

**MEETING OF
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE**

Agenda – RCMS Meeting #290 – 10:00 am, Thursday, November 21, 2024

RCMS Members and Alternates:

Wesley Yeomans, Consultant, Chairman
Damian Interrante, Central Hudson
Dan Head, Consolidated Edison
Martin Paszek, Consolidated Edison
Brian Shanahan, National Grid
Brian Gordon, NYSEG and RGE, Secretary
Raul Pandit, PSEGLI

Non-Voting Participants:

Jim Grant, NYISO
Greg Campoli, NYISO
Keith Burrell, NYISO

Mr. Yeomans called the RCMS Meeting #290 to order at 10:44

1. Introduction
 - 1.1 Executive Session - None
 - 1.2 Mr. Yeomans expressed his thanks to Jim Grant for all his hard work and efforts with RRS and RCMS since 2007 and the group wishes him well in his retirement.
 - 1.3 Requests for Additional Agenda Items – Mr. Yeomans asked to group to consider for the January meeting any preferences from RRS or RCMS concerning the use of either Teams or WebEx going forward.
2. Approval of Minutes/Action Items
 - 2.1 RCMS Draft Minutes #289 – Mr. Yeomans presented the draft minutes page by page. There were no changes proposed to the RCMS Minutes. Mr. Interrante made the motion and Mr. Shanahan seconded the motion for RCMS approval of the Minutes.
 - 2.2 RCMS #289 Status Report – Mr. Yeomans referenced the RCMS status report that included I.2: R4.4, B.2: R1, and C8: R1 where the NYISO was found in full compliance. He shared with the EC the RCMS discussion about ATR. Work is underway for 2024 RCMS report to be sent before January to RCMS to review and approve at January meeting.
 - 2.3 RCMS Action Items List – None.

2.4 2025 Secretary – Mr. Yeomans mentioned that Mr. Gordon will be finishing his secretarial duties for 2024 and will be filled by Mr. Pandit for 2025.

3. NYSRC 2024 Reliability Compliance Monitoring Program

3.1 NYSRC 2024 Reliability Compliance Program – Mr. Yeomans informed the RCMS of the changes to the compliance scorecard. He mentioned the updates to the three rules that the NYISO was found to be in full compliance for last month. There will be five rules for the November meeting which the RCMS will be complete for 2024.

3.2 LSE ICAP obligations [A.2: R2]

Mr. Yeomans reviewed the information submitted by the NYISO for the LSE ICAP obligation. The IRM is minimum requirement, but LSE needs to purchase the surplus above the minimum. This NYISO certification did state that the LSE did purchase sufficient capacity. RCMS found the NYISO in full compliance with A.2: R2 for 2024. Mr. Head made a motion, Mr. Yeomans seconded, the motion passed, none opposed, no abstentions.

3.3 Annual Voltage Reduction Test [D.1: R10]

Mr. Yeomans reviewed the information submitted by the NYISO for the voltage reduction. Attachment C did show the actual voltage reductions interpolated up to peak by each TO as experienced from the June 18 results. The total load relief of all automatic voltage reduction percentages for all transmission owners is projected to be 524 MWs on peak. The NYISO stated the actual voltage reduction test was performed on June 18 for compliance. RCMS found the NYISO in full compliance with D.1: R10 for 2024. Mr. Gordon made a motion, Mr. Pandit seconded, the motion passed, none opposed, no abstentions.

3.4 Generator Outage statistics report [I.2: R3]

Mr. Yeomans reviewed the information submitted by the NYISO for the generator data outage statistics report in accordance with time schedules. RCMS found the NYISO in full compliance with I.2: R3 for 2024. Mr. Head made a motion, Mr. Interrante seconded, the motion passed, none opposed, no abstentions.

3.5 Annual actual and forecast load data [I.3: R2]

Mr. Yeomans reviewed the rule and the information submitted by the NYISO for actual and forecasting data. Mr. Yeomans reviewed a NYISO presentation given to the ICS. The Fall Forecast Update for the 2024 IRM presentation was provided to ICS on Oct 4. He highlighted the page with the summer of 2023 NYCA coincident peaks and the 2024 IRM forecasted loads. NYISO certification shows that the actual and forecast report was provided. RCMS found the NYISO in full compliance with I.3: R2 for 2024. Mr. Head made a motion, Mr. Yeomans seconded, the motion passed, none opposed, no abstentions.

3.6 Operations Monthly Report [C.8: R1]

Mr. Yeomans reviewed the October 2024 NYISO Operations Report. Mr. Yeomans described peak load of for October was 18,557 MWs and that there were sufficient reserves, no Major Emergencies, and 3 Alert State (SMD). Mr. Pandit made a motion, Mr. Interrante seconded, the motion passed, none opposed, no abstentions. RCMS found the NYISO in full compliance with C.8: R1 for October 2024.

4. NYISO/NPCC/NERC Activities

- 4.1 NYISO 2024 NERC/NPCC Compliance Program Status – Mr. Grant updated this scorecard from last month.
- 4.2 NPCC Standards/Criteria Development Update – Covered by RRS
- 4.3 NERC Standards Development Update – Covered by RRS.
- 4.4 NPCC Compliance Committee Report – Compliance audit for NYISO is scheduled for December.
- 4.5 Other NYISO, NPCC and NERC Activities 2024 NYISO Audit – Covered by RRS

5. Reports

- 5.1 NYSRC EC Meeting Report
Covered at RRS.
- 5.2 NYSRC ICS Meeting Report
Covered at RRS.

6. Additional Agenda Items

- 6.1 Draft 2025 Compliance Program Scorecard – Mr. Yeomans had discussion with NYISO to work on finalizing document.
- 6.2 Draft 2024 RCMS Annual Report to NYSRC – Discussed previously in item 2.2.

7. Next RCMS Meeting #291 Thursday, January 9, 2025 @ 10:00 am – WEBEX.

Mr. Yeomans closed RCMS #290 at 11:20.