

**Action Item List for Meeting #302 – April 2, 2025**  
 New York State Reliability Council – Installed Capacity Subcommittee

<i>No.</i>	<i>Action Item</i>	<i>Responsible Individual(s)</i>	<i>Scheduled Completion Dates</i>
220-1	Executive Committee requests ICS to annually track the amount (in MW for the EOP section) of public appeals used in New York	W. Gunther	December 2025
299-1	Executive Committee requests ICS to annually update the IRM/LCR table on the NYSRC website	W. Gunther	February 2025 (Completed)
299-2	Develop sensitivity case to monitor the impact of regional correlated outages from renewable resources	D. Zhang	December 2025

**Current White Paper Topics (For 2026-2027 IRM Study):**

<i>White Paper Topic</i>	<i>Responsible Individual(s)</i>	<i>Status</i>	<i>Scheduled Completion Dates<sup>1</sup></i>
DER Modeling	NYISO	Drafted	April 2025
Winter 1: BTM Solar + Enhanced Load Modeling	NYISO	Drafted	December 2025
Winter 2: Fuel Availability + Maintenance Modeling	NYISO	In Progress	December 2025
Tan 45 Methodology Review (Phase 2)	NYISO	In Progress	December 2025
Energy Limited Resources	NYISO	Drafted	December 2025
Winter Emergency Assistance	NYISO	Deferred	2026 <sup>2</sup>

<sup>1</sup>Scheduled completion dates subject to change

<sup>2</sup>Deferred to future IRM cycle

## Future White Paper / Study Topics:

ICS has adopted a 5-year modeling improvement strategic plan to guide future planning for white paper topics:

Modeling Themes	2025	2026	2027	2028	2029
1. LCR Optimizer/Tan45 Methodology for Capacity Requirement	LCR Optimizer Improvement				
	Tan45 Methodology Review				
	Comprehensive IRM/LCR Stability Review				
2. Winter Reliability and Modeling	Winter Fuel Constraints & Maintenance Modeling				
	Seasonal Topology				
	Winter Emergency Assistance				
	Winter Reliability Capacity Enhancements				
3. Energy Limited Modeling	Modeling of DER				
	ELR Modeling and Output Limitation Review				
4. Load Modeling	BTM Solar + Enhanced Load Modeling				
	Season specific load / Synthetic load shapes				
5. Extreme Weather	Impact of Regional Correlated Outages				

LEGEND:

NYISO Proposed Modeling Priority
NYSRC Proposed Modeling Priority
NYISO Initiatives related to RA Modeling
Expected Implementation Phase for IRM and Capacity Accreditation
Extended Implementation Phase for IRM and Capacity Accreditation
Completed Modeling Improvement Priorities

## Additional Topics to Monitor:

Near-term

- Evaluate EOP activations

Longer-term\*

- Generation outage rate assumptions (5 yr avg vs 10 yr)
- Generation shifting methodology
- Calendar year vs. capability year
- Functionally unavailable capacity

\*Items within each category are not in any particular order.