

**MEETING OF
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE**

Agenda – RCMS Meeting #285 – 10:00 am, Thursday, June 6, 2024

RCMS Members and Alternates:

Roger Clayton, Electric Power Resources, LLC, Chairman
Michael Ridolfino, Central Hudson
Damian Interrante, Central Hudson
Dan Head, Consolidated Edison Co. of NY, Inc.
John Hastings, National Grid
Robert Eisenhuth, PSEGLI
Rahul Pandit, PSEGLI
Brian Gordon, NYSEG and RGE, Secretary

Non-Voting Participants:

Jim Grant, NYISO
Dylan Zhang, NYISO

Mr. Clayton called the RCMS Meeting #285 to order at 11:41

1. Introduction
 - 1.1 Executive Session - None
 - 1.2 Requests for Additional Agenda Items – None required.
2. Approval of Minutes/Action Items
 - 2.1 RCMS Draft Minutes #284 – Mr. Clayton presented the draft minutes page by page. No comments by RCMS and it is approved as final.
 - 2.2 RCMS #284 Status Report – Mr. Clayton indicated that the RCMS status report was presented to EC. No questions or comments.
 - 2.3 RCMS Action Items List – No discussion.
3. NYSRC 2024 Reliability Compliance Monitoring Program
 - 3.1 NYSRC 2024 Reliability Compliance Program – Mr. Clayton presented the spreadsheet and noted that all items to date have showed NYISO in full compliance.
 - 3.2 Re-Certification 2024 Locational Capacity Requirements [**A.2: R1**]

Mr. Clayton reviewed the NYISO self-certification form for A2:R1. An earlier version of the report was approved at the March RCMS meeting, but the NYISO found an error in the first report, so it is being submitted for re-certification at this RCMS meeting. Mr. Zhang presented the revised report for RCMS and identified the area in the report that was revised. The New York City TSL was originally reported as 81.7 in 2024 but when reviewed by the NYISO an error was found. The NYISO obtaining the appropriate data so that the error was corrected. The revised TSL value is 80.4 for NYC. The revised report was OC approved with the resultant LCR. More background was added to the report for the error that was found and reported to FERC. Metric were reported with peak load, capacity required, location requirements, and ICAP requirements. Copy of the LCR report was provided to RCMS as well.

Mr. Clayton noted the Transmission Security Limit (TSL) discussions that have taken place between Reliability Council and the NYISO about the gap between LCR that MARS calculate and when the TSL floors are used in the optimization process. Floors were never binding until about a year ago and Mr. Clayton asked for the reason for the changes. Mr. Zhang mentioned that Transmission Security Limit calculation was changed over time and are now becoming more important to compliance and resource adequacy efforts to ensure enough capacity resources are procured. TSL calculation the SCR corrective actions are not available but in MARS the SCR actions can be used. Over the last few years, resource adequacy has received more focus so TSLs are used to make sure that we do not discount the capacity required for reliability. Market Monitor is also reviewing for process improvement as well. To accept the revised June 6, 2024 report for NYISO compliance, Mr. Head made a motion, Mr. Interrante seconded, the motion passed, none opposed, no abstentions. RCMS found the NYISO in full compliance with A.2: R1 based on the revised June 6, 2024 report.

3.3 Resource Adequacy Assessment Capability Year 2024-2025 [A.3: R1]

Mr. Clayton reviewed the NYISO self-certification document for A.3:R1. Mr. Zhang highlighted the installed capacity as compared to the 50/50 and 90/10 load forecasts. He noted a capacity, margin, base peak load table and how it relates to the IRM. With the 50/50 load forecast level, there is more than enough margin. With the 90 percent load forecast level, the Long Island and NYCA are slightly below the LCR in the IRM study. To accept the report for NYISO compliance, Mr. Gordon made a motion, Mr. Interrante seconded, the motion passed, none opposed, no abstentions. RCMS found the NYISO in full compliance with A.3: R1 for 2024.

3.4 Transmission Interconnection Special Studies [B.4: R1]

Mr. Clayton reviewed the NYISO self-certification document. There have been no special studies performed over the last year. Mr. Grant will ask the NYISO if this is now a redundant process following the changes for the new IBR requirement. To accept the report for NYISO compliance, Mr. Rahul made a motion, Mr. Head seconded, the motion passed, none opposed, no abstentions. RCMS found the NYISO in full compliance with B.4: R1 for 2024.

3.5 Outage Coordination [C.3: R1-R5]

Mr. Clayton reviewed the NYISO self-certification with RCMS and combined R1-5 with R6. To accept the report for NYISO compliance, Mr. Rahul made a motion, Mr. Clayton seconded, the motion passed, none opposed, no abstentions. RCMS found the NYISO in full compliance with C.3: R1-R6 for 2024.

3.6 Transmission Owner Coordination [**C.3: R6**]

Combined with R1-R5 above.

3.7 Operations Monthly Report [**C.8: R1**]

Mr. Clayton presented the April Report. There was only one alert state declaration and no major emergency declared. To accept the report for NYISO compliance, Mr. Clayton made a motion, Mr. Head seconded, the motion passed, none opposed, no abstentions. RCMS found the NYISO in full compliance with C.8:R1 for April 2024.

3.8 Compliance Reviews Scheduled for Next Meeting

Mr. Clayton presented the NYISO Compliance Tracker. NPCC and NERC certification area reviewed. Mr. Grant mentioned that Directory 1 will be updated by the NYISO for next meeting.

4. NYISO/NPCC/NERC Activities

4.1 NYISO 2024 NERC/NPCC Compliance Program Status - Covered at RRS

4.2 NPCC Standards/Criteria Development Update – Covered at RRS

4.3 NERC Standards Development Update - Covered at RRS

4.4 NPCC Compliance Committee Report – Covered at RRS.

4.5 Other NYISO, NPCC and NERC Activities – Covered at RRS

5. Reports

5.1 NYSRC EC Meeting Report

Covered at RRS

5.2 NYSRC ICS Meeting Report

Covered at RRS

6. Next RCMS Meeting #286: Thursday, June 27, 2024 @ 10:00 am - WEBEX

Roger Clayton closed RCMS #285 at 12:30.