

Draft Minutes
New York State Reliability Council, LLC (NYSRC)
Executive Committee (EC)
~~Wolferts Roost~~/Webex
Meeting No. 309
January 15, 2025

Members and Alternates in Attendance:

Mark Domino, P.E.	National Grid, USA – Member – EC Chair
Steve Whitley	Unaffiliated Member – EC Vice Chair
Richard Bolbrock, P.E.	Unaffiliated Member
Roger Clayton, P.E.	Unaffiliated Member – RRS Chair, RCMS Chair
Rick Gonzales	Unaffiliated Member*
Mike Ridolfino	Central Hudson Gas & Electric – Member
Mayer Sasson	Consolidated Edison Co. of NY, Inc – Member
Deirdre Altobell	Consolidated Edison Co. of NY, Inc. – Alternate Member
Christopher Fry	NYPA – Member
Tim Lynch	NYSEG and RG&E – Member
Curt Dahl	PSEGLI – Member
Anie Philip	PSEGLI – Alternate Member
Mike Mager	Couch White - (Large Customer Sector) – Member
Mark Younger	Hudson Energy Economics (Wholesale Sellers Sector) – Alternate Member
Chris Wentlent	Municipal & Electric Cooperative Sector – Member

Other Attendance:

Amanda DeVito Trinsey	NYSRC Counsel
Cori Tackman	NYSRC Treasurer
Herb Schrayshuen	NYSRC Secretary
William Gunther	Consolidated Edison Co. of NY, Inc. – ICS Chair
Gary Jordan	ICS Consultant
Wes Yeomans	RCMS and RRS Chair
Phil Fedora	Northeast Power Coordination Council Inc.
Matt Koenig	Consolidated Edison Co. of NY, Inc.
Keith Burrell	Bew-New York Independent System Operator
Lucas Carr	New York Independent System Operator
Yvonne Huang	New York Independent System Operator
Shaun Johnson	New York Independent System Operator
Aaron Markham	New York Independent System Operator
Udayan Nair	New York Independent System Operator
Emilie Nelson	New York Independent System Operator
Robb Pike	New York Independent System Operator
Bianca Prinsloo	New York Independent System Operator
Chris Sharp	New York Independent System Operator
Zach Smith	New York Independent System Operator
Dylan Zhang	New York Independent System Operator
Alan Ackerman	Customized Energy solutions
Andrea Calo	Customized Energy Solutions
Vincent Gabrielle	RTO Insider

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Glenn Haake Invenergy
Tim Lundin LS Power
Kevin Pierce Energy Exemplar
Elynor Reyes Calpine

• Designates partial meeting attendance

1. Introduction – M. Domino called the NYSRC Executive Committee Meeting No. 309 to order at 9:30 a.m. on January 15, 2025. A quorum of 12 Members and Alternate Members of the NYSRC EC was established.

- 11. Identification of Visitors** – Visitors in attendance were identified via the participant list.
- 12. Request for open session agenda items** – None were requested.
- 13. Request for closed session agenda items** – None were requested.
- 14. Declarations of Potential “Conflicts of Interest”** – There were no new declared conflicts of interest.

2. Meeting Minutes/Action Items List – H. Schrayshuen – EC Secretary

- 21. Approval of Minutes for Meeting #308 (December 6, 2024) Attachment #2.1** – H. Schrayshuen presented attachment #2.1 which included all comments received as of January 8, 2025. S. Whitley made a motion to approve the minutes of Meeting #308 as presented. The motion was seconded by R. Bolbrock and approved by the EC members in attendance (12 - 0). The EC Secretary will arrange to have the final minutes for EC Meeting #308 posted on the NYSRC website.
- 22. Open Action Items Report – Attachment #2.3** – H. Schrayshuen presented attachment #2.3 which provided the status of both the open standing and meeting generated action items.

3. Organizational Issues

- 31. Treasurer’s Report – C. Tackman – Treasury Services**
 - 3.1.1. Summary of Receipts & Disbursements - Cash Receipts and Disbursements – Attachment #3.1.1** – C. Tackman presented attachment #3.1.1 - Statement of Cash Receipts and Disbursements for December 2024, noting the end-of-month cash balance is \$286,998.65, which includes \$90,000 of Call for Funds Pre-payments. M. Sasson suggested reviewing the 2025 Budget and suggested that Policy 3 should be reviewed to mention the two funding sources of the NYSRC, Member Fess and Transmission Owner Calls for Funds. C. Tackman stated that she would review the budget and Policy 3. (AI-309-1)

32. Other Organizational Issues –

- 3.2.1. Report from General Counsel on status of IRM filings** – A. De Vito Trinsey reported on the IRM filings made to FERC and the NY PSC and noted that several interventions in the FERC IRM docket have occurred.
- 3.2.2. 2025 NYSRC Code of Conduct review and disclosure forms submittals status report** – H Schrayshuen noted that most Code of Conduct disclosure forms have been submitted and that a few are outstanding.
- 3.2.3. 2024 NYSRC Goals – Progress Report – R. Clayton – Attachment #3.2.2** – R. Clayton reviewed the final status of each of the 2024 Goals and will assemble a final report suitable for posting on the NYSRC website.
- 3.2.4. Discuss modification to Policy 5 regarding the straw vote portion –**

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M. Domino – There was discussion on the Straw Vote porting of the IRM voting. After discussion it was decided that two red-line changes would be prepared to the EC for review. The first would be that if a total of at least 9 votes were received for a suggested IRM as a result of the Straw vote it would become the IRM. The second version would address the situation if 9 votes for a single IRM were not received in the Straw Vote. (AI-309-2)

4. Installed Capacity Subcommittee (ICS) Status Report/Issues – W. Gunther, ICS Vice Chair

41. ICS Chair Report – W. Gunther - Attachment #4.1- W. Gunther presented attachment #4.1 which reported on the ICS meeting #299 on January 8, 2025. W. Gunther stated that ICS reviewed the EC request for a forward-looking IRM. There were a number of concerns with that approach, which included resources allocation, assumptions, and markets using the information as a decisional tool. It was suggested that ~~maybe some in lieu of a forward-looking approach~~, additional sensitivities would capture some significant changes that are coming to the system. W. Gunther stated that he would take these notes back to ICS. The next ICS meeting will be on February 5, 2025.

4.1.1. ICS Proposed Vice Chair – T. Primrose – Attachment #4.1.1 – W. Gunter stated Tom Primrose will be the new ICS Vice Chair. ICS thanked B. Shannahan for his leadership over the past years and T. Primrose for volunteering to be the new ICS Vice Chair.

4.1.2. ICS Whitepaper Plan – Attachment #4.1.2 – D. Zhang presented attachment #4.1.2. W. Gunter asked for any comments to be emailed to him before the ICS meeting on Feb 5, 2025.

42. Other ICS Issues – None to report

5. Reliability Rules Subcommittee (RRS) Status Report/Issues –W. Yeomans, RRS Chair

51. RRS Status Report – Attachment 5.1 – W. Yeomans presented attachment #5.1 which is a summary of RRS meeting #294 held on January 9, 2025. W. Yeomans stated RRS reviewed and approved the 2024 Reliability Rules Subcommittee Annual report. The next RRS meeting will be on February 6, 2025.

5.1.1. Review 2024 Annual Reliability Rules Subcommittee Report – Attachment #5.1.1 – W. Yeomans presented attachment 5.1.1.

52. Potential Reliability Rules (PRR) Changes

53. IBR Working Group – R. Clayton, IBR WG Chair – R. Clayton stated that himself, M. Sasson and the IBR consultant are working on comments ~~for to~~ NERC on IBR ride through. Comments are due in February.

54. Extreme Weather (EW) WG Report – J. Dellatto, EW WG Chair – R. Clayton presented on behalf of J. Dellatto. R Clayton stated that the EW WG met on December 13, 2024. The EW WG reviewed more DNV data. The EW WG decided that further analysis should be performed by MARS and the EW WG will discuss this point with ICS. There was a discussion on developing a white paper. There was a suggestion ~~on that not only determine how many lulls, but~~ the length of the lulls in addition to the number of lulls would be a helpful metric. R. Clayton stated that SUNY has reached out that their project should commence in 2025. The next EW WG meeting will be meeting on January 31, 2025.

55. UFLS Task Force – W Yeomans – No report.

56. NERC/NPCC Standard Tracking – W. Yeomans –

5.6.1. NERC Standards Tracking Report – Attachment #5.6.1 -W.

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Yeomans presented attachment #5.6.1.

57. Other RRS Issues – None to report

6. Reliability Compliance Monitoring Subcommittee Status Report/Issues – W. Yeomans, RCMS Chair -

61. RCMS Status Report – Attachment # 6.1 – W. Yeomans presented attachment #6.1 stating that at the RCMS meeting #291 held on January 9, 2025, the RCMS found the NYISO to be in full compliance for Monthly Operations Report for November and December of 2024 [C.8:R1] and items B.2 R1 in November 2024. The next RCMS meeting will occur on February 6, 2025.

6.1.1. Review of Annual Reliability Compliance Monitoring Subcommittee Report – Attachment #6.1.1 – W. Yeomans presented attachment #6.1.1.

62. 2025 Draft Reliability Compliance Program – Attachment #6.2 – W. Yeomans stated that he has worked with the NYISO on developing the 2025 Reliability Compliance Program and recommends the program for EC approval. S. Whitley made a motion to approve the 2025 Reliability Compliance Program as presented. The motion was seconded by R. Clayton and unanimously approved by EC members in attendance. (13-0)

63. Other RCMS Issues – None to report.

7. NYISO Status Reports/Issues

71. NYISO Comprehensive System Planning Process – Z. Smith –

7.1.1. NYISO System & Resource Planning Status Report – Attachment #7.1.1 – Z. Smith stated there were no new updates.

7.1.2. Report on the NERC Interregional Transfer Capability Study – Attachment #7.1.2 – Z. Smith and K. Burrell presented attachment #7.1.2.

72. NYISO Markets Report – S. Johnson - Attachment #7.2 – S. Johnson stated that there are no new updates to the Markets Report, but he stated that the NYISO is reprioritizing Market projects due to the uncertainty of the status and completion of the Clean Path Project.

73. NYISO Operations Report – A. Markham

7.3.1 NYISO Operations Report (short form) – December 2024 – Attachment #7.3.1 – A. Markham presented attachment #7.3.2. stating that that the peak load for the month was 23,065 MW, which occurred on December 23, 2024. There were 3.9 thunderstorm alert hours and 0 hours of NERC TLR level 3 curtailments in November.

7.3.2 NYISO Operations Report (long form) – December 2024 – Attachment #7.3.2 - For information purposes

8. Decarbonization & DER Report –M. Koenig, Con Edison

81. M. Koenig - Attachment #8.1 – M. Koenig presented attachment #8.1 which included a summary of the FERC December 19, 2024 meeting where FERC proposed to approve the first of an ~~expects-expected~~ suite of new reliability standards to protect the grid for ~~the~~ Clean Energy Transition, a NERC release on their 2024 Long-Term Reliability Assessment, an announcement from the U.S. Department of Energy on their draft Energy Storage Strategy and Roadmap, a New York Times article titled The New Climate Gold Rush: Scrubbing Carbon from the Sky, a Washington Post article titled These (Flow Batteries) Could Harness the Wind and Sun to Replace Coal and Gas, and the NYISO blog along with the Interconnection Queue.

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9. **Environmental Status Report/Issues – C. Wentlent** – C. Wentlent stated that the NYSRC/NYSDEC/NYSERDA/NERC/FERC meeting occurred on January 7, 2025. The meeting notes will be available at the next EC meeting. In the meeting NYSERDA stated that the Draft Scoping Plan on the State Energy Scoping-Plan approval is being pushed to later in the quarter. The next NYSRC/NYSDEC/NYSERDA meeting will be held on March 6, 2025. C. Wentlent stated that Governor Hochul delivered the State of the State address which highlighted a one-billion-dollar clean energy fund, thermal energy units at SUNY campuses. It was noted that the NYSDEC and NYSERDA will continue work on the NY Cap and Invest program. C. Wentlent also reported that the State is developing a nuclear blueprint.

10. State/NPCC/Federal Energy Commission Activities

101. NPCC Report –M. Sasson– M. Sasson reported that the NPCC Board of Directors will meet in February 2025. P. Fedora stated that at the first meeting of the year the 2024 and the 2025 Corporate Reliability Goals will be reviewed, and the 2025 Corporate Goals will also be reviewed. The NPCC Board of Directors will also receive reports from the NPCC Technical Committees Subcommittee and review their scopes and work plans for 2025. P. Fedora also stated that NPCC finalized and released the Northeast Gas/Electric System Study was released on January 21, 2025.

102. NERC/NERC Report – P. Fedora stated that the NERC MRC, Member Representatives Committee, and Board of Trustees will meet on January 13, 2025. H. Schrayshuen suggested that the NYSRC consider submitting comments regarding the reliability risks from integrating large loads as requested by the NERC Board of Trustees, developing comments on Large Loads.

103. NYSERDA RFI – H Schrayshuen – Attachment #10.3 – H Schrayshuen presented attachment #10.3 suggesting that the EC could offer some comments noting that the NYSERDA agreements should mention the NYSRC and its rules. H. Schrayshuen will develop the first draft of comment. (AI-309-3)

11. NAESB Report – W. Yeomans – W. Yeomans stated that on December 3, 2024 submitted a voluntary report to FERC docket number RM96-1 on winter storm Elliott. W. Yeomans will review the report.

12. Visitor Comments – No comments were received from visitors.

Adjournment of the EC Open Meeting – Meeting #309 ended at 1:35pm.

Future Meeting Schedule

Meeting	Date	Location	Time
#310	February 14, 2024	Webex	9:30 AM