

**Minutes**  
**New York State Reliability Council, LLC (NYSRC)**  
**Executive Committee (EC)**  
**Wolferts Roost**  
**Meeting No. 301**  
**May 10, 2024**

**Members and Alternates in Attendance:**

Chris Wentlent	Municipal & Electric Cooperative Sector – Member – EC Chair
Mark Domino, P.E.	National Grid, USA – Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member – RRS Chair, RCMS Chair
Rick Gonzales	Unaffiliated Member
Steve Whitley	Unaffiliated Member
Mike Ridolfino	Central Hudson Gas & Electric – Member - Webex
Damian Interrante	Central Hudson Gas & Electric – Alternate Member
Mayer Sasson	Consolidated Edison Co. of NY, Inc – Member - Webex
Deirdre Altobell	Consolidated Edison Co. of NY, Inc - Alternate Member
Christopher Fry	NYP&A – Member
Tim Lynch	NYSEG and RG&E – Member
Curt Dahl	PSE&GLI – Member - Webex
Mike Mager	Couch White - (Large Customer Sector) – Member
Richard Bratton	Independent Power Producers of NY (Wholesale Sellers Sector) – Member
Mark Younger	Hudson Energy Economics (Wholesale Sellers Sector) – Alternate Member

**Other Attendance:**

Amanda DeVito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
Brian Shanahan	National Grid, USA – ICS Vice Chair
Gary Jordan	ICS Consultant
Wes Yeomans	RCMS Consultant
John Dellatto	PSE&GLI - Extreme Weather Working Group Chair
Phil Fedora	NPCC
Matt Koenig	Consolidated Edison
Lucas Carr	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Michala Lucas	New York Independent System Operator
Aaron Markham	New York Independent System Operator - Webex
Rana Mukerji	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Robb Pike	New York Independent System Operator
Chris Sharp	New York Independent System Operator
Zach Smith	New York Independent System Operator
Alan Ackerman	Customizes Energy Solutions – Webex
Matt Cinadr	E Cubed - Webex
Grant Flager	Consolidated Edison Clean Energy - Webex
Bob Gage	Consultant - Webex

Keith Galarneau	Ravenswood Generating - Webex
Glenn Haake	Invenergy - Webex
Scott Leuthauser	Hydro Quebec - Webex
Tim Lundin	LS Power - Webex
Kevin Pierce	Energy Exemplar - Webex
Elynor Reyes	Calpine - Webex
Ed Schrom	Consultant - Webex

**1. Introduction** – C. Wentlent called the NYSRC Executive Committee Meeting No. 301 to order at 9:30 a.m. on May 10, 2024. An initial quorum of 13 Members and Alternate Members of the NYSRC EC was established.

- 11. Identification of Visitors** – Visitors in attendance were identified via the participant list.
- 12. Request for open session agenda items** – None were requested.
- 13. Request for closed session agenda items** – None were requested.
- 14. Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.

**2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary**

- 2.1. Approval of Minutes for Meeting #300 (April 12, 2024) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of Wednesday May 8, 2024. M. Mager proposed a change to the language at the end of 4.1 to make it clear that the Gas Constraint is not added to the base case. M. Domino made a motion to approve the minutes of Meeting #300 as modified by M. Mager. The motion was seconded by S. Whitley and unanimously approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #300 posted on the NYSRC website.
- 2.2. Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.2 which provided the status of both the open standing and meeting generated action items.

**3. Organizational Issues**

- 31. Treasurer’s Report – C. Tackman – Treasury Services**
  - 3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for April 2024, noting the end-of-month cash balance is \$480,079.11 which includes \$170,000.00 of call for funds pre-payments.
- 32. Other Organizational Issues**
  - 3.2.1. Chair and Vice Chair candidate status report** – C. Wentlent stated that M. Domino is interested in holding the NYSRC EC Chair position. C. Wentlent stated that S. Whitley and M. Ridolfino are interested in holding the Vice Chair position.
  - 3.2.2. Proposed Revisions to Policy 6 – A. De Vito Trinsey – Attachment #3.2.2** – A. De Vito Trinsey presented attachment #3.2.2. The EC was asked to review attachment #3.2.2 and send any comments to A. De Vito Trinsey and H. Schrayshuen by May 24, 2024. (AI-301-1)

**4. Installed Capacity Subcommittee (ICS) Status Report/Issues – B. Shanahan, ICS Vice Chair**

- 41. ICS Chair Report – B. Shanahan - Attachment #4.1-** B. Shanahan presented attachment #4.1 which reported on the ICS meeting #289 held on May 1, 2024. The next meeting will be held on June 5, 2024. B. Shanahan stated that the ICS decided to

defer modeling DER enrollments to the next IRM study based on the NYISO's recommendation. The NYSIO presented the updated Gold Book, an Alternative Load Shape Adjustment Method, gave an LFU status update, and discussed the parametric results, and assumptions matrix.

**4.1.3. Gas Constraints White Paper Presentation – L. Carr – Attachment #4.1.3** – L. Carr presented attachment #4.1.3. After discussion R. Bolbrock made a motion to model Gas Constraints as a sensitivity and not in the preliminary base case. The motion was seconded by M. Mager and unanimously approved by the EC members in attendance. (13-0). ICS will update the whitepaper. (AI-301-2)

**4.1.6. TAN 45 Methodology Review White Paper Presentation – L. Carr** – L. Carr presented attachment #4.1.6.

**4.1.9. Draft Policy 5 Revisions – B. Shanahan – Attachment #4.1.9** – B. Shanahan reviewed attachment #4.1.9. C. Wentlent requested that the EC review the proposed Policy 5 changes and send all comments to H. Kosel, G. Jordan, and J. Adams by May 24, 2024. (AI-301-3)

**42. Other ICS Issues** – None to report

**5. Reliability Rules Subcommittee (RRS) Status Report/Issues –R. Clayton, RRS Chair**

**51. RRS Status Report – Attachment 5.1** – R. Clayton reported on the RRS meeting on May 2, 2024.

**52. Potential Reliability Rules (PRR) Changes –**

**5.2.1. PRR List – Attachment #5.2.1** – R. Clayton reviewed attachment #5.2.1.

**5.2.2. PRR 153a “Sudden Loss of Gas Fuel to a Plant for a Common Mode Failure of Gas Delivery System,” – Attachment #5.2.2 – EC Approval Item** – R. Clayton presented attachment #5.2.2 stating that RRS recommends the EC approve PRR 153a. Z. Smith stated that the NYISO supports PRR 153a and will implement it effective immediately. S. Whitley made a motion to approve PRR 153a. The motion was seconded by M. Domino and unanimously approved by the EC. (13-0) C. Wentlent, R. Clayton and H. Schrayshuen agreed to work on the announcement and post the approved rule.

**5.2.3. PRR 154a “Unavailability of Generating Units due to Gas Shortage – Attachment #5.2.3 – EC Approval Item** - R. Clayton presented attachment #5.2.2 stating that RRS recommends the EC approve PRR 154a. Z. Smith stated that the NYISO supports PRR 154.a and will implement it effective immediately. S. Whitley made a motion to approve PRR 154a. The motion was seconded by M. Domino and unanimously approved by the EC. (13-0) C. Wentlent, R. Clayton and H. Schrayshuen agreed to work on the announcement and post the approved rule.

**53. IBR Working Group – R. Clayton, IBR WG Chair** – R. Clayton stated that the consultant is developing phase 2 of the IBR WG activity.

**54. Extreme Weather (EW) WG Report – J. Dellatto, EW WG Chair** - J. Dellatto stated the EW WG met on April 26, 2024 and that the DNV data has been posted by the NYISO. The EW WG will review the data and also discuss PRR #153a. C. Wentlent requested that the EW WG discuss the need for a white paper on the assessment of the DNV data along with the correlation between the on-shore and off-shore wind DNV data. G. Jordan stated that the ICS may want to review how to use the DNV data to develop extreme weather scenarios in the IRM Study.

- 55. NERC/NPCC Standards Tracking – W. Yeomans, Consultant**
- 5.5.1. NERC Standard Tracking Report – Attachment #5.5.1 – W. Yeomans** presented attachment #5.5.1. R. Bolbrock requested that the actual NYSRC vote be noted in a new column on the NERC Standard Tracking Report.
- 56. Other RRS Issues – R. Clayton**
- 5.6.1.** R. Clayton stated RRS discussed the current reliability rule exception process and the likely near term need in regard to assessing technical exceptions requested under Rule B.5. R. Clayton, in conjunction with the NYISO, is preparing proposed process changes to provide guidance to those initiating exception requests.
- 5.6.2.** FERC Order 2023A - R. Clayton reviewed recent FERC Order 2023A noting the comments made by the NYSRC in the process. He focused on the FERC’s promotion of new transmission technologies.
- 6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – R. Clayton, RCMS Chair**
- 61. RCMS Status Report – Attachment # 6.1 - R. Clayton** presented attachment #6.1 stating that at the RCMS meeting #284 held on May 2, 2024, the RCMS found the NYISO to be in full compliance for Generator Owner Dual Fuel Capability Testing of Combined Cycle Units in Minimum Oil Burn rule. [G.2:R6] The next scheduled RCMS meeting will be held on June 6, 2024.
- 62. 2024 Reliability Compliance Program – Attachment #6.2 –** For information only.
- 63. Other RCMS Issues –** None to report
- 7. NYISO Status Reports/Issues –**
- 71. NYISO Comprehensive System Planning Process – Z. Smith, NYISO – Attachment #7.1 –** Z. Smith reviewed the noted new developments in Attachment #7.1 He stated that the NYISO is continuing to work on the Reliability Needs Assessment with preliminary results to be revealed in July. The Q1 STAR report was issued. For awareness, Zach noted the issuance of the DOE’s National Interest Electric Transmission Corridor report identifying corridors impacting New York.
- 72. NYISO Markets Report – R. Mukerji, NYISO – Attachment #7.2 –** R. Mukerji reviewed the highlights of Attachment #7.2, which included that that the NYISO is continuing to work through the stakeholder process on enhancements to the capacity and energy markets, in particular changes need to address the projected transition to a winter peaking system. He noted that FERC approved the NYISO’s DER integration tariff changes including hybrid resources.
- 73. NYISO Operating Report – A. Markham, NYISO**
- 7.3.1. NYISO Operations Report, April 2024 (short form) – Attachment #7.3.1 –** Topics were covered in agenda Item 7.3.2.
- 7.3.2. NYISO Operations Report, April 2024 (long form) – Attachment #7.3.2 –** A. Markham – A. Markham presented attachment #7.3.2. stating that that the peak load for the month was 19,019 MW, which occurred on April 3, 2024. There were 8 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in April. The pre-summer readiness assessment will be presented at the June 14, 2024 EC meeting.
- 8. Decarbonization & DER – M. Koenig- Consolidated Edison**
- 81. Decarbonization & DER Report – M. Koenig - Attachment #8.1 –** M. Koenig presented

attachment #8.1 which includes information on the DRAFT reliability guidelines developed by the NERC System Planning Impacts from DER Working Group, a New York Times article titled EPA Severely Limits Pollution from Coal-Burning Power Plants, an article from the Engineering News-Record website associated with the development of off-shore wind, a press release from the NYISO on the DER integration program, NYISO blog information on the Solar Eclipse and the NYISO Interconnection Queue.

**9. Environmental Status Report/Issues – C. Wentlent, Municipal & Electric Cooperative Sector – EC Member Chair** C. Wentlent noted the NYSRC-DEC meeting occurred on May 9, 2024 and will be reported in detail at the June EC meeting. The DEC did release DEP Policy 24-1 relating to disadvantaged communities. He noted that the policy impacts permitting for air and water. The DEC policy will be reviewed to identify whether the NYSRC comments submitted were addressed.

**9.1. New EPA Rules for Fossil Plants – Attachment #9.1** – The EPA final rule did include reliability provisions. Changes were made that impact existing coal and new facilities. Existing gas and oil facilities will be dealt with in a new rule. The new requirements for existing coal facilities will create issues for extreme weather scenarios.

**10. State/NPCC/Federal Energy Commission Activities –**

**10.1. NPCC Report –M. Sasson/P. Fedora** – M. Sasson reported that the NPCC Board of Directors met on May 1, 2024 and reviewed the draft NPCC 2025 Business Plan and Budget which is out for comment along with NPCC technical committee reports. H. Schrayshuen reported on the NPCC Regional Standards Committee meeting and its current work on the NPCC underfrequency standard drafting effort. The NPCC DER/VER forum was held on May 9, 2024 focusing on building decarbonization efforts.

**10.2. NERC Report – P. Fedora** – P. Fedora reported that the NERC Board of Trustees (BoT) and Member Representatives Committee (MRC) conducted meetings on May 8 and 9, 2024. He noted that the Board meeting report is on the NERC website. Topics included the 2024 Summer Reliability Assessment, and a preview of the State of Reliability Assessment expected to be released in June. An update on electrification from EPRI was provided. He also noted several reports and comments from public officials representing FERC and DOE.

**11. NASEB Report – W. Yeomans** – W. Yeomans noted a FERC Notice of Proposed Rulemaking regarding new NAESB rules. W. Yeomans reviewed the notice and reported on it for informational purposes only with no expected impact on NYSRC interests.

**12. Visitor Comments** – M. Cinadr asked if the NYSRC has seen a written report from the NYS Governor’s Battery Fire Task Force. H. Schrayshuen stated that the NYSRC has not seen any report but will report on it if a report is released.

**13. Adjournment of the EC Open Meeting** – R. Clayton made a motion to end meeting number #301. The motion was seconded by M. Domino. Meeting #301 ended at 12:24pm.

**14. Future Meeting Schedule**

Meeting	Date	Location	Time
#302	June 14, 2024	Wolferts Roost/Webex	9:30 AM