Action Item List for Meeting #301 – March 5, 2025

New York State Reliability Council – Installed Capacity Subcommittee

No.	Action Item	Responsible Individual(s)	Scheduled Completion Dates
220-1	Executive Committee requests ICS to annually track the amount (in MW for the EOP section) of public appeals used in New York	W. Gunther	December 2025
299-1	Executive Committee requests ICS to annually update the IRM/LCR table on the NYSRC website	W. Gunther	February 2025 (Completed)
299-2	Develop sensitivity case to monitor the impact of regional correlated outages from renewable resources	D. Zhang	December 2025

Current White Paper Topics (For 2026-2027 IRM Study):

White Paper Topic	Responsible Individual(s)	Status	Scheduled Completion Dates ¹
DER Modeling	NYISO	In Progress	April 2025
Winter 1: BTM Solar + Enhanced Load Modeling	NYISO	In Progress	December 2025
Winter 2: Fuel Availability + Maintenance Modeling	NYISO	In Progress	December 2025
Tan 45 Methodology Review (Phase 2)	NYISO	In Progress	December 2025
Energy Limited Resources	NYISO	In Progress	December 2025
Winter Emergency Assistance	NYISO	Deferred	2026 ²

¹Scheduled completion dates subject to change

²Deferred to future IRM cycle

Future White Paper / Study Topics:

ICS has adopted a 5-year modeling improvement strategic plan to guide future planning for white paper topics:

Modeling Themes	2025	2026	2027	2028	2029
1. LCR	LCR Optimizer Improvement				
Optimizer/Tan45	Tan45 Method	ology Review			
Methodology for Capacity Requirement	Comprehensive IRM/LCR Stability Review				
	Winter Fuel Constraints & Maintenance Modeling				
2. Winter Reliability	Seasonal Topology				
and Modeling		Winter Emergency Assistance			
	Winter Reliability Capacity Enhancements				
3. Energy Limited	Modeling of DER			9	LEGEND:
Modeling	ELR Modeling and Outp	out Limitation Review			NYISO Proposed Modeling Priority
	BTM Solar + Enhanced Load				NYSRC Proposed Modeling Priority
4. Load Modeling	Modeling	Season specific load /	Synthetic load shapes		NYISO Initiatives related to RA Modeling Expected Implementation Phase for IRM ar
4. Load Modeling 5. Extreme Weather		Season specific load /	Synthetic load shapes		

Additional Topics to Monitor:

Near-term

• Evaluate EOP activations

Longer-term*

- Generation outage rate assumptions (5 yr avg vs 10 yr)
- Generation shifting methodology
- Calendar year vs. capability year
- Functionally unavailable capacity

*Items within each category are not in any particular order.