NYSRC 2024 Goals - Revision Approved by the NYSRC Executive Committee on January 12, 2024

Draft Status Report 9/13/24

		Exposure	Scope		Leadership	Schedule & Status
Item	Risk			Actions		
A. Resource Adequacy						
A1 - Modeling	Low	>=2027	A1.1: 2024 RA Plan item: Uncertainty with Large Entry/Exit: determine the threshold for large uncertainties based on impacts and recommend process and methodology for managing these large uncertainties	Prepare scope & provide white paper evaluating the risk/issue	ICS	Q4/2024* Not needed
	Medium	>=2027	A1.2 - Review emergency assistance from neighboring systems during winter conditions	Prepare scope & provide white paper evaluating the risk/issue	ICS	Q4/2024* 2026
	Medium	>=2027	A1.3 - Separation of BTM Solar: determine methodology and input assumptions to model BTM solar as resource.	Prepare scope & provide white paper evaluating the risk/issue	ICS	Q4/2024* Need writeup
	High	>=2027	A1.4 - Enhance probabilistic planning Tan45 Review: assess feasibility of current Tan45 process on future system and identify improvement options	Prepare scope & provide white paper evaluating the risk/issue	ICS	Q4/2024* Need writeup
	Medium	>=2027	A1.5 - Enhance probabilistic planning Modeling of DERs: Develop modeling approach for DERs	Prepare scope & provide white paper evaluating the risk/issue	ICS	Q4/2024* Q2/2025
	Medium	>=2027	A1.6 - Develop sensitivity case to monitor the impact of regional correlated outages from renewable resources.	Prepare scope & provide white paper evaluating the risk/issue	ICS	Q4/2024* Q4/2025
	High	2026	Incorporate winter gas availability constraint	Complete whitepaper and PBC sensitivity	ICS	1009
	Medium	2025	Model SCR as ELR consistent with capacity accreditation	Incorporate in PBC	ICS	1009
B. Transmission Planning						
B1 - IBR Interconnection Studies	High	>=2023	B1.1 - Complete development of PRR 151 (IEEE 2800: IBR Plant as-designed compliance attestation for future NYISO IBR Interconnection studies)	Approval of PRR 151	RRS	Q1/2024 - 100%
	High	>=2027	B1.2 - Development of new PRR (IEEE 2800: IBR Plant as-built compliance attestation for future NYISO IBR Interconnection studies)	Approval of PRR	RRS	Q4/2025 - Ongoing
	Medium	Ongoing	B1.3 - Monitor FERC, NERC & NPCC modeling & performance requirements for existing IBR Plants	Report to EC with recommendations for PRR	RRS	Ongoing - 100%
	Medium	Ongoing	B1.4 - Continue IBR Working Group meetings as required	Report to EC	RRS	Ongoing - 100%

C1 - Wind & Solar Julls.	High	>=2024	C1.1 - Complete development of PRR 153 (System Conditions	Approval of PRR 153	EW WG	Q4/2024 -
Extreme Events			for Transmission Planning Performance Requirements Covering Wind and/or Solar Generating Resources)			Delayed to 2025
	High	>=2024	C1.2 - Coordinate with ICS to provide input to criteria & modeling procedures covering statistically quantifiable wind & solar lulls	Report to RRS/EC	EW WG	Q4/2024 - 100%
	High	>=2027	C1.3 - Work with NYISO staff in obtaining & analyzing long-term hourly data for correlated wind & solar generating resources & load for NYCA, NYCA zones & adacent control areas	Report to RRS/EC	EW WG	Q4/2024 - 100%
	High	>=2027	C1.4 - Investigate need for PRR to address reliability concerns with a NYCA winter peaking system under extreme weather events	Report to RRS/EC	EW WG	Q4/2024 - 100%
	Medium	Ongoing	C1.5 - Monitor FERC, NERC, NPCC & industry extreme weather activities	Report to RRS/EC	EW WG	Q4/2024 - 100%
	Medium	Ongoing	C1.6 - Continue EW Working Group meetings as required	Report to RRS/EC	EW WG	Ongoing - 100%
D. Outreach						
D1 - Response to regulatory actions potentially affecting NYCA reliability	Medium	Ongoing	D1.1 - Continued enhancement of communication to state & federal policy makers on reliability issues & challenges	Report to EC	NYSRC	Ongoing - 100%
	Medium	Ongoing	D1.2 - Participation in meetings, response to proposed rulemaking, provision of information & presentations to policy makers	Report to EC	NYSRC	Ongoing - 100%
E. Best Practices						
E1 - Review of best practices	Medium	Ongoing	E1.1 - Review international, national & regional best power system reliability practices for possible adoption by NYSRC	Report to EC	NYSRC	Ongoing - 100%
	Medium	Ongoing	E1.2 - Monitor FERC, NERC, NPCC & industry disturbance reports & recommendations for lessons learned	Report to EC	NYSRC	Ongoing -

^{*}Schedule dependent upon final scope of the whitepaper, some items may be developed in multiple phases