

Draft Minutes
New York State Reliability Council, LLC (NYSRC)
Executive Committee (EC)
Webex
Meeting No. 306
October 10, 2024

Members and Alternates in Attendance:

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member – RRS Chair, RCMS Chair
Rick Gonzales	Unaffiliated Member
Mike Ridolfino	Central Hudson Gas & Electric – Member
Damian Interrante	Central Hudson Gas & Electric – Alternate Member
Mayer Sasson	Consolidated Edison Co. of NY, Inc – Member
Deirdre Altobell	Consolidated Edison Co. of NY, Inc - Alternate Member
Christopher Fry	NYP&A – Member
Arif Hossain P.E.	NYP&A - Alternate Member
Tim Lynch	NYSEG and RG&E – Member
Curt Dahl, P.E.	PSE&GLI – Member *
Mike Mager	Couch White - (Large Customer Sector) – Member
Mark Younger	Hudson Energy Economics (Wholesale Sellers Sector) – Alternate Member

Other Attendance:

Amanda DeVito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
William Gunther	Consolidated Edison Co of NY – ICS Chair
Brian Shanahan	National Grid, USA – ICS Vice Chair
Gary Jordan	ICS Consultant
Wes Yeomans	RCMS Consultant
Phil Fedora	Northeast Power Coordination Council Inc
Andrey Oks	Northeast Power Coordination Council Inc
John Dellatto	PSE&GLI - EWWG Chair
Matt Koenig	Consolidated Edison
Jerry Mathews	NYS Department of Public Service
Lucas Carr	New York Independent System Operator
Heidi Nielson	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Rana Mukerji	New York Independent System Operator
Robb Pike*	New York Independent System Operator
Chris Sharp	New York Independent System Operator
Zach Smith*	New York Independent System Operator
Dylan Zhang	New York Independent System Operator
Brent Blanchard	NYP&A
Andrea Calo	Customized Energy Solutions

Matt Cinadr	E Cubed
Vincent Gabrielle	RTO Insider
Tim Lundin	LS Power
Pallas LeeVan Schaick	Potomac Economics
Kevin Pierce	Energy Exemplar
Thomas Primrose	PSEG LI
Elynor Reyes	Calpine
Ed Schrom	Consultant

*Indicates partial attendance

1. **Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 306 to order at 9:30 a.m. on October 10, 2024. An initial quorum of 12 Members and Alternate Members of the NYSRC EC was established. M. Domino stated that C. Wentlent was unavailable and gave his proxy to R. Clayton.
 11. **Identification of Visitors** – Visitors in attendance were identified via the participant list.
 12. **Request for open session agenda items** – None were requested.
 13. **Report on the September 13, 2024, closed session** – M. Domino reported that at the last closed session the EC discussed enhancements to the organization’s record retention practices, the potential need for more frequent automatic under frequency load shedding program reviews and the NYSRC’s role in gas issues.
 14. **Request for closed session agenda items** – None were requested.
 15. **Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.
2. **Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary**
 21. **Approval of Minutes for Meeting #305 (September 13, 2024) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of Friday October 4, 2024. S. Whitley made a motion to approve the minutes of Meeting #305 as presented. The motion was seconded by R. Bolbrock and approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #305 posted on the NYSRC website.
 - 2.2. **Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.
3. **Organizational Issues**
 31. **Treasurer’s Report – C. Tackman – Treasury Services**
 - 3.1.1. **Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for September 2024, noting the end-of-month cash balance is \$341,568.04, which includes \$100,000 of Call for Funds Pre-payments. C. Tackman stated that the 4th quarter Call for Funds is complete.
 32. **Other Organizational Issues**
 - 3.2.1. **NYSRC 2025 Goal Status Report – Attachment #3.2.1** – R. Clayton reviewed attachment #3.2.1. S. Whitley made a motion to approve the NYSRC 2025 Goals. The motion was seconded by M. Sasson and unanimously approved by EC members in attendance. (13-0).

4. **Installed Capacity Subcommittee (ICS) Status Report/Issues – W. Gunther, ICS Vice Chair**
 41. **ICS Chair Report – W. Gunther - Attachment #4.1-** W. Gunther presented attachment #4.1 which reported on the ICS meetings #294 and #295 held on October 2, 2024, and October 4, 2024, respectively. W. Gunther presented updates on the ICS Action Item List and Goals for 2025, the status on database Quality Assurance, and the IRM Preliminary Base Case Sensitivity results. W. Gunther also presented information on the Final Base Case; generator screening, IRM topology Update, Maintenance Modeling, and the Fall Load Forecast.
 - 4.1.7. **IRM – 2025-2026 FBC – Assumptions – Matrix – Attachment #4.1.7 – EC Approval Item** – W. Gunter presented attachment #4.1.7. After the presentation of the Assumptions Matrix. R. Bolbrock made a motion to approve the Assumptions Matrix. The motion was seconded by S. Whitley and unanimously approved by the EC members in attendance. (13-0)
 - 4.1.8 **FBC Parametric Results – Attachment #4.1.8** – W. Gunther presented attachment #4.1.8.
 - 4.2 **Other ICS Issues** – None to report.

5. **Reliability Rules Subcommittee (RRS) Status Report/Issues –W. Yeomans, RRS Chair**
 51. **RRS Status Report – Attachment 5.1** – R. Clayton presented attachment #5.1 which is a summary of RRS meeting #291 held on October 3, 2024. W. Yeomans stated that H. Schrayshuen gave a presentation to RRS to consider a rule on Automatic Under Frequency Loadshedding, (UFLS). RRS decided to form a small group to review and discuss Automatic UFLS. The next RRS meeting will be on October 31, 2024.
 52. **Potential Reliability Rules (PRR) Changes**
 - 5.2.1. **PRR List – Attachment #5.2.1** – For information purposes.
 53. **IBR Working Group – R. Clayton, IBR WG Chair** – R. Clayton stated that the NYISO has developed an Electromagnetic Study guideline and himself and R. Walling will review it and discuss it with the NYISO.
 54. **Extreme Weather (EW) WG Report – J. Dellatto, EW WG Chair** – J. Dellatto stated that the EW WG met on September 27, 2024. During the meeting, the EW WG discussed the NERC TPL-008-1 and potential comments on PSC Case No. 15-E-0302. The next EW WG meeting will be held on October 25, 2024.
 - 5.4.1. **EW WG Lull Presentation – Attachment #5.4.1** - T. Primrose presented attachment #5.4.1, analyzing the DNV Shape Data. M. Sasson stated that this information could be used to help curtail generator retirements until the infrastructure can support state goals.
 55. **NERC/NPCC Standards Tracking – W. Yeomans, Consultant**
 - 5.5.1. **NERC Standard Tracking Report – Attachment #5.5.1** – W. Yeomans presented attachment #5.5.1.
 56. **Other RRS Issues – W. Yeomans, RRS Chair**
 - 5.6.1. **Revision to NYPA Exception 1 – Presentation – Attachment #5.6.1 - EC Approval Item** – After a discussion, the decision was made to table the vote and discuss the topic further in the closed session. NPYA and Consolidated Edison will deliver presentations at the November EC meeting regarding modifications to Exception 1.

6. **Reliability Compliance Monitoring Subcommittee Status Report/Issues – W. Yeomans,**

RCMS Chair -

61. **RCMS Status Report – Attachment # 6.1** - R. Clayton presented attachment #6.1 stating that at the RCMS meeting #288 held on October 3, 2024, the RCMS found the NYISO to be in full compliance for the MP Transmission Data Reporting [I.4:R3], Operations Monthly Report for August [C.8:R1]. The next RCMS meeting will be October 31, 2024.
62. **2024 Reliability Compliance Program – Attachment #6.2 – Provided for information only.**
63. **Other RCMS Issues – None to report**

7. NYISO Status Reports/Issues

71. **NYISO Comprehensive System Planning Process – Z. Smith, NYISO – Attachment 7.1** – Z. Smith stated that findings of the Reliability Needs Assessment (RNA), identified a potential reliability need associated with a deficiency in New York. The NYISO is discussing the RNA results with stakeholders. Z. Smith stated that the LOLE requirement is projected to be met over the next ten years, but that result is specifically tied to large load flexibility under system peak conditions. Z. Smith stated that after the RNA is finalized, he will present the findings to the EC. There was a brief discussion on interconnection of large loads and the impact of automatic UFLS programs. Z. Smith stated that he will brief the EC on the NERC Interregional Transfer Capability Study meeting, which is scheduled for October 22, 2024, after that meeting.
72. **NYISO Markets Report – R. Pike, NYISO – Attachment #7.2** – R. Pike reviewed the highlights of attachment #7.2. R. Pike stated that the NYISO is working to wrap up the Dynamic Reserves and Balancing Intermittency projects. R. Pike stated the consultant issued the final report on the Demand Curve Reset project.
73. **NYISO Operations Report – A. Markham, NYISO**
 - 7.3.1 **NYISO Operations Report, Short Form, September 2024 – Attachment #7.3.1** – A. Markham presented attachment #7.3.1. stating that that the peak load for the month was 22,086 MW, which occurred on September 19, 2024. There were 0 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in September. A. Markham gave a briefing on the Nine Mile and Fitzpatrick incident and stated the NYISO is keeping an eye on the current GMD activity.
 - 7.3.2 **NYISO Operations Report Long Form, September 2024 – Attachment #7.3.2** – For information purposes.

8. Decarbonization & DER Report –M. Koenig, Con Edison

81. **M. Koenig - Attachment #8.1** – M. Koenig presented attachment #8.1 which includes an Canary Media article titled Solar and Batteries are Helping Texas Weather Heat Waves, Here’s how, two New York Times articles on Three Mile Island and Geothermal, and a report produced by Brattle for Con Edison titled Utility Ownership of New Renewables in New York State and the NYISO blog along with the Interconnection Queue.

9. **Environmental Status Report/Issues – Attachment #9.1** - No report. Attachment for information purposes. Direct any questions to C. Wentlent.

10. State/NPCC/Federal Energy Commission Activities

101. NPCC Report –M. Sasson– M. Sasson reported that the NPCC Board of Directors has not met since the September EC meeting. P Fedora added that the NPCC Board of Directors meeting will meet in October, but the agenda has not been finalized.

102. NERC/FERC Report – P. Fedora reported that NERC Board of Trustees met on October 8, 2024, and adopted the first four IBR standards modifications (and a new standard) to mee the directives in FERC Order No. 901. NERC also established a Large Loads Task Force; and their kickoff meeting was October 8, 2024. He reported that the FERC will hold the Annual Reliability Technical Conference on October 16, 2024. FESRC will also hold a Commissioner-led Technical Conference Regarding Large Loads Co-Located at Generating Facilities on November 1, 2024.

11. NAESB Report – W. Yeomans – Nothing to report.

12. Visitor Comments – No comments were received from visitors.

Adjournment of the EC Open Meeting – Meeting #306 ended at 12:23pm.

Future Meeting Schedule

Meeting	Date	Location	Time
#307	November 15, 2024	Wolferts Roost/Webex	9:30 AM