

**Action Item List for Meeting #298 – November 25, 2024**  
 New York State Reliability Council – Installed Capacity Subcommittee

| <i>No.</i> | <i>Action Item</i>   | <i>Responsible Individual(s)</i> | <i>Scheduled Completion Dates</i> |
|------------|--|----------------------------------|-----------------------------------|
| 220-1      | Executive Committee requests ICS to annually track the amount (in MW for the EOP section) of public appeals used in New York | W. Gunther                       | December 2024                     |
| 285-1      | Tan45 LCR and TSL Interaction Interim Process  | Y. Huang                         | July 2024                         |

**Current White Paper Topics (For 2025 IRM Study):**

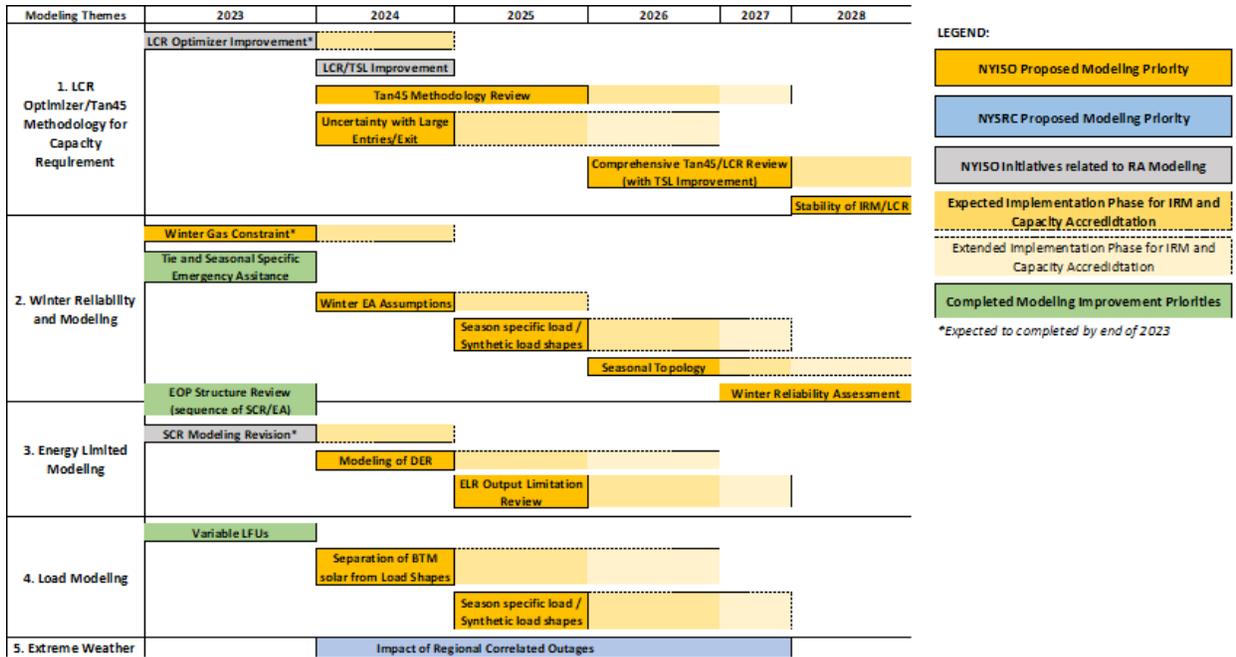
| <i>White Paper Topic</i>    | <i>Responsible Individual(s)</i> | <i>Status</i> | <i>Scheduled Completion Dates<sup>1</sup></i> |
|-----------------------------|----------------------------------|---------------|---|
| Gas Constraints             | NYISO                            | Completed     | Q2 2024                                       |
| Tan45 Review                | NYISO                            | Drafted       | Q4 2024                                       |
| Winter Emergency Assistance | NYISO                            | Deferred      | 2026 <sup>2</sup>                             |
| DER Modeling                | NYISO                            | In Progress   | April 2025 <sup>2</sup>                       |
| BTM-PV Modeling             | NYISO                            | Drafted       | Q4 2024                                       |
| Managing Uncertainty        | NYISO                            | Not needed    | N/A   |

<sup>1</sup>Scheduled Completion Dates subject to change

<sup>2</sup>Deferred to future IRM cycle

## Future White Paper / Study Topics:

ICS has adopted a 5-year modeling improvement strategic plan to guide future planning for white paper topics:



### Additional Topics to Monitor:

**Near-term\***

- Reintroduce maintenance scheduling
- Evaluate EOP activations
- Model changes required for transitioning to a winter peaking system
- Improvements to MARS ESR modeling

**Longer-term\***

- Generation outage rate assumptions (5 yr avg vs 10 yr)
- Generation shifting methodology
- Calendar year vs. capability year
- Functionally unavailable capacity

\*Items within each category are not in any particular order.