

**Draft Minutes**  
**New York State Reliability Council, LLC (NYSRC)**  
**Executive Committee (EC)**  
**Webex**  
**Meeting No. 303**  
**July 12, 2024**

**Members and Alternates in Attendance:**

Chris Wentlent	Municipal & Electric Cooperative Sector – Member – EC Chair
Mark Domino, P.E.	National Grid, USA – Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member – RRS Chair, RCMS Chair
Rick Gonzales	Unaffiliated Member
Steve Whitley	Unaffiliated Member
Mike Ridolfino	Central Hudson Gas & Electric – Member
Damian Interrante	Central Hudson Gas & Electric – Alternate Member
Mayer Sasson	Consolidated Edison Co. of NY, Inc – Member
Deirdre Altobell	Consolidated Edison Co. of NY, Inc - Alternate Member
Christopher Fry	NYPA – Member
Tim Lynch	NYSEG and RG&E – Member
Curt Dahl	PSEGLI – Member
Mike Mager	Couch White - (Large Customer Sector) – Member
Richard Bratton	Independent Power Producers of NY (Wholesale Sellers Sector) – Member
Mark Younger	Hudson Energy Economics (Wholesale Sellers Sector) – Alternate Member

**Other Attendance:**

Amanda DeVito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
William Gunther	Consolidated Edison Co of NY – ICS Chair
Gary Jordan	ICS Consultant
Wes Yeomans	RCMS Consultant
Phil Fedora	NPCC
<u>Andrey Oks</u>	<u>NPCC</u>
Matt Koenig	Consolidated Edison
Lucas Carr	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Rana Mukerji	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Robb Pike	New York Independent System Operator
Bianca Prinsloo	New York Independent System Operator
Chris Sharp	New York Independent System Operator
Zach Smith	New York Independent System Operator
Dylan Zhang	New York Independent System Operator
Andrea Calo	Customizes Energy Solutions
Matt Cinadr	E Cubed
Vincent Gaberiel	RTO Insider
Scott Leuthauser	Hydro Quebec

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July 27, 2024:  
August 4, 2024 Revised:  
Final: TBD

Tim Lundin  
Kevin Pierce  
Elynor Reyes

LS Power  
Energy Exemplar  
Calpine

**1. Introduction** – C. Wentlent called the NYSRC Executive Committee Meeting No. 303 to order at 9:30 a.m. on July 12, 2024. An initial quorum of 13 Members and Alternate Members of the NYSRC EC was established.

- 1.1. Identification of Visitors** – Visitors in attendance were identified via the participant list.
- 1.2. Request for open session agenda items** – None were requested.
- 1.3. Report on the June 14, 2024, closed session** – C. Wentlent reported that at the last closed session the EC discussed the TSL/IRM project, GE study, 2025 Compensation, and reviewed the draft 2025 Budget.
- 1.4. Request for closed session agenda items** – C. Dahl stated he had an update to discuss in the closed session on the GE study.
- 1.5. Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.

**2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary**

- 2.1. Approval of Minutes for Meeting #302 (June 14, 2024) Attachment #2.1** – H. Schrayshuen presented ~~attachment-Attachment~~ #2.1 which included all comments received as of Wednesday July 10 including edits provided by M. Sasson. M. Sasson made a motion to approve the minutes of Meeting #302 as amended. The motion was seconded by M. Domino and unanimously approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #302 posted on the NYSRC website.
- 2.2. Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented ~~attachment-Attachment~~ #2.3 which provided the status of both the open standing and meeting generated action items.

**3. Organizational Issues**

- 3.1. Treasurer’s Report – C. Tackman – Treasury Services**
  - 3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented ~~Attachment~~ #3.1.1 - Statement of Cash Receipts and Disbursements for June 2024, noting that the end-of-month cash balance is \$376,234.51. C. Tackman stated that end of year cost projections will be shown on the report presented in the next EC meeting. C. Tackman stated that the next report will separately show the TSL/IRM project costs below the Contingency budget line and the amounts will be removed from the Unaffiliated Member Other Meetings budget line.
  - 3.1.2. Third Quarter Call for Funds** – C. Tackman stated that the third quarter Call for Funds is complete.
  - 3.1.3. Proposed Policy #3-11 – Attachment #3.1.3- EC Approval Items** – C. Tackman reviewed the changes in ~~attachment-Attachment~~ #3.1.3. R. Bolbrock questioned proposed language in the disbursement section referencing ACH payments. S. Whitley made a motion to approve policy #3-11 with language as approved by counsel. The motion was seconded by M. Domino and unanimously approved by the EC members in

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attendance (13-0).

**3.1.4. NYSRC 2025 Funding Mechanism** – Attachment #3.1.4 – C. Tackman presented attachment #3.1.4 the NYSRC 2025 Funding Mechanism. A motion to approve was made by M. Domino and seconded by C. Wenlent. The motion was approved by the EC members in attendance (13-0).

**3.1.5. Proposed 2025 NYSRC Budget** – Attachment #3.1.5 - C. Tackman presented Attachment #3.1.5, the 2025 NYSRC Budget. After a brief clarifying discussion, a motion to approve was made by M. Mager and seconded by M. Domino without modifications. The NYSRC 2025 Budget was approved by the EC members in attendance (13-0).

**32. Other Organizational Issues**

**3.2.1. 2025 Meeting Schedule – H. Schrayshuen – Attachment #3.2.1** – H. Schrayshuen presented Attachment #3.2.1. No changes to the meeting schedule were proposed. S. Whitley made a motion to approve the 2025 NYSRC Meeting Schedule. The motion was seconded by M. Domino and unanimously approved by the EC members in attendance: (13-0).

**4. Installed Capacity Subcommittee (ICS) Status Report/Issues – W. Gunther, ICS Vice Chair**

**4.1. ICS Chair Report – W. Gunther - Attachment #4.1** - W. Gunther presented attachment #4.1 which reported on the ICS meeting #291 held on June 26, 2024. The next ICS meeting will be held on July 30, 2024. W. Gunther discussed the Tan 45 Methodology Review, the Topology Update, and proposed recommendations for the Preliminary Base Case.

**4.1.5 Final Assumptions Matrix PBC – Attachment #4.1.5** – W. Gunther presented Attachment #4.1.5. After a brief discussion, C. Dahl ~~made~~ a motion to approve Attachment #4.1.5. The motion ~~was~~ seconded by M. Domino and unanimously approved by the EC members in attendance: (13-0).

**4.1.6 Proposed Sensitivity for IRM 2025-2026 – Attachment #4.1.6** - W. Gunther reviewed Attachment #4.1.6 stating that the final sensitivities will be presented to the EC in August for approval.

**4.2 Other ICS Issues** – None to report.

**5. Reliability Rules Subcommittee (RRS) Status Report/Issues –R. Clayton, RRS Chair**

**5.1. RRS Status Report – Attachment 5.1** – R. Clayton reviewed attachment Attachment #5.1 which summarizes meeting #289 held on June 27, 2024. The next RRS meeting is scheduled to be held on August 1, 2024. R. Clayton stated that NYPA proposed a revision to NYSRC exception #1. This proposed revision will be discussed in the future.

**5.2. Potential Reliability Rules (PRR) Changes**

**5.2.1. PRR List – Attachment #5.2.1** – R. Clayton reviewed the attachment.

**5.3. IBR Working Group – R. Clayton, IBR WG Chair** – Nothing to report.

**5.4. Extreme Weather (EW) WG Report – J. Dellatto, EW WG Chair** – R. Clayton presented on behalf of J. Dellatto. R. Clayton stated that ~~stated~~ the EW WG met on June 28, 2024. The EW WG discussed the Weather Innovation, Smart Energy and Resilience (WISER) project which is a partnership between SUNY Albany and the University of Connecticut. The EW WG also discussed the DNV data which is posted on the NYISO website. The EW WG is discussing how to analyze the DNV

data. –The next EW WG meeting will be on July 26, 2024.

**55. NERC/NPCC Standards Tracking – W. Yeomans, Consultant**

**5.5.1. NERC Standard Tracking Report – Attachment #5.5.1 – W. Yeomans presented Attachment #5.5.1.**

**56. Other RRS Issues – R. Clayton, RRS Chair**

**5.6.1. Notes on Guidance to IBR Developers seeking exceptions to RR B.5 – Attachment #5.6.1 - EC Approval Item - R. Clayton reviewed Attachment #5.6.1 Guidance Document. Z. Smith stated that the NYISO supports the Guidance Document. After discussion, R. Bolbrock made a motion to approve Attachment #5.6.1. The motion was seconded by S. Whitley and unanimously approved by the EC members in attendance. (13-0).**

**5.6.2 Revisions to Policy 1 and add “Interconnection Customers” as an eligible party in the exception process – Attachment #5.6.2 - R. Clayton presented Attachment #5.6.2 which adds language to Policy 1 Section 5. M. Mager made a motion to approve the changes to Policy 1. The motion was seconded by M. Sasson and unanimously approved by the EC Members in attendance. (13-0).**

**6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – R. Clayton, RCMS Chair**

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**61. RCMS Status Report – Attachment # 6.1 - R. Clayton presented Attachment #6.1 stating that at the RCMS meeting #286 held on June 27, 2024, the RCMS found the NYISO to be in full compliance for Operation During Impending Severe Weather [C.4:R-R3], 2024 Fault Current Assessment [C.5:R1,R3], Equipment Owner Fault Current Assessment [C.5:R2], and Operations Monthly Report for May 2024 [C.8:R1]. The next scheduled RCMS meeting is scheduled to be held on August 1, 2024.**

**62. 2024 Reliability Compliance Program – Attachment #6.2 – Provided for information only.**

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**63. Other RCMS Issues – None to report.**

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**7. NYISO Status Reports/Issues**

**71. NYISO Comprehensive System Planning Process – Z. Smith, NYISO – Attachment #7.1 – Z. Smith stated that that the final draft Outlook Report was approved at the June 20, 2024 NYISO Business Issuance Committee and on June 27, 2024 by the NYISO Management Committee. The NYISO Board of Directors will review the Outlook Report at its July meeting. Z. Smith stated that the NYISO received 28 proposed solutions for the New York City Public Policy Need and is in the process of performing the Viability and Sufficiency Assessment.**

**7.1.1. Report on the NYISO 2024 Outlook – Attachment #7.1.1 – Z. Smith presented Attachment #7.1.1 on the 2023-2024 System and Resource Outlook. Z. Smith highlighted that it is projected that risks to the system include public policy driven electrification, extreme weather, firm generation retirements outpacing renewable generation growth, and transmission buildout delays.**

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**72. NYISO Markets Report – R. Mukerji, NYISO – Attachment #7.2 – R. Mukerji reviewed the highlights of Attachment #7.2, which included that the NYISO is**

continuing to work through the stakeholder process on enhancements to the capacity and energy markets. R. Mukerji stated that FERC accepted the tariff revisions on Fast Start Pricing. The NYISO is also starting to prioritize 2025 markets related projects. C. Wentlent asked R. Mukerji to report back after the prioritization list is complete. (AI-303-1)

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### 73. NYISO Operations Report – A. Markham, NYISO

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#### 73.1 NYISO Operations Report, June 2024 – Attachment #7.3.1 – A.

Markham presented Attachment #7.3.1, stating that the peak load for the month was 28,245 MW, which occurred on Friday June 21, 2024. There were 48.9 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in June. A. Markham stated that during the hot weather event in June the NYCA was importing from all neighboring Areas.

### 8. Decarbonization & DER Report – M. Koenig, Con Edison

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8.1. M. Koenig - Attachment #8.1 – M. Koenig presented attachment #8.1 which includes announcements from NERC on a FERC issued order approving Reliability Standard EOP-012-02 and an update on the NPCC Interregional Transfer Capability Study. Attachment #8.1 provides information on the PSC's 6 GW Energy Storage Roadmap, an article by National Public Utilities Council Decarbonization Channel on the Cheapest Sources of Electricity in the U.S., the NYISO blog information on the Solar Eclipse and the NYISO Interconnection Queue.

9. Environmental Status Report/Issues – C. Wentlent, EC Chair – C. Wentlent noted the release of the draft CLCPA Biennial Report reporting on progress toward CLCPA goals, and which is open for comment.

9.1. Energy Storage Roadmap Order – Attachment #9.1 – C. Wentlent stated that the Energy Storage Roadmap Order mentions provides guidance on BESS fire safety, longer duration storage, and cost.

### 10. State/NPCC/NERC Activities/Federal Energy Commission Activities

10.1. NPCC Report – M. Sasson – M. Sasson reported that the NPCC Board of Directors met June 17-18, 2024. The meetings included an informational session which discussed the NPCC Northeast Gas Electric System Study, an update on the NPCC Reliability Coordinating Committee activities, and a presentation regarding from NARUC Gas/Electric coordination activities. M. Sasson stated that the 2025 Business Plan and Budget was recommended for NERC Board of Trustees approval. M. Sasson stated that the NPCC Board of Directors has two members who have reached their term limits and that the NPCC Board of Directors has started the search for replacement members. A. Oks/P. Fedora – A. Oks reported that a revised Directory No. 1 has been released and that a revision approved by the NPCC membership on July 2, 2024 and that a review of PRC-006-3-NPCC-2 is underway. He noted that the next NPCC is hosting a D-VR/VDER Forum is scheduled for on August 8, 2024.

10.2. NERC/FERC Report – A. Oks noted that EOP-012-2 was approved by FERC on June 27, 2024, and that the approval order included additional directives for future modifications. FERC also approved NERC's proposed revisions of the NERC Rules of Procedure Registry Criteria regarding inverter-based resources. IBR registration criteria and ordered that a compliance filing to implement the approved criteria be filed. P. Fedora noted that the NAESB National Gas Electric Resilience

meeting to perform a final review of the gas-electric communication gaps identified in the Joint BPS Chairs' Scenario Based Communications Gap analysis was rescheduled to July 29, 2024. ~~was rescheduled.~~ He also noted that Tenthe Northeastern States have recently announced signing ~~entered into~~ a Memorandum of Understanding on interregional transmission planning.

**10.3. NYSRC Comments to DOE on the National Interest Energy Corridor Phase 2 Report – A. DeVito Trinsey – #Attachment 10.3** – A. DeVito Trinsey presented Aattachment #10.3 for information.

- 11. NAESB Report** – W. Yeomans – No noteworthy news to report on NAESB activities.
- 12. Visitor Comments** – No comments were received from visitors. R. Clayton and M. Sasson thanked C. Wentlent for his service as NYSRC EC Chair during a time that the NYSRC has experienced a significant number of challenges. C. Wentlent thanked everyone on the Council for their support and engagement during his period of service as Chair.
- 13. Adjournment of the EC Open Meeting** – R. Clayton made a motion to end meeting number #303. The motion was seconded by M. Domino. Meeting #303 ended at 12:52 p.m.

**14. Future Meeting Schedule**

Meeting	Date	Location	Time
#304	August 9, 2024	Webex	9:30 AM