

**Minutes**  
**New York State Reliability Council, LLC (NYSRC)**  
**Executive Committee (EC)**  
**Webex**  
**Meeting No. 304**  
**August 9, 2024**

**Members and Alternates in Attendance:**

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member – RRS Chair, RCMS Chair
Rick Gonzales	Unaffiliated Member
Mike Ridolfino	Central Hudson Gas & Electric – Member
Damian Interrante	Central Hudson Gas & Electric – Alternate Member
Mayer Sasson	Consolidated Edison Co. of NY, Inc – Member
Deirdre Altobell	Consolidated Edison Co. of NY, Inc - Alternate Member
Christopher Fry	NYPA – Member
Tim Lynch	NYSEG and RG&E – Member
Bob Loughney	Couch White - (Large Customer Sector) – Member
Richard Bratton	Independent Power Producers of NY (Wholesale Sellers Sector) – Member
Mark Younger	Hudson Energy Economics (Wholesale Sellers Sector) – Alternate Member
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

**Other Attendance:**

Amanda DeVito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
William Gunther	Consolidated Edison Co. of NY, Inc – ICS Chair
Gary Jordan	ICS Consultant
Wes Yeomans	RCMS Consultant
Phil Fedora	NPCC
John Dellatto	PSEGLI - EWWG Chair
Matt Koenig	Consolidated Edison Co. of NY, Inc
Andrey Oks	Northeast Power Coordination Council Inc.
Vijay Puran	NYS Department of Public Service
Lucas Carr	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Rana Mukerji	New York Independent System Operator
Robb Pike	New York Independent System Operator
Chris Sharp	New York Independent System Operator
Sanket Ulagadde	New York Independent System Operator
Dylan Zhang	New York Independent System Operator
Andrea Calo	Customized Energy Solutions
Marisa Doherty	Brookfield Renewable
Tom Dziedzic	Brookfield Renewable
Grant Flagler	Consolidated Edison Clean Energy

Tim Lundin  
Abdul Mohammed  
Kevin Pierce  
Ed Schrom

LS Power  
Not identified  
Energy Exemplar  
Consultant

1. **Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 304 to order at 9:30 a.m. on August 9, 2024. An initial quorum of 13 Members and Alternate Members of the NYSRC EC was established. M. Domino stated that for this meeting R. Bolbrock has the proxy vote for PSEG-LI and R. Loughney is the representative for the Large Customer Sector.
  - 1.1. **Identification of Visitors** – Visitors in attendance were identified via the participant list.
  - 1.2. **Request for open session agenda items** – None were requested.
  - 1.3. **Report on the July 12, 2024, closed session** – M. Domino reported that at the last closed session the EC discussed the NYISO Demand Curve Reset and the GE study.
  - 1.4. **Request for closed session agenda items** – None were requested.
  - 1.5. **Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.
2. **Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary**
  - 2.1. **Approval of Minutes for Meeting #303 (July 12, 2024) Attachment #2.1** – H. Schrayshuen presented Attachment #2.1 which included all comments received as of Wednesday August 7, 2024. S. Whitley made a motion to approve the minutes of Meeting #303 as presented. The motion was seconded by C. Wentlent and unanimously approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #303 posted on the NYSRC website.
  - 2.2. **Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.
3. **Organizational Issues**
  - 3.1. **Treasurer’s Report – C. Tackman – Treasury Services**
    - 3.1.1. **Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented Attachment #3.1.1 - Statement of Cash Receipts and Disbursements for July 2024, noting the end-of-month cash balance is \$437,643.82, which includes \$100,000 of Call for Funds Pre-payments. C. Tackman stated the report the TSL/IRM WG has been moved to the Contingency budget line and removed from the Other Meeting Fees budget line. As requested by Mayer Sasson a column has been added to show the projected year-end expenses.
  - 3.2. **Other Organizational Issues**
    - 3.2.1. **RRS & RCMS Chair changes – M. Domino** - M. Domino stated that as of September 1, 2024 the R. Clayton, Chair of RRS/RCMS, will be stepping down and Wes Yeomans will be taking over as RRS/RCMS Chair. R. Clayton stated that after 25 years he has decided to step down as RRS/RCMS Chair and that he will continue to be on the Executive Committee as an Unaffiliated Member and continue his engagement with

the IBR working group.

**4. Installed Capacity Subcommittee (ICS) Status Report/Issues – W. Gunther, ICS Vice Chair**

**41. ICS Chair Report – W. Gunther - Attachment #4.1-** W. Gunther presented Attachment #4.1 which reported on the ICS meeting #292 held on July 30, 2024. W. Gunther provided a NYCA Topology Update covering the Dover PAR and presented the Final SCR Model Values. W. Gunther stated that J. Admas presented a summary of his recent maintenance analysis. The next ICS meeting will be held on August 21, 2024.

**4.1.3 Final Parametric Results – Attachment #4.1.3** – W. Gunther stated that the Tan 45 results showing a 0.5% increase in statewide IRM and a 3.3% increase in zone J LCR.

**4.1.4 Parametric Results Presentation – Attachment #4.1.4** – D. Zhang presented Attachment #4.1.4.

**4.1.5 IRM 2025-2026 Tan 45 Points and Curves – Attachment #4.1.5** – D. Zhang presented Attachment #4.1.5.

**4.1.6 2025-2026 IRM PBC Proposed Sensitivity Cases – Attachment #4.1.6** – W. Gunther presented Attachment 4.1.6 which details the Sensitivity Cases that will be run on the Preliminary Base Case. S. Whitley made a motion to approve the Sensitivity Case list as presented. The motion was seconded by R. Clayton and unanimously approved by the EC Members in attendance (13-0).

**4.2 Other ICS Issues** – None to report.

**5. Reliability Rules Subcommittee (RRS) Status Report/Issues –R. Clayton, RRS Chair**

**51. RRS Status Report – Attachment 5.1** – R. Clayton stated that the RRS did not meet on August 1, 2024. The next RRS meeting will be on August 29, 2024.

**52. Potential Reliability Rules (PRR) Changes**

**5.2.1. PRR List – Attachment #5.2.1** – For information purposes.

**53. IBR Working Group – R. Clayton, IBR WG Chair** – Nothing to report.

**55. Extreme Weather (EW) WG Report – J. Dellatto, EW WG Chair** – J. Dellatto stated that the EW WG met on July 26, 2024. The EW WG discussed the DNV Shape Data and the SRO Appendix as well as the proposed NERC TPL-008-1 standard. The EW WG discussed the need for comments on PSC – Case 15-E-0302,. There was a brief discussion that comments should be held until the next comment period for the case is announced. **(AI-304-1) NERC/NPCC Standards Tracking – W. Yeomans, Consultant**

**5.5.1. NERC Standard Tracking Report – Attachment #5.5.1** – W. Yeomans presented Attachment #5.5.1.

**56. Other RRS Issues – R. Clayton, RRS Chair**

**5.6.1. Revisions to Exception #1 – Attachment #5.6** – R. Clayton stated that this approval item will be tabled until the next EC meeting.

**6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – R. Clayton, RCMS Chair**

**61. RCMS Status Report – Attachment # 6.1** - R. Clayton stated the RCMS did not meet on August 1, 2024 and the next RCMS will meet on August 29, 2024.

**62. 2024 Reliability Compliance Program – Attachment #6.2** – Provided for information only.

**63. Other RCMS Issues** – None to report.

**7. NYISO Status Reports/Issues**

**71. NYISO Comprehensive System Planning Process – Z. Smith, NYISO – Attachment #7.1** – For information only. Any comments or questions should be sent to the EC Secretary.

**72. NYISO Markets Report** – R. Mukerji, NYISO – Attachment #7.2 – R. Mukerji reviewed the highlights of Attachment #7.2. On July 29, 2024, the NYISO’s independent consultant issued their final report and recommended a two hour battery energy storage system as the proxy peaking technology for all localities. On that same day, the NYISO staff issued their draft recommendations concurring with the consultant’s report and recommendations. The NYISO staff’s final recommendations are due at the end of August. R. Mukerji also noted that FERC approved Hybrid Storage tariff changes on July 23, 2024.

**73. NYISO Operations Report – A. Markham, NYISO**

**7.3.1 NYISO Operations Report, July 2024 – Attachment #7.3.1** – A. Markham presented Attachment #7.3.1. stating that that the peak load for the month was 28,990 MW, which occurred on Friday July 8, 2024. A. Markham stated there were not significant amounts of fuel switching on the peak day. There were 26.2 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in July. A. Markham presented a summary of Storm Beryl and reported that there have been a record numbers of 26 tornados in 2024.

**8. Decarbonization & DER Report –M. Koenig, Con Edison**

**81. M. Koenig - Attachment #8.1** – M. Koenig presented Attachment #8.1 which includes the NYISO 2023-2042 System and Resource Outlook, An announcement from the New York Governor’s office on Fire Safe Battery Technology, and NY Times article titled, “A Giant Offshore Wind Turbine Blade Breaks, Prompting Beach Closures”, an announcement from EPRI on new initiatives to spur research and facilitate deployment of Grid-Enhancing Technologies, an article from Renewable Energy Work titled “The Shift to Grid-Forming Inverters is Underway. Here’s what You Need to Know” and the NYISO Interconnection Queue.

**9. Environmental Status Report/Issues – C. Wentlent**

**91. NYSRC/NYSDEC Meeting Notes – July 18, 2024** – C. Wentlent stated that the biannual report on the CLCPA is open for public comment. Comments are due on September 23, 2024. The next NYSRC/NYSDEC meeting will be September 19, 2024.

**10. State/NPCC/Federal Energy Commission Activities**

**101. NPCC Report –M. Sasson**– M. Sasson reported that the NPCC Board of Directors has not met since June. M. Sasson stated that he is serving on the Governance Committee, and they have met to discuss the search for a new NPCC Director. P. Fedora stated that the NPCC DER/VER forum was held on August 8, 2024 and that. all the meeting materials and presentation are on the NPCC website. H. Schrayshuen suggested that the EC watch the presentation given by Hydro Quebec which addresses their expansion plans and potential ability to serve external load in the winter.

**102. NERC/FERC Report–P. Fedora** - P. Fedora stated that NERC issued two announcements: one titled ERO Enterprise to Perform Blackstart Study of Eastern, Western Interconnections as Recommended by Winter Storm Elliott Report, and the other titled ERO Enterprise Identifies Four Risk Themes Related to CIP Reliability Standards Challenging Some Entities. P. Fedora also stated that the NERC Board of Trustees and Member Representatives Committee will meet on August 14 and August 15 2024 in Vancouver, BC.

**11. NAESB Report – W. Yeomans** – No noteworthy news to report on NAESB activities.

**12. Visitor Comments** – No comments were received from visitors.

**13. Adjournment of the EC Open Meeting** – Meeting #304 ended at 10:50am.

**14. Future Meeting Schedule**

<b>Meeting</b>	<b>Date</b>	<b>Location</b>	<b>Time</b>
#305	September 13, 2024	Wolferts/Webex	9:30 AM