

**NYISO OPERATIONS REPORT  
FOR the Month of  
November 2024**

**Peak Load**

The peak load for the month was 19,337 MW, which occurred Thursday, November 14, 2024, for hour beginning 17:00. At that time the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity requirement of 21,302 MW for that hour.

**Reserve Requirements:**

Reserve Requirement	10 sync	Non sync	30 min
For Hour	655	1,310	1,965
DSASP Cont.	1,324	2,626	4,025
	370	0	370

The NYCA all time Winter peak load of 25,738 MW, which occurred on Tuesday, January 7, 2014 for hour beginning 18:00

**Major Emergencies**

None

The Major Emergency state was declared 0 times during November of 2023

**Alert States**

ON 1 OCCASIONS AN ALERT STATE WAS DECLARED:

- 0 SYSTEM FREQUENCY 0 LOW 0 HIGH
- 1 ACE GREATER THAN (+OR-) 500MW
- 0 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
- 0 SHORTAGE OF 10 MIN TOTAL RESERVE
- 0 ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN
- 0 ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT
- 0 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT
- 0 EXCEEDING TRANSIENT STABILITY LIMIT
- 0 NYISO COMPUTER PROBLEM
- 0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
- 0 EMERGENCY TRANSFER DECLARED
- 0 GIC (SMD) ACTIVITY
- 0 SEVERE WEATHER
- 0 OTHER

The Alert state was declared 1 times during November of 2023

**Thunder Storm Alerts**

1 Thunder Storm Alerts were declared for the month of November for a total 1 hours

**Reserve Activations**

ON 4 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

- 2 LOSS OF NEW YORK CONTROL AREA GENERATORS
- 0 MAINTENANCE OF SYNCHRONIZED RESERVES
- 3 SIMULTANEOUS ACTIVATION OF RESERVES
  - 1 FOR ISO-NE
  - 1 FOR IESO
  - 0 FOR PJM
  - 1 FOR NYISO
  - 0 FOR NB
- 0 LARGE CONTROL ERRORS (ABOVE 200MW)
  - 0 LOAD PICKUP
  - 0 SCHEDULE CHANGE & LOAD PICKUP
  - 0 SCHEDULE CHANGE
  - 0 SCHEDULE CHANGE DUE TO TLR
  - 0 OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

- 0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
- 0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
- 0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 2 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF NOVEMBER 2023

1 OF THESE PICKUPS WERE FOR ACE.

**Emergency Actions**

Special Case Resources: None  
 Emergency Demand Response Program: None  
 Purchases: None  
 Sales: None

**TLR 3 Declared**

0 TLR Level 3's were declared for the month of November for a 0 hours

**Inadvertent Accumulations for October 2024**

	Monthly Accumulation	End of Month Balance
On-Peak:	-10,521 MWh	-90,389 MWh
Off-Peak:	-1,930 MWh	-23,581 MWh

**NERC Control Performance**

CPS1: 154.84 %  
 BAAL VIOLATIONS: 0

**NERC/NPCC Reportable DCS Events**

On 11/13/2024 a SAR and RPU were initiated at 12:15 for the loss of Bowline 1 loaded at 569 MW. ACE crossed zero and the RPU was terminated at 12:23. SAR was terminated at 12:30.