Draft Minutes

New York State Reliability Council - Installed Capacity Subcommittee (ICS) Meeting #289 - May 1 2024 Microsoft Teams

Attendees	Present Phone
Members / Alternates:	
Howard Kosel (ICS Chair)	
William Gunther (Con Edison – Acting Chair)	
Brian Shanahan (National Grid)	
Rich Bolbrock (Unaffiliated)	
Clay Burns (National Grid)	
Ruby Chan (CHG&E)	
Richard Wright (CHG&E)	
Sanderson Chery (Con Edison)	
Noor Leghari (NYSEG/RG&E)	
Ayman Elkasrawy (NYSEG/RG&E)	
Jim Kane (NYPA)	
Mike Mager (MI)	
Chris Wentlet (MEUA)	
Mark Younger (Hudson Economics)	
Athar Hilme (PSEG LI)	
Thomas Primrose (PSEG LI)	
Advisers/Non-member Participants:	
Gary Jordon (ICS Consultant)	
John Adams (ICS Consultant)	_ _
Henry Fox (NYISO)	
Dylan Zhang (NYISO)	
Laura Popa (NYISO)	
Max Schuler (NYISO)	
Yvonne Huang (NYISO)	<u></u>
Otito Onwuzurike (NYISO)	
Bianca Prinsloo (NYISO)	

Lucas Carr (NYISO)	\boxtimes	 		
Mikaela Lucas (NYISO)	\boxtimes	 		
Ryan Carlson (NYISO)	\boxtimes	 		
Keegan Guinn (NYISO)				
Timothy Duffy (NYISO)	\boxtimes	 		
Madeline Mohrman (NYISO)				
Abdul Mohammed (NYISO)		 		
Brendan Long (NYISO)				
Liam Baker			\boxtimes	
Adam Evans (DPS)			\boxtimes	
Richard Quimby (DPS)		ļ		
Randy Monica Jr. (DPS)		 		
Kristine Agati (Avangrid)		 		
Majdi Baccouche (NYSEG/RG&E)				
Leen Almadani (CHG&E)		 		
Andrea Calo (CES)		 	\boxtimes	
Patrick Danner (NYPA)		 	\boxtimes	
Karl Hofer (Con Edison)		 		
Grant Flagler (Con Ed Energy)		 		
Mariann Wilczek (PSEGLI)		 	\boxtimes	
Scott Leuthauser (HQUS)		 	\boxtimes	
Tim Lundin (LS Power)		 		
Julia Popova (NRG)		 	\boxtimes	
Ricardo Galarza (PSM)		 	\boxtimes	
Garrett Bissell		 		
Mike Cadwalader		 	\boxtimes	
Joe Coscia (Potomac Economics)		 		
Caroline Decker		 		
Christina Duong		 		
Alan Ackerman				a
Elynor Reyes			\boxtimes	
Chris Hall			\boxtimes	
Shah Saeed		l		

Anand Chandrashekaran
Manny Panaligan
Mark Magliola
Sushant Verghese
Ken Galarneau
Samantha Bergami
Katheleen O'Hare
Jie Chen
Nikolai Tubbs
Benjamin Cohen
John Norris
Benjamin ORourke
Leon Almadani
Lucy Khazanovich

1&2 Roll Call and Request for Additional Agenda Items – H. Kosel / B. Shanahan

• No additional Agenda items identified.

3. Approval of Minutes for Meeting #288

 Meeting minutes for previous meeting #288 were approved with editorial changes as provided by M. Younger.

4. Review of Action Item List - H. Kosel

List is unchanged from previous meeting.

5. Chair update on recent EC actions

None.

6. DER Modeling - B. Prinsloo

NYISO presented a final set of initial modeling principles for DER aggregations. Given uncertainty around DER enrollments, NYISO recommended, and ICS approved deferring modeling DER enrollments to the next IRM study.

7. Preliminary SCR Model Values

 Reviewed preliminary SCR ICAP values, which are based on previous elections / performance results. The actual enrollment values will be incorporated once SCR elections are finalized in July.

8. Gas Constraints White paper – L. Carr

NYISO presented Tan45 results for varying assumed oil levels applied in the recommended fuel constraint modeling, as was requested at the April ICS meeting. Some notable results:

- Tan45 process could not find a solution at less than 5,000 MW of available oil is assumed.
- At 7,000 MW or less assumed oil, Winter LOLE risk becomes higher than Summer LOLE risk.
- At the 11,000 MW of available Firm oil capacity, the IRM Delta was only +0.3%, increasing to +11.2% as available oil decreased to 6,000 MW.
- In the TSL Sensitivities / LCR Results Comparison, with less than 8,000 MW of firm oil assumed available, the 0.1000 LOLE criteria could not be met without increasing the LCRs above the TSL floor values.
- Mr. Younger reiterated the recommendation that the Gas Constraints whitepaper results/methods should not be included in the Final IRM determination for 2025-26.

9. Alternative Load Shape Adjustment Method – M. Lucas

NYISO provided an updated comparison between the high load hours of actual load shapes, and the high load hours of modeled load shapes that are used in the IRM study last year, with the 2013, 2017 & 2018 years that are currently used for various load bins. New load shapes will represent less energy in the system and should result in a decrease in IRM. Modeling of BTM solar as generation pending a comprehensive load modeling improvement which is a priority for 2025. Sensitivity cases will be produced this Summer prior to any implementation of changes into the 2025-26 IRM study.

Key results: [see presentation p.9]

Using the alternative load adjustment method, the IRM from last year (2024-25), would decrease by 1.4% mostly from decreased total energy requirement that is modeled in the study. Locational capacity requirements would decrease by 0.2-0.5% using the alternative method.

M. Younger and G. Jordan expressed concern that all hours should be adjusted, not just off peak hours otherwise there would be no net effect from the adjustments. And all hours are adjusted.

Mr. Evans expressed concern that doing a monthly basis load shape adjustment will over-represent high-load levels/bins.

NYISO will continue to review the alternative load shape adjustment method with the ICS.

10. LFU Status Update for 2025/26 – M. Schuler

 Reviewed seasonal Summer and Winter weather from 2023-24, which showed Seasonal Maximum temperatures were below normal while overall seasonal temperature were above normal. ICS approved continued use of the existing LFU's for the upcoming 2024-25 IRM.

11. Tan45 Methodology Review – L. Carr

- Initial results were presented from test cases were presented along with a summary review of the existing Tan45 process.
- Cases included the separate additions of 9,000 MW of FTM Solar, 9,000 MW of Land Based Wind, 9,000 MW of OSW, and the CHPE project.

• Suggestion were made by Mr. Younger to prioritize sensitivity work, such as start on CHPE and OSW first. Mr. Zhang and Mr. Kosel agreed.

12. Parametric Results - B. Prinsloo

 Brief update on Parametric results to date. NYISO continued updating the MARS model and performing the parametric analysis which included updating 2024 Gold Book DMNC Update (Thermal) (0.15%), Enhanced SCR Modeling (-0.57%), Shifting Offshore Wind Shape, and 2024 Gold Book Load Forecast.

13. Assumptions Matrix – B. Prinsloo

• Brief update on PBC Assumptions Matrix status.

14. Policy 5 Changes - J. Adams

 Mr. Adams presented a redlined version of Policy 5 with recommended revisions for consideration to ensure the Policy conforms with current practice. The updated Policy will be presented at the June ICS meeting for approval.

15. Additional Agenda Items

None

Next Meeting

Meeting #290 - Wednesday, June 5th, 2024, 10 am - MS Teams / Online