanda De Vito Trinsey as the new Counsel for the New York State Reliability Council.
  - 1.3. **Request for open session agenda items** – None were requested.
  - 1.4. **Report on March 8, 2024 closed session** – M. Domino stated that in the previous closed session the NYSRC discussed the TSL issue and the new NYSRC counsel.
  - 1.5. **Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.
2. **Meeting Minutes/Action Items List – H. Schrayshuen**
  - 2.1. **Approval of Minutes for Meeting #300 (March 8, 2024) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of Wednesday April 10, 2024. M. Mager made a motion to approve the minutes of Meeting #299~~8~~ as presented. The motion was seconded by R. Bolbrock and unanimously approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #299 posted on the NYSRC website.
  - 2.2. **Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items. Regarding AI\_-299-2, H Schrayshuen noted that he has reviewed Policy 6 and its applicability to various filings the NYSRC has made. With respect to ~~the filing of~~ NYSRC filing comments on NERC standards development activity ~~as the draft NERC standards move through the NERC standards development process~~, he recommended a review of the applicability of Policy 6-1 applicability and offered to make clarifying suggestions regarding the applicability of the Policy 6-1 to NERC standards development comments and will propose clarifying suggestions. He noted the potential need for deference to the EC Chair rather than the full EC with respect to certain technical filings at to perhaps apply discretion whether NERC standards development comments require full EC review. He will work with A. DeVito Trinsey to develop a draft recommendation for EC consideration. (AI 300-1)

### 3. Organizational Issues

#### 31. Treasurer's Report – C. Tackman –

**3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for March 2024, noting the end-of-month cash balance is \$233,229.62 which includes \$116,000.00 of call for funds pre-payments. M. Sasson asked when the Summary of Receipts & Disbursement would show the end of year projections. C. Tackman stated that the report would show the end of the year projections starting with July report which would be reported in August. (AI 300-2)

**3.1.2. Status Report on the NYSRC 2023 Financial Audit** – C. Tackman stated Financial Audit was sent electronically to the EC members.

**3.1.3. Status Report on the 2023 IRS Form 990 Filing** – C. Tackman stated the IRS 990 was sent electronically to the EC members.

**3.1.4. Second Quarter Call for Funds – Status of Payments** – C. Tackman stated that the most recent Call for Funds is complete.

#### 32. Other Organizational Issues

**3.2.1. Vice Chair solicitation status report** – M. Domino stated that any party interested in the Vice Chair position should email C. Wentlent.

### 4. Installed Capacity Subcommittee (ICS) Status Report/Issues – H. Kosel, ICS Chair

**41. ICS Chair Report – H. Kosel - Attachment #4.1-** H. Kosel presented attachment #4.1 which reported on the ICS meeting #288 held on April 3, 2024. The next meeting will be held on May 1, 2024. H. Kosel stated that the ICS is continuing to work on the Assumptions Matrix, and the NYISO has begun updating the MARS model and is performing the parametric analysis. H. Kosel stated that the NYISO presented options for zonally allocating renewable resources for the renewable buildout used in the analysis and the NYISO presented the Capacity Accreditation Factors that will be used for the 2024-25 capability period. the NYISO presented proposed principals for modeling DERs, and presented Load Shape Comparison Analysis. H. Kosel discussed the Gas Constraint Modeling Whitepaper. There was a detailed discussion on adding the Gas Constraint Modeling in the Preliminary Base Case. H. Kosel stated that ICS will discuss this topic further in its next meeting taking into account the EC discussion and report back at the May EC meeting.

**42. Other ICS Issues** – None to report

### 5. Reliability Rules Subcommittee (RRS) Status Report/Issues –R. Clayton, RRS Chair

**51. RRS Status Report – Attachment 5.1** – R. Clayton stated that the RRS meeting on April 4, 2024, was cancelled due to the light agenda and stated the next RRS meeting will be on May 2, 2024.

**52. Potential Reliability Rules (PRR) Changes –**

**5.2.1. PRR List – Attachment #5.2.1** – R. Clayton reviewed attachment #5.2.1.

**53. IBR Working Group – R. Clayton** – No report.

**54. Extreme Weather (EW) WG Report – J. Dellatto** – J. Dellatto stated the EW WG met on March 29, 2024, discussed [the NERC alerts/alerts](#), and received an update on PRR #153.

**55. NERC/NPCC Standards Tracking – W. Yeomans –**

**5.5.1. NERC Standard Tracking Report** – Attachment #5.5.1 – W. Yeomans presented attachment #5.5.1.

**56. Other RRS Issues – R. Clayton** – R. Clayton stated RRS will review FERC

order 2023A and will provide a report at the May EC meeting.

**6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – R. Clayton, RCMS Chair**

**61. RCMS Status Report – Attachment # 6.1** - R. Clayton presented attachment #6.1 stating that at the RCMS meeting #283 held on April 4, 2024, the RCMS found the NYISO to be in full compliance for Locational Capacity Requirements [A.2:R1], Establishing Operating Transfer Capabilities [C.1:R1, R2], Post-Contingency Operating Actions [C.2, R1, R2] and 2024 Monthly Operating Reports [C.8:R1] for February and March 2024. The next scheduled RCMS meeting will be held on May 2, 2024.

**62. 2024 Reliability Compliance Program – Attachment #6.2** – For information only.

**63. Other RCMS Issues** – R. Clayton stated that the NYISO delivered a presentation on [its Solar Eclipse preparations](#).

**7. NYISO Status Reports/Issues –**

**71. NYISO Comprehensive System Planning Process – Z. Smith – Attachment #7.1** – Z. Smith stated that the Q1 Short Term Reliability Process Report (STAR) will be issued on April 15, 2024. ~~Z. Smith stated that~~ The NYISO is continuing to work on the Reliability Needs Assessment. ~~Z. Smith stated that the NYISO is continuing to work on and~~ the System & Resource Outlook. The target publishing date ~~for both~~ is July 2024. ~~Z. Smith stated that~~ ~~the~~ NYC PPTM project solicitation window will open ~~on~~ April 4, 2024 ~~and close on~~ until June 3, 2024. Z. Smith ~~stated~~ ~~reported~~ that DOE and NREL have posted the results of the Atlantic Offshore Wind Transmission Action Plan.

**72. NYISO Markets Report – R. Mukerji – Attachment #7.2** – R. Mukerji reviewed the highlights of Attachment #7.2, ~~which included that~~ ~~He noted~~ that the NYISO is continuing to work through the stakeholder process on enhancements to the capacity and energy markets. R. Pike reported on the status of a calculation error that constitutes a ~~potential~~ ~~m~~Market ~~p~~Problem. The identified issue impacts the transmission security limit (TSL) floor values applicable for the Capability Year that begins May 1, 2024 and runs through April 30, 2025 (2024-2025 Capability Year). R. Pike identified that the Locality derating factor utilized in calculating the 2024-2025 Capability Year TSL floor value for Load Zone J was incorrect. ~~He noted that the impact on the IRM is minimal.~~ The NYISO communicated the issue at the April 11, 2024 NYISO Operating Committee meeting and is ~~still~~ in the process of formulating its recommended ~~education~~ solution. Further communication with NYISO Stakeholders is planned. ~~He noted that the impact on the IRM is minimal.~~ EC members asked clarifying questions and offered thoughts regarding the reliability issues related to the matter. ~~The NYISO will report on the resolution of the issue at the next EC meeting in May. (AI 300-3)~~

**73. NYISO Markets Report – A. Markham - Attachment #7.3 – R**

**7.3.1. NYISO Operations Report, March 2024 (short form) – Attachment #7.3.1** – A. Markham presented attachment #7.3.1. stating that that the peak load for the month was 19,373 MW, which occurred on March 21, 2024. There were 0.8 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in March. A. Markham stated there were no impacts to the electrical system that were caused by the earthquake on April 5, 2024. ~~A. Markham stated that~~ ~~the~~ largest impact of the eclipse on April 8, 2024 was seen around 15:30, cloud cover was around 40%, the forecast was pretty accurate to the actual event.

**7.3.2. NYISO Operations Report, March 2024 (long form) – Attachment #7.3.2** – A. Markham – Report was not available at the time of the meeting.

**7.3.3. NYISO Report on Winter 2023-24 Performance – Attachment #7.3.3** – A. Markham

presented attachment #7.3.3 which reviewed the past winter period operating performance.

**8. Decarbonization & DER – M. Koenig-**

**81. Decarbonization & DER Report – M. Koenig - Attachment #8.1** – M. Koenig presented attachment #8.1 which mentions includes an article that summarizes FERC’s review of Order RM22-14, 2023, the DOE Atlantic Offshore Wind Transmission Study and Action Plan, an article which reports on Governor Hochul’s March 14<sup>th</sup> announcement of the completion of the South Fork km Wind Project, a New York Times article titled “A New Surge in Power Use is Threatening US Climate Goals,” and a summary Snapshot of the NYISO’s s Interconnection Queue: Storage / Solar / Wind / Co-located.

**9. Environmental Status Report/Issues – H. Schrayshuen for C. Wentlent –**

**91. NYSRC/DEC meeting status report – Attachment #9.1** – For information purposes.

**92. Gas Compressor filing with DEC – Attachment #9.2** - H. Schrayshuen stated reported that the NYSRC drafted and submitted a letter to the NYS DEC which supported the DPS response related to the permits for the Dover and Athens gas compressor station projects to support the reliable operation of the gas and electric systems.

**10. State/NPCC/Federal Energy Commission Activities –**

**101. NPCC Report –M. Sasson/ P. Fedora** – M. Sasson reported that the NPCC Board of Directors met on March 20, 2024. M. Sasson stated that the NPCC Board of Directors welcomed and approved a new member from Hydro Quebec and a new member from Section 3. The NPCC Board of Directors reviewed the preliminary Draft 2025 Business Plan and Budget. P. Fedora stated that the NPCC Board of Directors will meet on May 1<sup>st</sup>, 2024. P. Fedora stated that NPCC staff is continuing to work on the NPCC 2024 Summer Reliability Assessment which should be released in mid-May. The next NPCC DER/VER forum will be held on May 9, 2024.

**10.1.1. Status Report on the NPCC Gas Electric Coordination Study** – P. Fedora provided an update of/on the NPCC Gas Electric and Coordination Study.

**102. NERC Report – P. Fedora** – P. Fedora reported on-that the NERC Board of Trustee and Member Representatives Committee (MRC) will meet on May 8 and 9, 2024. The MRC will hold its premeeting on April 22, 2024. P. Fedora stated the ERO has submitted its/their Draft Performance Assessment for comment and that the comment period ends on June 30, 2024. The NERC Board of Trustees approved a registration plan for inverter based resources 20 MW or greater and connected at 60 kV. NERC-and will provide further outreach to stakeholders on the registration process once FERC rules on the proposed criteria for inclusion.

**11. NASEB Report – W. Yeomans** – W. Yeomans outlined ate plan to monitor NASEB matters going forward.

**12. Visitor Comments** – None.

**13. Adjournment of the EC Open Meeting** – R. Clayton made a motion to end meeting number #300. The motion was seconded by M. Domino. Meeting #300 ended at 12:08pm.

**14. Future Meeting Schedule**

Meeting	Date	Location	Time
#301	May 10, 2024	Wolferts Roost/Webex	9:30 AM