

**Minutes**  
**New York State Reliability Council, LLC (NYSRC)**  
**Executive Committee (EC)**  
**Wolferts Roost/Webex**  
**Meeting No. 308**  
**December 6, 2024**

**Members and Alternates in Attendance:**

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member – RRS Chair, RCMS Chair
Rick Gonzales	Unaffiliated Member
Mike Ridolfino	Central Hudson Gas & Electric – Member
Damian Interrante	Central Hudson Gas & Electric – Alternate Member
Mayer Sasson	Consolidated Edison Co. of NY, Inc – Member - Webex
Deirdre Altobell	Consolidated Edison Co. of NY, Inc - Alternate Member
Christopher Fry	NYPA – Member
Tim Lynch	NYSEG and RG&E – Member
Curt Dahl	PSEGLI – Member - Webex
Mike Mager	Couch White - (Large Customer Sector) – Member
Richard Bratton	Independent Power Producers of NY (Wholesale Sellers Sector) – Member
Mark Younger	Hudson Energy Economics (Wholesale Sellers Sector) – Alternate Member
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

**Other Attendance:**

Amanda DeVito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
William Gunther	Consolidated Edison Co. of NY – ICS Chair
Brian Shanahan	National Grid, USA – ICS Vice Chair - Webex
Gary Jordan	ICS Consultant
John Adams	ICS Consultant - Webex
Wes Yeomans	RCMS and RRS Chair - Webex
Phil Fedora	Northeast Power Coordination Council Inc. - Webex
John Dellatto	PSEGLI - EWWG Chair - Webex
Matt Koenig	Consolidated Edison - Webex
Jerry Mathew	NYS Department of Public Service
Lucas Carr	New York Independent System Operator
Henry Fox	New York Independent System Operator - Webex
Yvonne Huang	New York Independent System Operator
Shaun Johnson	New York Independent System Operator
Aaron Markham	New York Independent System Operator - Webex
Abdul Mohammed	New York Independent System Operator - Webex
Rana Mukerji	New York Independent System Operator
Emilie Nelson	New York Independent System Operator - Webex
Sankett Olagadde	New York Independent System Operator - Webex
Robb Pike	New York Independent System Operator

Bianca Prinsloo	New York Independent System Operator - Webex
Chris Sharp	New York Independent System Operator
Zach Smith	New York Independent System Operator
Dylan Zhang	New York Independent System Operator
Alan Ackerman	Customized Energy solutions - Webex
Brent Blanchard	NYPA - Webex
Andrea Calo	Customized Energy Solutions - Webex
Seth Cochran	Vital - Webex
Joe Coscia	Potomac Economics - Webex
Glenn Haake	Invenergy - Webex
Erin Hogan	Webex
James P Kane	New York Power Authority - Webex
Kevin Pierce	Energy Exemplar - Webex
Ed Schrom	Consultant - Webex

**1. Introduction** – M. Domino called the NYSRC Executive Committee Meeting No. 308 to order at 9:30 a.m. on December 6, 2024. A quorum of 13 Members and Alternate Members of the NYSRC EC was established.

- 1.1. Identification of Visitors** – Visitors in attendance were identified via the participant list.
- 1.2. Request for open session agenda items** – None were requested.
- 1.3. Report on November 15, 2024, closed session** – M. Domino reported that at the last closed session the EC discussed the Nine Mile 2/Fitzpatrick outage.
- 1.4. Request for closed session agenda items** – None were requested.
- 1.5. Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.

**2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary**

- 2.1. Approval of Minutes for Meeting #307 (November 15, 2024) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of November 26, 2024. S. Whitley made a motion to approve the minutes of Meeting #307 as presented. The motion was seconded by R. Bolbrock and approved by the EC members in attendance (13 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #307 posted on the NYSRC website.
- 2.2. Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.

**3. Organizational Issues**

**3.1. Treasurer’s Report – C. Tackman – Treasury Services**

- 3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for November 2024, noting the end-of-month cash balance is \$322,522.45, which includes \$50,000 of Call for Funds Pre-payments.
- 3.1.2. 2025 Cash Flow Projection – Attachment #3.1.2** – C. Tackman presented attachment #3.1.2 which was based on the projected ending bank balances and the 2025 Budget which was approved July of 2024.

**3.1.3. First Quarter 2025 Call for Funds plus Member Fees – EC Approval – Item** – C. Tackman stated that per the 2025 Funding Mechanism that was approved in July 2024, the 2025 Member fee of \$5,000.00 is due from all Members on January 1, 2025. C. Tackman recommended that the first quarter Call for Funds be \$35,000.00 from each Transmission Owner due January 1, 2024. D. Altobell made a motion to approve the 1<sup>st</sup> Quarter Call for Funds. The motion was seconded by T. Lynch and unanimously approved by the EC members in attendance. (13-0)

**32. Other Organizational Issues –**

**3.2.1. 2025 NYSRC Code of Conduct review and disclosure forms – H**

**Schrayshuen** - H. Schrayshuen stated that he will be circulating the 2025 Code of Conduct disclosure form that needs to be signed by all EC and Subcommittee Members, as well as all Independent Contractors.

**4. Installed Capacity Subcommittee (ICS) Status Report/Issues – W. Gunther, ICS Vice Chair**

**4.1. ICS Chair Report – W. Gunther - Attachment #4.1-** W. Gunther presented attachment #4.1 which reported on the ICS meeting #298 on November 25, 2024. W. Gunther stated that ICS reviewed the Public Appeals for 2024 and reports that there were no public appeals in the past 12 months. W. Gunther also stated that ICS is reviewing correlated wind lulls with neighboring capacity areas and will continue this work into 2025. The next ICS meeting will be January 8, 2024.

**4.1.3. BTM Solar Modelling Whitepaper- Attachment #4.1.3\* - EC Approval Item** – W. Gunter presented attachment #4.1.3 for approval stating there were no edits from the draft review that was provided in November 2024. C. Wentlent made a motion to approve the Behind the Meter Solar Modelling White paper. The motion was seconded by R. Gonzales and unanimously approved by the EC members in attendance. (13-0)

**4.1.4 Tan45 Methodology Review Whitepaper – Attachment #4.1.4\* - EC Approval** - W. Gunter presented attachment #4.1.4 stating there were edits submitted. There was no request for additional discussion. S. Whitley made a motion to approve the Tan45 Methodology Review Whitepaper. The motion was seconded by R. Bolbrock and unanimously approved by the EC in attendance. (13-0)

**4.1.5 2025-2026 IRM Technical Report – review changes – Attachment #4.1.5-** W. Gunther presented attachment #4.1.5. G. Jordan stated that there were no edits received from the draft that was circulated previously in November.

**4.1.6 2025-2026 IRM Technical Report Appendices – review changes – Attachment #4.1.6** – W. Gunter presented attachment #4.1.6. W. Gunther reviewed the changes that were made.

**4.1.6.1 EC Approval of 2025-2026 IRM Study Technical Report and Appendices – EC Approval Item** - W. Gunther requested a motion to approve both the 2025-2026 IRM Technical Report and Appendices as well as the Tan45 study result IRM of 24.4%. W. Gunter stated the 24.4% is the base case study result.

**42. IRM Voting Procedure Review (Section 5 from NYSRC Policy 5-18) – H.**

**Schrayshuen Attachment #4.2\*** - H. Schrayshuen reviewed Attachment #4.2 containing section 5 of NYSRC Policy 5-18 (Establishment of the Final IRM).

**4.2.1 NYSRC EC 2025-2026 IRM Vote – EC Approval Item** -EC members implemented the straw vote. The results of the straw vote identified the 24.4% (base case) as set forth in 2025-2026 IRM Study Report as the first choice to be voted upon. The EC conducted two rounds of ballots which produced 9 votes in favor of the 2025-2026 IRM being set at 24.4%.

**4.2.4 2024-25 IRM Resolution Draft – Attachment #4.3 – EC Approval item** – The EC reviewed the draft IRM 2025-2026 IRM Resolution reflecting the selection of 24.4% as the Final IRM. R. Clayton made a motion to approve the 2025-2026 IRM Resolution. The motion was seconded by C. Wentlent and was unanimously approved by the EC. (13-0)

**4.2.5 Review Next Steps – IRM Filings with Regulatory Authorities – A. DeVito Trinsey** – A. DeVito Trinsey reviewed the next steps for filing of the NYSRC’s 2025-2026 IRM determination with the Federal Energy Regulatory Commission and an informational filing with the New York Department of Public Service. A formal letter informing the NYISO leadership of the IRM result will also be prepared and sent. There was discussion on reviewing the Straw Poll portion of the IRM voting procedure in Policy 5. The EC decided to review the Straw vote portion of the IRM voting procedure in January or February of 2025. (AI-308-1)

**4.3 Other ICS issues** – W. Gunter stated that Tom Primrose (PSEG) volunteered to be the Vice Chair of ICS in 2025. The EC thanked B. Shanahan for his leadership as both ICS Chair and ICS Vice Chair over the past three years.

## **5. Reliability Rules Subcommittee (RRS) Status Report/Issues –W. Yeomans, RRS Chair**

**51. RRS Status Report – Attachment 5.1** – W. Yeomans presented attachment #5.1 which is a summary of RRS meeting #293 held on November 21, 2024. W. Yeomans stated RRS discussed new steps on rescinding NYPA exception #1. W. Yeomans stated that RRS is working on the 2024 RRS Annual Report. The next RRS meeting will be on January 9, 2025.

### **52. Potential Reliability Rules (PRR) Changes**

**5.2.1. PRR List – Attachment #5.2.1** – For information purposes.

**53. IBR Working Group – R. Clayton, IBR WG Chair** – R. Clayton stated that NERC filed with FERC an IBR ride through draft standard PRC 029-1 and PRC 024-4 related to conventional rotating generation. R. Clayton stated that he has asked R. Walling to review the draft standards to confirm that the current NYSRC rules are not less stringent than the draft NERC standards filed with FERC. The review is ongoing.

**54. Extreme Weather (EW) WG Report – J. Dellatto, EW WG Chair** – J. Dellatto stated that the EW WG will be meeting December 13, 2024. J. Dellatto stated that the EW WG decided it was not necessary to submit comments in PSC case 5-E-0302.

**55. UFLS Task Force – W Yeomans** – W. Yeomans stated that the group is looking for feedback back from the TO’s on the need to more frequently implement review studies of automatic UFLS programs.

### **56. NERC/NPCC Standard Tracking – W. Yeomans –**

**5.6.1. NERC Standards Tracking Report – Attachment #5.6.1 -W.**

Yeomans presented attachment #5.6.1.

**57. Other RRS Issues – None to report**

**6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – W. Yeomans, RCMS Chair -**

- 61. RCMS Status Report – Attachment # 6.1 – W. Yeomans** presented attachment #6.1 stating that at the RCMS meeting #290 held on November 21, 2024, the RCMS found the NYISO to be in full compliance for the LSE ICAP Obligations [A.2:R2], Annual Statewide Voltage Reduction Test [D.1:R10], Generator Outage Statistics Report [I.2:R3], Annual Actual and Forecast Load Data [I.2:R2], Operations Monthly Report for October [C.8:R1]. The next RCMS meeting will occur on January 9, 2025.
- 62. 2024 Reliability Compliance Program – Attachment #6.2 –** Provided for information only.
- 63. Other RCMS Issues –** W. Yeomans stated that RCMS is currently working toward finalizing the 2025 Compliance Scorecard and the 2024 RCMS Annual Report.

**7. NYISO Status Reports/Issues**

- 71. NYISO Markets Report –** M Domino presented R. Mukerji with a plaque congratulating him on his retirement. R. Mukerji introduced Shaun Johnson as the new Vice President of Market Structures. Shaun Johnson presented attachment #7.1 highlighting Balancing Intermittency and stating that NYISO filed the Demand Curve reset proposal with FERC selecting a 2-hour storage unit as the proxy technology.
- 72. NYISO Comprehensive System Planning Process Report – Z. Smith – Attachment #7.2 –** Z. Smith stated that FERC issued Order 190-A which makes modifications to Order 1920. Z. Smith stated that Order 1920-A does not significantly change the current planning process and the NYISO will be presenting options to stakeholders in January. Z. Smith stated the NYISO Board of Directors approved the 2024 Reliability Needs Assessment (RNA) and it has been published. Z. Smith stated that the NYISO sent out a request to Stakeholders asking what public policy requires a need for transmission planning and 17 submissions will be submitted to the PSC. Z. Smith stated that NERC has filed the Interregional Transfer Capability Study with the FERC. Z. Smith stated that he will summarize the study and the NYISO will be submitting comments. R. Clayton asked for status on the Cluster Studies, Z. Smith stated that there are 318 projects with 65,000 MW of capacity with half of them being storage.
- 73. NYISO Operations Report – A. Markham**
  - 7.3.1. NYISO Operations Report (short form) – November 2024 – Attachment #7.3.1 –** A. Markham presented attachment #7.3.2. stating that that the peak load for the month was 19,337 MW, which occurred on November 14, 2024. There were 1 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in November. A. Markham stated that the NYISO is still working with the asset owner on the Nine Mile 2/Fitzpatrick outage.
  - 7.3.2 NYISO Operations Report (long form) – November 2024 – Attachment #7.3.2 -** For information purposes

**8. Decarbonization & DER Report –M. Koenig, Con Edison**

- 81. M. Koenig - Attachment #8.1 –** M. Koenig presented attachment #8.1 which included a link to the completed NERC Interregional Transfer Capability Study (ITCS), an announcement from NYPA about a draft Strategic plan for 3.5 GW of renewable generation, an article from AAA on EV Adoption, an article about New York’s rules on

Turbine Transportation, and the NYISO blog along with the Interconnection Queue.

**9. Environmental Status Report/Issues – C. Wentlent –**

**91.NYSRC-DEC November 14, 2024, Meeting Summary – Attachment #9.1 - C.** Wentlent stated that the NYSRC/DEC meeting was held on November 14, 2024. C. Wentlent stated that NYSERA announced the results from the Tier 1 2023 solutions. There were 23 projects awarded at 2.3GW. C. Wentlent stated that RGGI, Regional Greenhouse Gas Initiative, announced the result of the auction of \$20.05, which is a decrease from the August auction. NYSERDA stated the importance of interregional initiatives. The State Energy Planning scope is due in December. The State Energy Planning Board will review the scope and approve it in January. C. Wentlent stated that Governor Hochul is reviewing the Climate Action Superfund act. The New York State of the State address is scheduled for January 14, 2025. The next NYSRC/DEC/NYSERDA meeting is scheduled for January 9, 2025

**10. State/NPCC/Federal Energy Commission Activities**

**101. NPCC Report –M. Sasson–** M. Sasson reported that the NPCC Board of Directors met on December 4, 2024. The main agenda item was to review the NPCC 2025 Goals. M. Sasson stated the Emilie Nelson of the NYISO was elected to the NPCC Board of Directors and her term will start January 1, 2025. P. Fedora stated the NPCC Reliability Coordinating Committee, (RCC), met on December 3, 2024;the NPCC 2024-2025 Winter Reliability Assessment and the 2024 Long-Range Adequacy review (which looks forward by 5 years) was approved. The RCC also reviewed and approved the NPCC Task Forces and corresponding RCC 2025-26 workplans. P. Fedora was asked to present the NPCC 2024 Long-Range Adequacy Overview to the EC at its February 2025 meeting. (AI-308-2) P. Fedora stated that the NPCC 2024 Annual Meeting of Members occurred December 4, 2024; Charles Dickerson, NPCC President and CEO, presented the NPCC Long Term Strategy and provided an update on the NPCC Northeast Gas/Electric System Study.

**102 NERC/FERC Report –** P. Fedora stated that NERC Reliability Security and Technical Committee will meet on December 11, 2024, and that the NERC Board of Trustees will meet on December 10, 2024. All agendas are posted on the NERC website.

**11. NAESB Report –** W. Yeomans – Nothing to report.

**12. Visitor Comments –** No comments were received from visitors.

**Adjournment of the EC Open Meeting –** Meeting #308 ended at 12:45pm.

**Future Meeting Schedule**

<b>Meeting</b>	<b>Date</b>	<b>Location</b>	<b>Time</b>
#309	January 15, 2025	Webex	9:30 AM