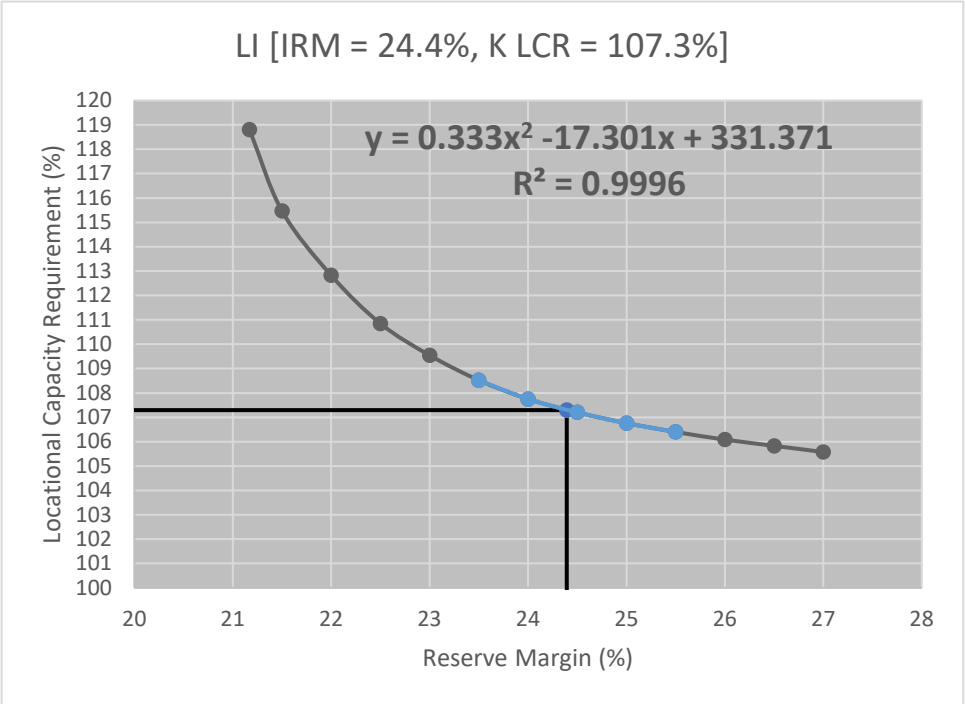
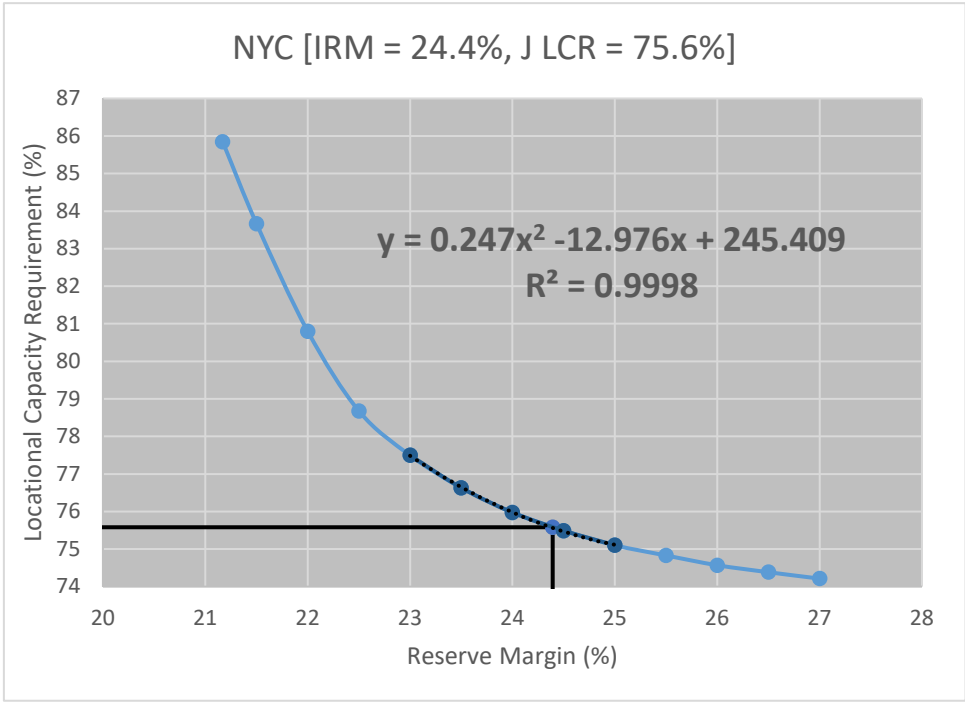


IRM 2025-2026 Final Base Case Tan45



Step	EOP	Expected Implementation (Days/Year)
1	Require SCRs (Load and Generator)	7.0
2	5% manual voltage reduction	5.4
3	30-minutes reserve to zero	5.2
4	Voluntary load curtailment	3.8
5	Public appeals	3.5
6	5% remote controlled voltage reduction	3.5
7	Emergency purchases	2.8
8	10-minutes reserve to 400 MW	0.2
9	Customer disconnections	0.1

**Note:** The expected implementation days per year reported in each EOP step are the expected number of days that MARS calls for that EOP step. If an EOP step has a limitation on the number of days that it can provide relief, such as the 3 calls per year for Voluntary Curtailment and Public Appeals, it will provide no load relief after the 3rd call. Starting with the 2025-2026 IRM study year, SCRs have been modeled utilizing a duration limitation with hourly response rates, along with replacing the 5 calls per month limitation with a 1 call per day limitation.

SCR Calls Per Month	
Month	Days/Month
JAN	0.0
FEB	0.0
MAR	0.0
APR	0.0
MAY	0.0
JUN	0.2
JUL	2.8
AUG	2.5
SEP	1.3
OCT	0.0
NOV	0.0
DEC	0.1