

NYISO OPERATIONS REPORT FOR the Month of March 2025

Peak Load

The peak load for the month was 20,652 MW, which occurred Monday, March 3, 2025 for hour beginning 18:00. At that time the Operating Reserve requirement was 1,965 MW. This resulted in a minimum total Operating Capacity of 22,617 MW for that hour.

Reserve Requirements:

Reserve	10 sync	Non sync	30 min
Requirement	655	1,310	1,965
For Hour	1,379	2,813	3,810
DSASP Cont.	353	0	353

The NYCA all time Winter peak load of 25,738 MW, which occurred on Tuesday, January 7, 2014 for hour beginning 18:00.

Major Emergencies

None

The Major Emergency state was declared 0 times during March of 2024

Alert States

ON 1 OCCASIONS AN ALERT STATE WAS DECLARED:

- 1 SYSTEM FREQUENCY 1 LOW 0 HIGH
- 0 ACE GREATER THAN (+OR-) 500MW
- 0 SHORTAGE OF 10 MIN SYNCHRONIZED RESERVE
- 0 SHORTAGE OF 10 MIN TOTAL RESERVE
- 0 ACTUAL FLOW EXCEEDING LTE FOR LESS THAN 5 MIN
- 0 ACTUAL VOLTAGE BELOW PRE-CONTINGENCY LOW LIMIT
- 0 EXCEEDING CENTRAL EAST VOLTAGE CONTINGENCY LIMIT
- 0 EXCEEDING TRANSIENT STABILITY LIMIT
- 0 NYISO COMPUTER PROBLEM
- 0 NEIGHBORING SYSTEM 5% VOLTAGE REDUCTION
- 0 EMERGENCY TRANSFER DECLARED
- 0 GIC (SMD) ACTIVITY
- 0 SEVERE WEATHER
- 0 OTHER

The Alert state was declared 0 times during March of 2024

Thunder Storm Alerts

2 Thunder Storm Alerts were declared for the month of March for a total of 4 hours

Reserve Activations

ON 4 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH:

1 LOSS OF NEW YORK CONTROL AREA GENERATORS
0 MAINTENANCE OF SYNCHRONIZED RESERVES
3 SIMULTANEOUS ACTIVATION OF RESERVES
0 FOR ISO-NE
0 FOR IESO
0 FOR PJM
1 FOR NYISO
2 FOR NB
1 LARGE CONTROL ERRORS (ABOVE 200MW)
0 LOAD PICKUP
1 SCHEDULE CHANGE & LOAD PICKUP
0 SCHEDULE CHANGE
0 SCHEDULE CHANGE DUE TO TLR
0 OTHER (FIXED GEN CHANGES / COMPUTER PROBLEMS)

0 OF THESE RESERVE ACTIVATION'S DID NOT RESULT IN THE ACE-CROSSING ZERO
0 OF THE NON-ZERO CROSSINGS REQUIRED ANOTHER RESERVE PICKUP TO BE INITIATED
0 NON-ZERO CROSSINGS WERE ASSOCIATED WITH A UNIT LOSS

ON 2 OCCASIONS RESERVES WERE ACTIVATED DURING THE MONTH OF MARCH 2024
0 OF THESE PICKUPS WERE FOR ACE.

Emergency Actions

Special Case Resources: None
Emergency Demand Response Program: None
Purchases: None
Sales: None

TLR 3 Declared

0 TLR Level 3's were declared for the month of March for a total of 0 hours

Inadvertent Accumulations for February 2025

	Monthly <u>Accumulation</u>		End of Month <u>Balance</u>	
On-Peak:	-4,172	MWh	-78,843	MWh
Off-Peak:	3,092	MWh	-7,928	MWh

NERC Control Performance

CPS1: 143.76 %

BAAL VIOLATIONS: 0

NERC/NPCC Reportable DCS Events

On 3/1/2025 a SAR was initiated at 17:54 and a RPU was initiated at 17:55 for the loss of Bowline 2 loaded at 500 MW. ACE crossed 0 and the RPU was terminated at 1800. SAR was terminated at 18:09.