

**MEETING OF
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE**

Agenda – RCMS Meeting #284 – 10:00 am, Thursday, May 2, 2024

RCMS Members and Alternates:

Roger Clayton, Electric Power Resources, LLC, Chairman
Michael Ridolfino, Central Hudson
Damian Interrante, Central Hudson
Dan Head, Consolidated Edison Co. of NY, Inc.
Brian Shanahan, National Grid
Rahul Pandit, PSEGLI
Brian Gordon, NYSEG and RGE, Secretary

Non-Voting Participants:

Wes Yeomans, Consultant
Jim Grant, NYISO
John Stevenson, NYISO
Laura Popa, NYISO

Mr. Clayton called the RCMS Meeting #284 to order at 10:38

1. Introduction
 - 1.1 Executive Session - None
 - 1.2 Requests for Additional Agenda Items – Mr. Yeomans to present the NYISO solar generation eclipse response. This presentation will be added into this meeting during existing NYISO update agenda item 4.5.
2. Approval of Minutes/Action Items
 - 2.1 RCMS Draft Minutes #283 – Mr. Clayton presented the draft minutes page by page. No comments by RCMS and it is approved as final.
 - 2.2 RCMS #283 Status Report – Mr. Clayton indicated that the RCMS status report was presented under RCMS so it will be posted as a revision to replace. No questions or comments.
 - 2.3 RCMS Action Items List – No discussion.
3. NYSRC 2024 Reliability Compliance Monitoring Program
 - 3.1 2024 Reliability Compliance Program – Mr. Yeomans mentioned the updates that were made from the April 4 RCMS meeting including requirements A.2: R1, C.1: R1-R2, C.2:R1-R2 as in full

compliance and they were forwarded to the NYSRC EC. Today's requirement will follow the agenda for G2:R6.

3.2 GO Dual Fuel Capability Testing of Combined Cycle Units in MOB [G.2: R6]

Mr. Clayton reviewed G2.R6 requirement to explain that dual fuel unit tests are required and that the NYISO will monitor the test results for compliance. The NYISO narrative has described that the NYISO is in full compliance. The supporting documentation was submitted for the Astoria fuel swap in 2023, lists of test dates, and email transmittals in support of successful tests. Mr. Yeomans provided background that Consolidated Edison many years ago require the gas units to swap pre-emptively for forecasted high demand gas day from the gas lines to oil. The units eventually automated the fuel swap based on the dropping of the gas pressure over to oil. After the NYISO was formed, this fuel swap testing was put into a requirement for the combined cycle units to test the fuel switch from gas to oil. To accept the report for NYISO compliance, Mr. Head made a motion, Mr. Pandit seconded, the motion passed, none opposed, no abstentions. RCMS found the NYISO in full compliance with G.2: R6 for 2024.

3.3 Operations Monthly Report [C.8: R1]

April report is not currently available.

3.4 Compliance Reviews Scheduled for Next Meeting: – Mr. Yeomans mentioned that the June 6 review will include A3:R1, B4:R1, C3:R1-5, and C3:R6 compliance reviews. Mr. Grant mentioned that next month the NYISO will include the LCR re-certification.

4. NYISO/NPCC/NERC Activities

4.1 NYISO 2024 NERC/NPCC Compliance Program Status

Mr. Grant updated scorecard for requirement G2:R6 was updated to show compliance and all due end of May will show review for RCMS.

4.2 NPCC Standards/Criteria Development Update – No comments

4.3 NERC Standards Development Update - Nothing of significance to report

4.4 NPCC Compliance Committee Report – Covered in status report.

4.5 Other NYISO, NPCC and NERC Activities – The NYISO website includes the publicly accessible eclipse results that was presented by Mr. Yeomans. He mentioned that the NYISO does not have all solar eclipse units metered in real time; however, NYSERDA has a large amount of data for sampling to predict the full unmetered solar output. This solar unit output result is what was posted on the NYISO eclipse page. He made mention that the NYISO forecast of the solar reduction was very close to the actual solar reduction experienced. The solar restoration response after the eclipse was different than forecast which was attributed to the cloud cover in many areas of NY.

5. Reports

5.1 NYSRC EC Meeting Report

Covered at RRS

5.2 NYSRC ICS Meeting Report

Covered at RRS

6. Next RCMS Meeting #285: Thursday, June 6, 2024 @ 10:00 am - WEBEX

Roger Clayton closed RCMS #284 at 11:00.

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Layout Meeting info

Participants (12)

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▼ In the meeting (12)

- Brian Gordon - NYSEG/...
Me • Unverified
- wes yeomans
Unverified
- RC Roger Clayton
Host, pres... electricpow
- brian shanhan
Unverified
- Call-in User_1
Unverified
- Damian Interrante CHGE
Unverified
- Dan Head
Unverified
- Jim Grant - NYISO
Unverified
- John Stevenson - NYISO
Unverified
- Laura Popa-NYISO
Unverified
- Michael Ridolfino CHGE
Unverified
- Rahul Pandit (PSEGLI)
Unverified

▼ Not in the meeting (5)

- AN Anand Chandrashekara...
- KB Keith Burrell
- Arif Hossain (NYPA)
Unverified
- Amanda Trinsey, Counsel
Unverified
- Umair Hanif (PSEGLI)
Unverified

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Participants (11)

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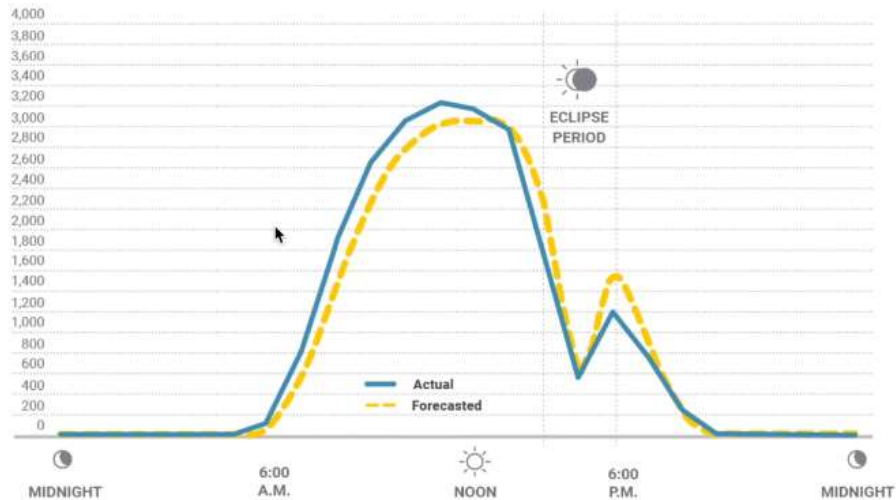
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- Call-in User_1
Unverified

Forecasted vs. Actual Solar Generation During the 2024 Solar Eclipse



NEW YORK STATE RELIABILITY COUNCIL 2024 RELIABILITY COMPLIANCE PROGRAM

REQUIREMENT(S)	REQUIREMENT DESCRIPTION	MEASURE	COMPLIANCE DOCUMENTATION DUE ¹	DATE RECEIVED	DATE OF RCMS REVIEW	NYISO COMPLIANCE LEVEL ²
A – Resource Adequacy						
A.1: R2	Calculation & reporting of LOLH and EUE metrics in the 2024 IRM Study	M1	1/26/24	1/26/24	02/01/24	FC
A.2: R1	2024 Locational Capacity Requirements	M1	3/29/24	3/28/24	04/04/24	FC
A.2: R2	LSE ICAP obligations	M2*	11/14/24		11/21/24	
A.3: R1	Resource Adequacy Assessment for the Capability Year 2024-25	M1	5/31/24		06/06/24	
A.3: R3	Long-Term Resource Adequacy Assessment	M3	01/26/24	1/26/24	02/01/24	FC
B – Transmission Planning						
B.1: R1 – R4	Transmission planning criteria		02/23/24	2/23/24	02/29/24	FC
B.2: R1	2024 NYCA Transmission Review	M1	February 2025 ³			
B.3: R1 - R2	List of NYS Bulk Power System facilities.	M1	02/23/24	2/23/24	02/29/24	FC
B.4: R1	Transmission interconnection special studies	M1	5/31/24		06/06/24	
C – Transmission Operation						
C.1: R1 – R2	Operating transfer capabilities including Local Area Operation Requirements	M1	03/29/24	3/28/24	04/04/24	FC
C.2: R1 – R2	Post contingency operating actions	M1	03/29/24	3/28/24	04/04/24	FC
C.3: R1-R5	Outage Coordination	M1	05/31/24		06/06/24	
C.3: R6	Transmission Owner Coordination	M2	05/31/24		06/06/24	
C.4: R1-R3	Operation during Impending Severe Weather	M1	06/21/24		06/27/24	
C.5: R1, R3	2024 fault current assessment	M1	06/21/24		06/27/24	