

**Draft Minutes**  
**New York State Reliability Council, LLC (NYSRC)**  
**Executive Committee (EC)**  
**Wolferts Roost**  
**Meeting No. 302**  
**June 14, 2024**

**Members and Alternates in Attendance:**

Chris Wentlent	Municipal & Electric Cooperative Sector – Member – EC Chair
Mark Domino, P.E.	National Grid, USA – Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member – RRS Chair, RCMS Chair
Rick Gonzales	Unaffiliated Member
Steve Whitley	Unaffiliated Member
Mike Ridolfino	Central Hudson Gas & Electric – Member
Damian Interrante	Central Hudson Gas & Electric – Alternate Member - Webex
Mayer Sasson	Consolidated Edison Co. of NY, Inc – Member
Deirdre Altobell	Consolidated Edison Co. of NY, Inc - Alternate Member
Christopher Fry	NYPA – Member
Arif Hossain P.E.	NYPA – Alternate Member - Webex
Tim Lynch	NYSEG and RG&E – Member
Curt Dahl	PSEGLI – Member - Webex
Mike Mager	Couch White - (Large Customer Sector) – Member
Richard Bratton	Independent Power Producers of NY (Wholesale Sellers Sector) – Member
Mark Younger	Hudson Energy Economics (Wholesale Sellers Sector) – Alternate Member

**Other Attendance:**

Amanda DeVito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
William Gunther	Consolidated Edison Co of NY – ICS Chair
Wes Yeomans	RCMS Consultant
John Dellatto	PSEGLI - Extreme Weather Working Group Chair
Phil Fedora	NPCC
Matt Koenig	Consolidated Edison
Lucas Carr	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Rana Mukerji	New York Independent System Operator
Emilie Nelson	New York Independent System Operator - Webex
Robb Pike	New York Independent System Operator
Chris Sharp	New York Independent System Operator
Zach Smith	New York Independent System Operator
Vijay Puran	NYS Department of Public Service
Andrea Calo	Customizes Energy Solutions
Grant Flager	Consolidated Edison Clean Energy - Webex
Vincent Gabrielle	RTO Insider - Webex
Bob Gage	Consultant – Webex

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Tim Lundin                      LS Power  
~~Ed Schrom~~Ed Schrom        Consultant  
Marc Oleson                    Energy Exemplar  
Marianne Wilczek             PSEGLI

**1. Introduction** – C. Wentlent called the NYSRC Executive Committee Meeting No. 302 to order at 9:30 a.m. on June 14, 2024. An initial quorum of 13 Members and Alternate Members of the NYSRC EC was established.

- 1.1 Identification of Visitors** – Visitors in attendance were identified via the participant list.
- 1.2 Request for open session agenda items** – None were requested.
- 1.3 Report on the May 10, ~~2024~~2024, closed session** – C Wentlent provided an overview of closed session items discussed at the last EC Meeting.
- 1.4 Request for closed session agenda items** – None were requested.
- 1.5 Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.

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**2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary**

- 2.1 Approval of Minutes for Meeting #301 (May 10, 2024) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of Wednesday June 12, 2024. M. Domino made a motion to approve the minutes of Meeting #301 as presented. The motion was seconded by S. Whitley and unanimously approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #301 posted on the NYSRC website.
- 2.2. Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.

**3. Organizational Issues**

- 3.1. Treasurer’s Report – C. Tackman – Treasury Services**
  - 3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for May 2024, noting the end-of-month cash balance is \$446,685.39 which includes \$170,000.00 of Call for Funds pre-payments.
  - 3.1.2. Third Quarter Call for Funds** – C. Tackman recommended that the Call for Funds for the third quarter be \$35,000.00 per Transmission Owner. The Call for Funds payment will be due July 1, 2024. M. Domino made a motion to approve the third quarter Call for Funds. The motion was seconded by R. Bolbrock and unanimously approved by the EC members in attendance. (13-0)
- 3.2. Other Organizational Issues**
  - 3.2.1. Election of Officers – A. DeVito Trinsey, Counsel** – R. Clayton made a motion to nominate M. Domino to be Chair of the EC starting August 1, 2024. The motion was seconded by S. Whitley and unanimously approved by the EC members in attendance. (13-0) After two rounds of voting S. Whitley was elected to be the EC Vice Chair.
  - 3.2.2. Revision to Policy 6 – A. DeVito Trinsey, Counsel – Attachment #3.2.2** – H. Schrayshuen presented attachment #3.2.2. M. Sasson made a suggestion to add language to the voting process. S. Whitley made a motion to approve

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Policy 6 as amended. The motion was seconded by R. Bolbrock and unanimously approved by the EC member in attendance. (13-0)

**3.2.3. Tentative 2025 NYSRC Meeting Schedule for discussion – H. Schrayshuen – Attachment #3.2.3** – H. Schrayshuen presented attachment #3.2.3. H. Schrayshu~~enne~~ asked for all comments to be submitted by July 5, 2021. (AI-302-1)

**3.2.4. Renewal of General Liability Policy – C. Tackman – Attachment #3.2.4** – C. Tackman presented attachment #3.2.4 stating that the policy renewal premium is \$5,552.43. Both National Grid and Consolidated Edison’s Risk Management departments reviewed the quote, and it was determined that the quote was adequate for the level of risk. M. Mager made a motion to approve the GL quote. The motion was seconded by S. Whitely and unanimously approved by the EC members in attendance. (13-0)

**4. Installed Capacity Subcommittee (ICS) Status Report/Issues – W. Gunther, ICS Vice Chair**

**4.1. ICS Chair Report – W. Gunther – Attachment #4.1-** W. Gunther presented attachment #4.1 which reported on the ICS meeting #290 held on June 5, 2024. The next meeting will be held on June 26, 2024. W. Gunther discussed the DER Modeling White Paper, Tan 45 Methodology Review, the Assumptions Matrix, and Parametric Results. The NYISO presented detailed behind the Alternative Load Shape Methodology. Due to concerns expressed at ICS the new methodology would not be included in this year’s base case but will be used with behind the meter solar due to the modeling need for a suitable load. ICS also approved the inclusion of three generator projects that met the guidelines.

**4.1.2 Gas Constrains White Paper Presentation – L. Carr – Attachment #4.1.3** – L. Carr presented attachment #4.1.2. Which stated that the Gas Constraints would be modeled as sensitivities and not in the preliminary base case. R. Bolbrock made a motion to approve the Gas Constraint White Paper. The motion was seconded by M. Domino and unanimously approved by the EC members in attendance. (13-0)

**4.1.8 Draft Policy 5 Revisions – B. Shanahan – Attachment #4.1.8** – W. Gunther reviewed attachment #4.1.8. M. Sasson suggested wording to IRM voting procedure. M. Domino made a motion to approve Policy 5 as amended. The motion was seconded by S. Whitely and unanimously approved by the EC in attendance. (13-0)

**4.2 Other ICS Issues** – C. Wentlent reported that H. Kosel moved to a new position in Consolidated Edison Co of NY on the markets side. W. Gunther from Consolidates Edison Co. of NY will be taking over the ICS Chair position through 2025. B. Shanahan will stay on as ICS Vice Chair.

**5. Reliability Rules Subcommittee (RRS) Status Report/Issues –R. Clayton, RRS Chair**

**5.1. RRS Status Report – Attachment 5.1** – R. Clayton reviewed attachment #5.1 which summarizes meeting #288 held on June 6, 2024. The next RRS meeting will be held on June 27, 2024

**5.2. Potential Reliability Rules (PRR) Changes –**

**5.2.1. PRR List – Attachment #5.2.1** – R. Clayton reviewed attachment #5.2.1.

**5.3. IBR Working Group – R. Clayton, IBR WG Chair** – R. Clayton stated that RRS, the IBR Consultant continue to the develop an exception process.

**54. Extreme Weather (EW) WG Report – J. Dellatto, EW WG Chair** - J. Dellatto stated the EW WG met on May 31, 2024. J. Dellatto stated that the Extreme Weather Working Group requested data from the NYISO specifically System Outlook Appendices. The data was sent to the EW group. The NYISO stated that some of the weather data analysis from the NYISO would not be completed until 2025, R Clayton stated that he offered to start some analysis on the data. The EW WG is discussing the potential of issuing a white paper. The EW WG continued discussion on PRR #153a. The next EW WG meeting will be on June 28, 2024.

**55. NERC/NPCC Standards Tracking – W. Yeomans, Consultant –**  
**5.5.1. NERC Standard Tracking Report – Attachment #5.5.1** – W. Yeomans presented attachment #5.5.1.

**56. Other RRS Issues – R. Clayton –**  
**5.6.1 Review of the NYSRC Reliability Rules & Compliance Manual V47 – Attachment #5.6.1 – EC Approval Item** - R. Clayton reviewed Attachment #5.6.1. M. Domino made a motion to approve the NYSRC Reliability Rules and Compliance Manual V47. The motion was seconded by M. Sasson and unanimously approved by the EC members in attendance. (13-0) The NYSRC will submit a courtesy filing of the approved manual to the PSC. (AI-302-2)  
**5.6.2 NPCC revision of Directory 1, Design & Operations of the BPS** – R. Clayton and P Fedora stated that the comments for the Directory 1, Design & Operations of the BPS.  
**5.6.3 Level 2 Alert on IBRs – Attachment #5.6.3** – R. Clayton discussed the NERC Level 2 Alert on IBRs. R. Bolbrock mentioned that the alert raises a legitimate question as to whether existing IBRs should be grandfathered relative to the applicability of IEEE 2800-2022. M. Ridolfino stated that the NERC is asking for models from the TOs and GOs

**5. Reliability Compliance Monitoring Subcommittee Status Report/Issues – R. Clayton, RCMS Chair**

**61. RCMS Status Report – Attachment # 6.1** - R. Clayton presented attachment #6.1 stating that at the RCMS meeting #285 held on June 6, 2024, the RCMS found the NYISO to be in full compliance for Re-Certification 2024 Locational Capacity Requirements [A.2:R1], Resource Adequacy Assessment Capability Year 2024-2025 [A.3:R1], Transmission Interconnection Special Studies [B.4:R1], Outage Coordination [C.3:R1-R5], Transmission Owner Coordination [C.3:R6], Operations Monthly Report for April [C.8:R1]. The next scheduled RCMS meeting will be held on June 27, 2024.

**62. 2024 Reliability Compliance Program – Attachment #6.2** – For information only.

**63. Other RCMS Issues** – None to report

**7. NYISO Status Reports/Issues –**

**7.1 NYISO Comprehensive System Planning Process – Z. Smith, NYISO – Attachment #7.1** – Z. Smith stated that on May 13, 2024, FERC issued a final rule (Order No. 1920) which will affect the planning process. The order is being reviewed and the NYISO Will report on the Order as needed. Z. Smith stated that the draft Outlook report was reviewed by Stakeholders at the June 7, 2024, ESPWG. Z. Smith stated that in July or August he will report on the Outlook. C. Wentlent also asked for a report on the Power Trends report at that time. (AI-302-3) Z Smith stated that on May 8, 2024, DOE announced a list of ten potential

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national interest electric transmission corridors, (NIETCs). This list could help direct DOE funding for transmission upgrades. The comment period is through July 31, 2024. There was discussion on if the NYSRC should comment on the DOE report in support of NYISO comments. C. Wentlent asked for a response on if comments are needed to H. Schrayshuen and C. Wentlent by 6/19. The Interregional Planning Stakeholder Advisory Committee 2023 Northeast Coordinated System Plan was published on May 28, 2024.

72. **NYISO Markets Report – R. Mukerji, NYISO – Attachment #7.2** – R. Mukerji reviewed the highlights of Attachment #7.2, which included that the NYISO is continuing to work through the stakeholder process on enhancements to the capacity and energy markets. R. Mukerji stated that FERC accepted the tariff revisions and NYISO plans to request a flexible effective date in Q4 for Fast Start Pricing Enhancements. FERC also approved the NYISO filing on April 15, 2024, on Distributed Energy Resources.

73. **NYISO Operations Markets Report – A. Markham, NYISO - Attachment #7.3** – R. ~~7.3.1. NYISO Operations Report, May 2024 (short form) – Attachment #7.3.1 – A. Markham presented attachment #7.3.1. stating that that the peak load for the month was 21,777 MW, which occurred on May 22, 2024. There were 53.8 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in May.~~

~~7.3.2, 7.3.1. NYISO Operations Report, May 2024 (short form) – Attachment #7.3.1 – For information Only. NYISO Operations Report, May 2024 (long form) – Attachment #7.3.2 – A. Markham presented attachment #7.3.1. stating that that the peak load for the month was 21,777 MW, which occurred on May 22, 2024. There were 53.8 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in May. A. Markham Report – For information Only.~~

~~7.3.2. NYISO Operations Report, May 2024 (long form) – Attachment #7.3.2 – A. Markham presented attachment #7.3.1. stating that that the peak load for the month was 21,777 MW, which occurred on May 22, 2024. There were 53.8 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in May.~~

73.3. **Summer 2024 Capacity Assessment – Attachment #7.3.3** – A. Markham reviewed attachment #7.3.3.

73.4. **May 2024 Geomagnetic Disturbance Report – Attachment #7.3.4** - A. Markham reviewed attachment #7.3.4.

## 8. Decarbonization & DER – M. Koenig- Consolidated Edison

81. **Decarbonization & DER Report – M. Koenig - Attachment #8.1** – M. Koenig presented attachment #8.1 which includes information on FERC Order 1920 and a report from DOE which highlights potential for transmission corridors upgrades. The report mentions two articles from the NY Times, and the NYISO blog information on the Solar Eclipse and the NYISO Interconnection Queue.

~~82.~~

9. **Environmental Status Report/Issues – C. Wentlent, Municipal & Electric Cooperative Sector – EC Member Chair** – C. Wentlent stated that three new PSC Commissioners were nominated and approved, which fills all open PSC vacancies. C. Wentlent reached out to the PSC to coordinate an introductory meeting. The New York State Assembly and Senate approved the Climate Change Superfund Act.

~~91. NYSRC/NYS DEC Meeting Notes – Attachment #9.1 – For information.~~

~~91.~~

~~91.1-92. DEP 24-1 Permitting and Disadvantages Communities – Summary - Attachment #9.2 – For information.~~

## 10. State/NPCC/Federal Energy Commission Activities –

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**101. NPCC Report** –M. Sasson/-P. Fedora – M. Sasson reported that the NPCC Board of Directors will meet in June. The meeting will include a half-day information session. P. Fedora stated the NPCC 2025 Business Plan and Budget is on the agenda.

**102. NERC/FERC Report** – P. Fedora – P. Fedora reported that ~~the~~ three FERC Commissioners were recently confirmed ~~approved~~ by the US Senate. He reported that the NERC Reliability Security and Technical Committee (RSTC) met June 11, 2024. The RSTC postponed considering forming a Task Force on new large loads (e.g., data centers). The creation of an Electric Vehicle Task Force to analyze the impact of electric vehicles was approved by the RSTC.

**10.2.1. 2024 Summer Assessment Presentation – Attachment #10.2.1** - P. Fedora provided an overview of the NPCC Summer 2024 Reliability Assessment ~~for Summer 2024~~.

**NAESB Report – W. Yeomans** – P Fedora stated that a Joint Business Practices Subcommittee (BPS) meeting is being held Friday, June 14, 2024, from 10:00 AM – 12:00 PM Central to continue gas-electric coordination standard development efforts. During the meeting, the participants will review and discuss the submitted responses to questions from the Joint BPS Chairs regarding the Joint BPS Chairs’ Scenario Based Communication Gap Analysis as well as consider and potentially vote on a recommendation regarding draft standards language proposed in the Interstate Natural Gas Pipeline Draft Standards Work Paper. The next meeting of the Joint BPS is scheduled for Monday, July 8, 2024, from 2:00 – 4:00 PM Central. NASEB will hold a Gas and Electric Coordination Forum on July 8, 2024.

**11.**

**11.12** **Visitor Comments** – None

**12.13** **Adjournment of the EC Open Meeting** – R. Clayton made a motion to end meeting number #302. The motion was seconded by M. Domino. Meeting #302 ended at 2:00pm.

**13.14** **Future Meeting Schedule**

Meeting	Date	Location	Time
#303	July 12, 2024	Webex	9:30 AM